

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 7775

Name: Wilton Petroleum

Address 901 King Ave

City/State/Zip Nyssa, Ore 97913

Purchaser: N/A

Operator Contact Person: Carl Calam

Phone (316) 947-3254

Contractor: Name: Discovery

License: 31548

Wellsite Geologist: Frank S. Mize

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR S1GW
 Dry Other (Core, MSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

5-10-97 5-16-97 5-16-97
Spud Date Date Reached TD Completion Date

API NO. 15- 101-21740-00-00 *Plugged* 5-16-97
ORIGINAL
County Lane
-sw -sw -se Sec. 23 Twp. 16 Rge. 30 E
330' Feet from S/M (circle one) Line of Section
2310' Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Reomer Well # 1
Field Name WC
Producing Formation None
Elevation: Ground 2845 KB 2853
Total Depth 4553 PBSD _____
Amount of Surface Pipe Set and Cemented at 209' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan DIA JK 9-26-97
(Data must be collected from the Reserve Pit)

Chloride content 16000 ppm Fluid volume 2500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____
Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. CONSERVATION DIVISION E/W
WICHITA, KS

County _____ Docket No. _____

RECEIVED
KANSAS CORPORATION COMMISSION

8-15-97
AUG 15 1997

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Frank S. Mize
Title Agent Date 8-15-97

Subscribed and sworn to before me this 15th day of August, 19 97.

Notary Public Peter J. Coakley
Date Commission Expires 9-27-98
PETER J. COAKLEY
NOTARY PUBLIC
STATE OF KANSAS
EXPIRES 9-27-98

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Wilton Petroleum

Lease Name Roemer

Well # 1

Sec. 23 Twp. 16 Rge. 30

East
 West

County Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2243	610
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3911	-1058
List All E.Logs Run:		Lansing	3946	-1093
		Muncie Creek	4111	-1258
		Stark Shale	4209	-1356
		BKC	4304	-1451
		Marmaton	4317	-1464
		Pawnee	4405	-1552
		Myric Station	4438	-1585
		Fort Scott	4454	-1601
		Cherokee	4477	-1624

CASING RECORD							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/2"	8 5/8	20#	209'	60/40	150	2%ge13%CaCl

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj.	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
<u>D & A</u>		

Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIET CEMENTING CO., INC. 5383

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:
OAKLEY

DATE <u>5-16-97</u>	SEC <u>23</u>	TWP <u>16S</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION <u>4:00 PM</u>	JOB START <u>5:45 AM</u>	JOB FINISH <u>8:45 PM</u>
LEASE <u>ROEMER</u>	WELL # <u>1</u>	LOCATION <u>HEALY 16-30-16W</u>			COUNTY <u>LAWE</u>	STATE <u>KS</u>	

OLD OR (NEW) (Circle one)

CONTRACTOR <u>DISCOVERY DRUG. REG # 2</u>	OWNER <u>SAIME</u>
TYPE OF JOB <u>PTA</u>	CEMENT
HOLE SIZE <u>7 7/8"</u>	T.D. <u>4553'</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2"</u>	DEPTH <u>2270'</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	

AMOUNT ORDERED 2455K360/110x22690614 Fls

COMMON	@	
POZMIX	@	
GEL	@	
CHLORIDE	@	RECEIVED
	@	KANSAS CORPORATION COMMISSION
	@	
	@	AUG 15 1997
	@	
HANDLING	@	CONSERVATION DIVISION
MILEAGE	@	WICHITA, KS

EQUIPMENT

PUMP TRUCK	CEMENTER <u>TERRY</u>
# <u>300</u>	HELPER <u>MURVINE</u>
BULK TRUCK	
# <u>280</u>	DRIVER <u>JEFF</u>
BULK TRUCK	
#	DRIVER

TOTAL _____

REMARKS:

50SK AT 2270'
80SK AT 1300'
40SK AT 650'
40SK AT 230'
10SK AT 40'
10SK MOUSE HOLE
15SK RAT HOLE

SERVICE

DEPTH OF JOB <u>2270'</u>	
PUMP TRUCK CHARGE	
EXTRA FOOTAGE	@
MILEAGE	@
PLUG <u>8 7/8 OLV HOLE</u>	@
	@
	@

TOTAL _____

CHARGE TO: WELTON PET, INC.
STREET _____
CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

