

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 05078

Name: DONNA LEE OIL CO., INC.

Address: ROUTE 2, BOX 278

City/State/Zip IOLA, KS 66749

Purchaser: TONDA OIL CO.

Operator Contact Person: DON THOMPSON

Phone (316) 331-8831

Contractor: Name: THORNTON DRILLING CO.

License: 04815

Wellsite Geologist: RICHARD GRAMLY

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGV
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

3-17-94 3-19-94 4-21-94
Spud Date Date Reached TD Completion Date

API NO. 15- 125-29821 ~~0000~~

County MONTGOMERY

 - NW - SE - NE Sec. 15 Twp. 32S Rge. 15 X E
W

1650 Feet (circle one) of Section Line

990 Feet (circle one) of Section Line

Footages Calculated from Nearest Outside Section Corner:
 SE, NW or SW (circle one)

Lease Name SNYDER Well # 2

Field Name Jefferson-Sycamore

Producing Formation Weir-Pittsburg

Elevation: Ground 802 KB _____

Total Depth 1232 PBTB 1206

Amount of Surface Pipe Set and Cemented at 21 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1207

feet depth to Surface w/ 137 sx cmt.

Drilling Fluid Management Plan ALT 2 JH 8-8-95
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume 120 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

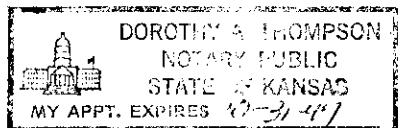
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard E. Dowley
Title AGENT Date 10-6-94

Subscribed and sworn to before me this 6TH day of OCTOBER, 1994.

Notary Public Dorothy A. Thompson
DOROTHY A. THOMPSON
Date Commission Expires OCTOBER 31, 1997

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



Form ACO-1 (7-91) RECEIVED
STATE CORPORATION COMMISSION

OCT 16 1994

CONSERVATION DIVISION
OAS

OPERATOR

DONNA LEE OIL CO., INC.

LEASE NAME

SNYDER

WELL # 2

Sec. 15 Twp. 32S Rge. 15 East West

County MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No (Submit Copy.)
List All E.Logs Run:

Name	Formation (Top), Depth and Datum	
	Top	Datum
PAWNEE	618	+ 184
FT SCOTT	714	+ 88
WEIR-PITTSBURG	934	- 132
RIVERTON	1170	- 368
MISSISSIPPIAN	1187	- 385

DUAL COMPENSATED POROSITY LOG
DUAL INDUCTION LOG
GAMMA RAY/NEUTRON

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediates, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		7"	15	20	PORTLAND	6	NONE
PRODUCTION	6 1/2	4 1/2	10.5	1209	PORTLAND	137	2% GEL

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	Depth
4	934-938	SAND FRACTURE	934
		15,000 SAND, 110 BBL	938
		GELLED WATER, 7,000 C.F.	
		NITROGEN	

TUBING RECORD		Size	Set At	Packoff At	Liner Run	Production Interval	
		2 3/8"	940		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	934-938	
Date of First, Resumed Production: (HWD or Inj.)		Producing Method					
4-22-94		<input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Dil	Bbls.	Gas	nc"	Water	Bbls.	Gas-Oil Ratio
		0	35		35		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-16.)
METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Sho # 1354

SCZ

BOX 411

CHERRYVALE, KS. 67335

316-336-~~XXXXXX~~ 3817

del. 3-2, 5-94, 10-21

DATE	JOB #	SEC	TWP	RANGE	WELL # & FARM	PLACE
3/18/94		15	32S	15E	SNYDER #2	Le Hunt
CHARGE TO:					OWNER	COUNTY
Get Drilling						MA
MAILING ADDRESS					CONTRACTOR	STATE
70 Rt. #3 - Box 344A						KS
CITY & STATE						
Independ., KS 67301						

LS CEMENTING & ACID

TYPE OF JOB		CASING		PLUGS	HOLE DATA
SURFACE	20 FT 7"	NEW USED		BOTTOM	SIZE 6 1/4
PRODUCTION	TD	SIZE WT.	4 1/2	TOP	PERFS
SQUEEZE	TOP BOTTM	DEPTH	TD-1230 WL-1207	OTHER EQUIP.	MAX PRESSURE TREAT
					700# 200
WASH		TYPE			ADMIXES

PULLING UNIT - DRILLING & HOLE CLEAN UP - HEATER TRUCK

TYPE JOB	PULLING	WASHING	CEMENTING	POWER SWIVEL	HEATING	ROSTABOUT
JOB START HRS.			2 1/2			
JOB STOP						

COMMENTS:

Fill Hole + Run 3 Gel

Let Sit - Cement

4 1/2 from TD To Surf of

132 SKS - SKS did not set

Close in @ 500 #

HC

SCZ FOREMAN

PUMP CHG	\$ 350.00
WATER - 3 hr x 42	\$ 126.00
PULLING UNIT	\$
HEATER	\$
CEMENT SACKS/32 @ 6.25	\$ 825.00
ADMIXES	\$
EQUIPMENT - 1 SWIVEL	\$ 25.00
OTHER - 3 GEL	\$ 30.00
POWER SWIVEL	\$

TOTAL \$ 1356.00

Just RECEIVED STATE COMMISSION 10/10/94

AUTHORIZED BY & ACCEPTED

Signature 825.00 25.00 30.00 880.00

REGISTRATION DIVISION WICHITA, KANSAS

OCT 10 1994