

SIDE TWO

Operator Name Windgate Oil Co. Lease Name Clarkson St. Well # 2

Sec. 2 Twp. 33 Rge. 15 East West County Montgomery

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Bartlesville	1055'	1065'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	8"	6 1/4"		50'	portland	10	
production	5 1/8"	2 7/8"		1123'	50/50poz	136	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
1.5	1055' - 1065'			10 sacks 10x20 sand		1055'	
				40 sacks 8x12 sand		1065'	
				100 bbls gelled water			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Size		Set At		Packer at	
12-27-82		N/A					
Date of First Production		Producing Method					
12-27-82		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
-0-		Bbls	20 MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 1055'
 Used on Lease Dually Completed 1065'
 Commingled

NOTICE OF INTENTION TO DRILL

JUN 1 1983

Starting date 12 02 82
Month Day Year

API Number 15- 125-25, 710
NW 1/4 Sec, Sec 2, T 33, S, R 15 WE
1650 ft. from N or S line of section
1320 ft. from W or E line of section
Nearest lease or unit boundary line 1320 feet

EXPIRES

Operator license # 5805
Operator Windgate Oil Inc.
Name & Rt 1 Woodland View
Address Independence, Ka. 67301

County Montgomery

Contact person Jerry Carroll
Phone 316-331-7166

Lease name Jessie & Genevieve Clarkson SD
Well # 2

Contractor Carroll Drilling
Name & Rt 1 Woodland View
Address Independence, Ka. 67301

Surface piped by alternate 1 _____ or 2 x
Depth of fresh water None feet
Lowest usable water formation None
Depth to bottom of useable water 175 feet

Type equipment: rotary _____ air x cable _____
Well drilled for: oil x gas _____ SWD _____
Well class: infield _____ pool ext _____ wildcat x

Surface pipe required 50 feet
Conductor pipe if any required None feet
Est. total depth 1100 feet

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specs.
Date 11-30-82 Signature of operator or agent J. Carroll Title President

Fee Paid ✓
Date received 12/1/82
Ac # 141

To be filed with Kansas Corporation Commission
5 days prior to commencing well. MHC-KONE 12/1/82
Card to be typed

form C-1

MAILED

REMEMBER TO

DEC 2 1982

CONSERVATION DIVISION
WICHITA, KANSAS

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File (2) completion forms ACO-1 with KCC within 30 days of well completion.
4. Notify District office 48 hours prior to told well workover or re-entry.
5. Submit plugging request (CP-1) when plugging is anticipated.
6. Request final plugging instructions from District office.
7. Submit plugging report (CP-4) to KCC after plugging is completed.
8. Obtain an approved injection docket number before disposing of salt water.
9. Notify KCC within 10 days when injection commences or terminates.
10. Send copies of logs and other wireline activities to KCC within 30 days.