

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6086
Name The Production Team, Inc.
Address P.O. Box 785
City/State/Zip Independence, Ks. 67301

Purchaser Eureka Crude/Eureka, Ks
Independence Gas Co./Indep, Ks 67301

Operator Contact Person Alexander Davie
Phone (316) 331-2835

Contractor: License # 5805
Name Windgate Oil Co.

Wellsite Geologist N/A
Phone

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

11-15-84 11-16-84 03-30-85
Spud Date Date Reached TD Completion Date
1140'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 1140 feet depth to 0 w/ 116.5X cmt

API No. 15-125-27,404 8000

County Montgomery

SW 1/4 Sec. 2 Twp. 33 Rge. 15 East West

1690 Ft North from Southeast Corner of Section
3575 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

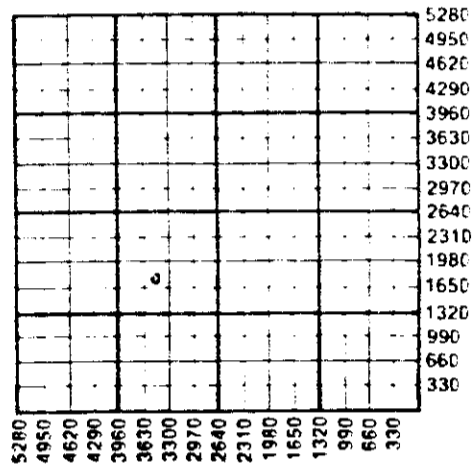
Lease Name Clarkson Well # 5

Field Name Jefferson - Sycamore

Producing Formation Bartlesville

Elevation: Ground KE

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Date 11/15

Subscribed and sworn to before me this 15th day of October 1985

Notary Public Robert D. Gambel

Date Commission Expires Nov 17, 1985

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (7-84)
10-21-85 NOV 6 11-06-85

Operator Name The Production Team, Inc. Lease Name Clarkson Well # 5

Sec. 2 Twp. 33 Rge. 15 East West County Montgomery

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Bartlesville	1034'	1041'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	8"	7"		20'	portland	4	
Production	5 1/8"	2 7/8"		1140'	owc	116	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	1034'-1041'	20 sks 12x30 sand 30 sks 10x20 sand 55 bbls gelled water	

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
	N/A				

Date of First Production	Producing Method
03-30-85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	0 Bbls	25 MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)
 Dually Completed Commingled

1034'

 1041'

WINDGATE

Well No. 5 Farm Clarkson St. Operator The Production Team

Location _____ Sec. _____ Twp. _____ Rgn. _____ API Intent No. _____

Elevation _____ State Kansas County Montgomery

Kind Well (Oil, Gas, Water, Disposal, Injection)

Surface Casing 20 Ft. Cement _____

Production Casing _____ Ft. Cement _____

Production (Oil, Gas, Water, Dry) _____ bb/d/y-ft³/dy _____

Starting Date Nov 15, 84 Completion Date Nov 16, 84 T.D. 1140 Ft.

hole size 5 1/8"

LOG

From	To	Strata	From	To	Strata	Remarks
0	2	Top Soil	596	687	Shale	
2	11	Clay	687	722	lime (Cawegon)	
11	19	Shale	722	731	D. Shale	
19	21	lime	731	746	lime	
21	34	Shale	746	756	D. Shale	
34	37	lime	756	765	lime	
37	54	Shale	765	798	Shale	
54	56	lime	798	863	lime	
56	191	Shale	863	883	SAND	
191	205	lime	883	886	Shale	
205	247	SAND	886	893	SAND	
247	274	Shale	893	983	Shale	
274	278	lime	983	994	SANDY shale	
278	366	Shale	994	995	Coal	
366	370	lime	995	1011	Shale	
370	389	Shale	1011	1018	SANDY shale	
389	403	lime	1018	1021	SAND (hard)	
403	444	Shale	1021	1022	Shale	
444	455	lime or ^{hard} sand	1022	1024	SAND (little oil)	
455	458	Shale	1024	1030	Shale	
458	463	lime	1030	1035	SAND	
463	470	Shale	1035	1037	SANDY shale	
470	473	lime	1037	1040	SAND (some oil)	
473	578	SAND	1040	1044	SANDY shale	
578	596	lime (Pink)	1044	1046	SAND	

Driller Gene Hubbard Rick Woodrum

NOV 6
OIL & GAS DIVISION
STATE CORPORATION COMMISSION

