

STATE CORPORATION COMMISSION OF KANSAS

OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 02641
name A&D Drilling
address 21200 17th 50th

City/State/Zip Harrach, Okla. 73045

Operator Contact Person Rob Jones
Phone (405) 744-2126

Contractor: license # 5675
name A.C. Barron Drilling

Wellsite Geologist self
Phone

PURCHASER A. J. & J. Energy

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

11-3-82 11-6-82 11-13-82
Spud Date Date Reached TD Completion Date

780 760.6
Total Depth PTD

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set 21 feet

If alternate 2 completion, cement circulated from 0 feet depth to 771 w/ 96 SX cmt

1-29-80

API NO. 15 15-125-29210-0000

County Montgomery

..... 4 Sec 26 Twp 33 Rge 11 East
(location) West

3245 Ft North from Southeast Corner of Section
4200 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

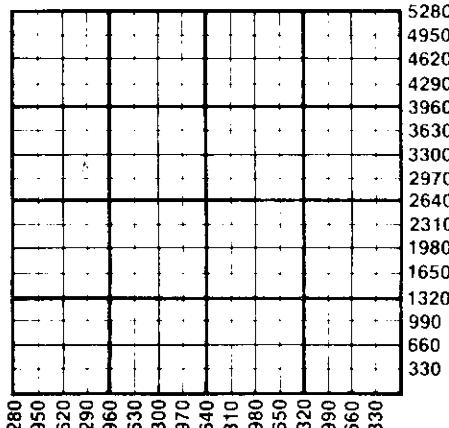
Lease Name Internation Well#

Field Name Fairview, Havens

Producing Formation Fairview

Elevation: Ground 305 KB 812

Section Plat



01-18-90

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Sourtheast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water:

Disposal
 Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and driller's time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title Date

Subscribed and sworn to before me this day of

Notary Public

Date Commission Expires

K.C.C. OFFICE USE ONLY		
<input type="checkbox"/> F	Letter of Confidentiality Attached	
<input checked="" type="checkbox"/> C	Wireline Log Received	
<input type="checkbox"/> C	Drillers Timelog Received	
Distribution		
<input type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input checked="" type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify)

Form ACO-1 (7-84)

Operator Name ... B&B Drilling Lease Name Patterson Well# 4 SEC 26 TWP 33 RGE 14

 East
 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

Yes No
 Yes No
 Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Red Sand	498	516
no show of oil or gas		
Wayside	706	713
good	show of free oil	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
.....perforate	5 1/2	2 7/8	6.5	771	portland	96	premium gel
.....
.....

PERFORATION RECORD			Acid, Fracture, Shot, Cement Squeeze Record		
shots per foot	specify footage of each interval perforated		(amount and kind of material used)		Depth
1	708-715		8.2/1/8 alum shots
.....		50 gal 15% acid spot
.....		3 sacks premium gel 185 bl water
.....		5 sacks 12x30 55 sacks 10x20 20 sacks	8x12

TUBING RECORD	size	n/a	set at	n/a	packer at	n/a	Liner Run	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)								
11-21-80	Oil	Gas	Water	Gas-Oil Ratio			Gravity		
Estimated Production Per 24 Hours	2 bl	1mcf	2bl	Bbls			29		
	Bbls	MCF		CFPB					

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION

open hole perforation
 other (specify)

Dually Completed.
 Commingled

PRODUCTION INTERVAL

.....708-715.....

DRILLERS LOG

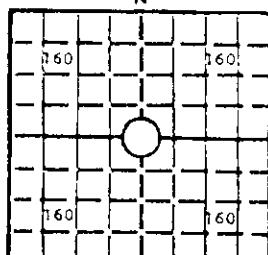
API No. 15 - _____ - 74512
County _____ Number _____

S. T. R. E.
W.

Loc. _____

County Franklin

640 Acres



Locate well correctly

Elev.: Gr. _____

DF _____ KB _____

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in. O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE							
PRODUCTION	5 1/2	5 1/2	1.75	100 ft			

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.