



SIDE TWO

Operator Name The Production Team, Inc. Lease Name Clarkson Sr. Well # 4

Sec. 2 Twp. 33 Rge. 15  East  West County Montgomery

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Bartlesville	1034'	1041'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..... surface .....	..... 8" .....	..... 7" .....	.....	..... 20' .....	..... portland .....	..... 4 .....	.....
..... production .....	..... 5 1/8" .....	..... 2 7/8" .....	.....	..... 1140' .....	..... lowc .....	..... 116 .....	.....
.....	.....	.....	.....	.....	.....	.....	.....
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
..... 2 .....	..... 1034' - 1041' .....			..... 20 sks 12x30 sand .....		.....	
.....	.....			..... 30 sks 10x20 sand .....		.....	
.....	.....			..... 55 bbls gelled water .....		.....	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size		Set At		Packer at			
N/A							
Date of First Production		Producing Method					
03-30-85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
.....		0 Bbls	25 MCF	Bbls	CFPB	.....	

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify) .....

1034'  
.....  
1041'  
.....

Dually Completed  Commingled

Well No. 41 Part Wagon Operator The Production Team  
 Location Dec. Twp. Rgr. API Interm. No.  
 Elevation State Kansas County Montgomery  
 Kind Well - (Oil, Gas, Water, Disposal, Injection)  
 Surface Casing 20 FL Cement 4000  
 Production Casing FL Cement 800  
 Production (Oil, Gas, Water, Dry) bb/100-1100  
 Starting Date Nov 15, 84 Completion Date Nov 16, 84 T.D. 1140 FL

hole size 5 1/8"

LOG

From	To	Strata	From	To	Strata	Remarks
0	2	Top Soil	596	687	SHALE	
2	11	Clay	687	722	lime (orange)	
11	19	SHALE	722	731	D. SHALE	
19	21	lime	731	740	lime	
21	34	SHALE	740	756	L. SHALE	
34	37	lime	756	765	lime	
37	54	SHALE	765	798	SHALE	
54	56	lime	798	863	lime	
56	191	SHALE	863	883	SAND	
191	205	lime	883	886	SHALE	
205	247	SAND	886	893	SAND	
247	274	SHALE	893	983	SHALE	
274	278	lime	983	994	SANDY SHALE	
278	366	SHALE	994	995	CRACK	
366	370	lime	995	1011	SHALE	
370	389	SHALE	1011	1018	SANDY SHALE	
389	403	lime	1018	1021	SALT (HARD)	
403	444	SHALE	1021	1022	SHALE	
444	455	lime or <sup>HARD</sup> SAND	1022	1028	SALT (little oil)	
455	458	SHALE	1028	1030	SHALE	
458	463	lime	1030	1035	SALT	
463	470	SHALE	1035	1037	SANDY SHALE	
470	473	lime	1037	1040	SALT (some oil)	
473	578	SAND	1040	1044	SANDY SHALE	
578	596	lime (Pink)	1044	1046	SAND	

RECEIVED  
 STATE OF KANSAS  
 MINERALS COMMISSION  
 JAN 16 1986  
 CONSERVATION DIVISION  
 Wichita Kansas

Driller Clayton Howard Rick Unadum

