

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

## DESCRIPTION OF WELL AND LEASE

Operator: license # 07647  
 name SWD Drilling  
 address 21202 W. 75th  
 City/State/Zip Wichita, Okla. 67245

Operator Contact Person Rob Jones  
 Phone (405) 4542126

Contractor: license # 5625  
 name Ac. Gordon Drilling

Wellsite Geologist self  
 Phone

PURCHASER A.P. & I Energy

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd  
☐ Gas ☐ Inj ☐ Delayed Comp.  
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator SWD  
 Well Name   
 Comp. Date  Old Total Depth

## WELL HISTORY

Drilling Method: ☐ Mud Rotary ☒ Air Rotary ☐ Cable

11-3-82 11-6-82 11-13-82  
 Spud Date Date Reached TD Completion Date  
780 760.6  
 Total Depth PBD

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set 75 feet

If alternate 2 completion, cement circulated  
 from 0 feet depth to 771 w/ 96 SX cmt

1-29-80

API NO. 15 125-29210 15-125-29210  
 County Montgomery  
 Sec 26 Twp 33 Rge 14 East  
 (location) West

3245 Ft North from Southeast Corner of Section  
4200 Ft West from Southeast Corner of Section  
 (Note: locate well in section plat below)

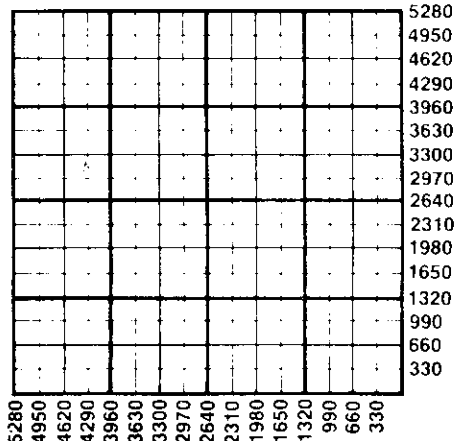
Lease Name Intention Well# 1

Field Name Inside - Havana

Producing Formation Inside

Elevation: Ground 805 KB 812

Section Plat



01-18-90

## WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater  Ft North From Southeast Corner and  
 (Well)  Ft. West From Southeast Corner of  
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water  Ft North From Southeast Corner and  
 (Stream, Pond etc.)  Ft West From Southeast Corner  
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain)   
 (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal  
☐ Repressuring

Docket #

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert Jones

Title Operator Date 1/29/80

Subscribed and sworn to before me this 29 day of January 19 80

Notary Public Chas. J. Jones

Date Commission Expires 1/29/80

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/> Letter of Confidentiality Attached	
C	<input checked="" type="checkbox"/> Wireline Log Received	
C	<input type="checkbox"/> Drillers Timelog Received	
Distribution		
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input checked="" type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other
(Specify)		

## SIDE TWO

Operator Name B&B Drilling Lease Name Patterson Well# 4 SEC 26 TWP 33 RGE 14 ☒ East ☐ West

## WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  
Samples Sent to Geological Survey  
Cores Taken

☐ Yes ☒ No  
☐ Yes ☒ No  
☐ Yes ☒ No

Formation Description  
☒ Log ☐ Sample

Name	Top	Bottom
Red Sand	428	516
no show of oil or gas		
Wayside	706	713
Good show of free oil		

## CASING RECORD

☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
perferate	5 1/4	2 7/8	6.5	771	portland	96	premium gel

## PERFORATION RECORD

shots per foot specify footage of each interval perforated

## Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

1	708-715	8 1/2 x 1 1/8 alum. shots	
		50 gal. 15% acid spot	
		3 sacks premium gel 185 bl water	
	send	5 sacks 12x30 55 sacks 10x20 20 sacks 8x12	

## TUBING RECORD

size n/a

set at n/a

packer at n/a

Liner Run

☐ Yes☒ No

Date of First Production

11-21-82

Producing method

☐ flowing☒ pumping☐ gas lift☐ Other (explain)

Estimated Production Per 24 Hours

Oil

2 bl

Bbls

Gas

1 mcf

MCF

Water

2 bl

Bbls

Gas-Oil Ratio

Gravity

29

CFPB

## METHOD OF COMPLETION

Disposition of gas: ☐ vented☐ sold☒ used on lease☐ open hole☒ perforation☐ other (specify)☐ Dually Completed.☐ Commingled

## PRODUCTION INTERVAL

708-715

S.    T    R.    E  
W

Loc. \_\_\_\_\_

County \_\_\_\_\_

Operator

Address

Well No.

Lease Name

Footage Location

fect from (A) (S) line

feet from (1) (2) 1566

Principal Contractor

Geologist

Spud Date

Total Depth

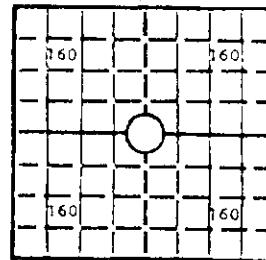
P.B.T.D.

Date Completed

Oil Purchaser

DF \_\_\_\_\_ KB

640 Acres  
N



Locate well correctly

Elev.: Gr. \_\_\_\_\_

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE							
PRODUCTION	5' 4"						

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

[illegible]