

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Murl Owen Company, Inc.

API NO. 15-125-24,037 0000

ADDRESS P. O. Box 941

COUNTY Montgomery

Chanute, Kansas 66720

FIELD Sorghum-Hollow

**CONTACT PERSON Robert Fisk

FORMATION Mississippi Lime

PHONE 316-431-2575

LEASE Brim (Owen)

PURCHASER _____

WELL NO. 101

ADDRESS _____

WELL LOCATION SW Corner

DRILLING CONTRACTOR Techperco, Inc.

ADDRESS P. O. Box 905

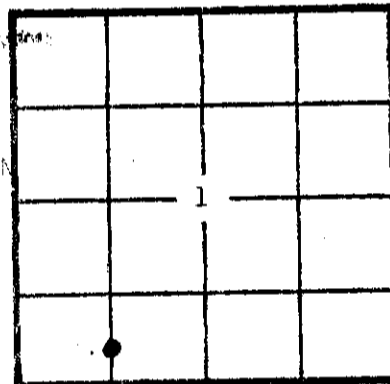
Chanute, Kansas 66720

1155 Ft. from West Line and

300 Ft. from South Line of

the SW $\frac{1}{4}$ SEC. 1 TWP. 33 RGE. 13E

WELL PLAT



KCC
KGS
(Office Use)

PLUGGING CONTRACTOR ADDRESS _____

RECEIVED STATE CORPORATION COMMISSION

JUN 11 1982

CONSERVATION DIVISION

Wichita, Kansas

TOTAL DEPTH 1940' PBDT Wichita, Kansas

SPUD DATE 6/18/81 DATE COMPLETED 7/6/81

ELEV: GR 1003' DF _____ KB _____

DRILLED WITH ~~(CABLE)~~ (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 75' DV Tool Used? _____

AFFIDAVIT

STATE OF Kansas, COUNTY OF Neosho SS, I, _____

Robert Fisk OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR) (OF) Murl Owen Company, Inc.

OPERATOR OF THE Brim (Owen) LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 101 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 6th DAY OF July, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 10th DAY OF June

(S) Robert Fisk

Merrilee Owen
NOTARY PUBLIC

MY COMMISSION EXPIRES: October 19, 1983

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

OPERATOR: TECHPERLCO, INC.
 WELL # 101
 SEC. 1 T33S R13E

BRIM LEASE
 OWEN #101

SALT WATER DISPOSAL

<u>FORMATION DESCRIPTION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>GEOLOGICAL MARKERS</u>
Top Soil	0	2	
Clay	2	8	
Sand Rock	8	14	
Gray Shale	14	18	
Lime	18	22	
Shale W/L/S	22	107	
Hard Lime	107	112	
Sand	112	181	
Shale W/L/B	181	233	
Brown Lime	233	244	
Sand	244	260	
Lime	260	272	
Gray Shale W/L/B	272	331	
Lime	331	338	
Water Sand	338	399	
Gray Shale W/L/B	399	450	
Shale	450	473	
Sandy Shale	473	488	
Sand	488	558	Water - 530
Black Shale	558	560	
Sandy Shale	560	582	
Sand	582	587	
Black Shale	587	589	
Sand	589	620	Water - 600
Gray Shale	620	689	
Hard Limestone	689	718	
Sandy Shale	718	733	
Sand	733	740	
Sandy Shale	740	770	
Dark Gray Shale	770	804	
Shale, Black Shale	804	865	
Black Shale	865	887	
Sand, Sandy Shale	887	931	
Lime	931	945	
Shale, Sandy Shale	945	994	
Sand	994	1038	Oil running in pit
Shaley Sand	1038	1043	
Shale	1043	1083	
Black Shale	1083	1085	
Lime	1085	1108	
Black Shale	1108	1118	
Lime	1118	1208	
Black Shale	1208	1218	
Lime	1218	1238	
Black Shale	1238	1246	
Lime	1246	1254	
Shale	1254	1280	
Lime	1280	1282	
Shale	1282	1297	
Sandy Shale	1297	1336	
Dark Shale	1336	1428	
Sand	1428	1431	
Shale with Lime Break	1431	1610	
Lime	1610	1614	
Shale	1614	1619	
Mississippi Chat	1619	1656	
Lime	1656	1705	

RECEIVED
 STATE CORPORATION COMMISSION
 JUN 1 1962
 CONSERVATION DIVISION
 Wichita, Kansas

OPERATOR: TECHPERLCO, INC.
WELL # 101
SEC. 1 T33S R13E

BRIM LEASE
OWEN # 101

SALT WATER DISPOSAL

FORMATION DESCRIPTION

TOP BOTTOM

GEOLOGICAL MARKERS

Dark Chert & Shale	1705	1742	
Light Chert & Lime	1742	1860	
White & Gray Shale	1860	1865	
Lime with Chert Flakes	1865	1922	
Shale	1922	1940	
TOTAL DEPTH		1940	