STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- 205-24. 875					
OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM	Tounty VII.SON X East					
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	SE NW Sec. 26 Twp. 29 Rge. 15 West					
Operator: License #	2805 Ft. North from Southeast Corner of Section					
Name: LONGTON EXPLORATIONS	4125 Ft. West from Southeast Corner of Section					
Address RR 4 BOX 189	(NOTE: Locate well in section plat below.)					
Addi ess	Lease Name <u>JERRY HALL</u> Well # 1 WEST					
City/State/Zip FREDONIA, KS 66736	Field Name IMKNOWN					
Purchaser: ENRON	Producing Formation <u>BARTLESVILLE</u>					
Operator Contact Person: HARLEY D. GILBERT	Elevation: Ground Apy 990 KB					
Phone (316) 378-4381	Total Depth 1200 PBTD					
Contractor: Name: M O K A T DRILLING	5280 4950 4620					
License: 5831	4290					
Wellsite Geologist: HARLEY D. GILBERT	3630					
	2970					
Designate Type of Completion APR Workover	1 6 1991 2640 W 2310 W 1980 W					
X Oit SWD Temp. Abd.	1650 JV					
Gas Inj Delayed Comp. Dry Other (Core, Water Supply, etc.)	990 660					
If OWNO: old well info as follows: Operator:	330 4-/7-9/					
Well Name:	Amount of Surface Pipe Set and Cemented at 20 Feet					
Comp. DateOld Total Depth	Multiple Stage Cementing Collar Used? Yes \underline{X} No					
Drilling Method:	If yes, show depth set Feet					
Mud Rotary X Air Rotary Cable	If Alternate II completion, cement circulated from0					
Spud Date Date Reached TD Completion Date	feet depth to 1200 w/ 100 sx cmt.					
Derby Building, Wichita, Kansas 67202, within 120 days 82-3-106 apply. Information on side two of this form will writing and submitted with the form. See rule 82-3-	be held confidential for a period of 12 months if requested in 107 for confidentiality in excess of 12 months. One copy of all this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 Il temporarily abandoned wells. Any recompletion, workover or					
All requirements of the statutes, rules and regulations promut with and the statements herein are complete and correct to the	gated to regulate the oil and gas industry have been fully complied he best of my knowledge.					
Signature	K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached					
Title Date A	1/33/91 C Wireline Log Received C Drillers Timelog Received					
Subscribed and sworn to before me this 13 day of 40 °C 19 93 .	Distribution					
Notary Public	KCC SWD/Rep NGPA KGS Plug Other					
Date Commission Expires December 28, 1993	(Specify)					

JON C. BEAL My Appt. Exp. Dec. 28, 1923

Form ACO-1 (7-89)

1

Drilled Set (In 0.D.) Lbs./Ft. Depth Cement Used Addition	Operator Name <u>LON</u>			Lease Name	JERRY I	IALL	Well #	1 WEST				
NSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tentral tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached stary divorstatic pressures, button hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach cap f more space is needed. Attach copy of log. rill Stem Tests Taken (Attach Additional Sheets.) rill Stem Tests Taken (Attach Additional Sheets.) res No Formation Description Formation Description Formation Description Reports Stem Press No Nome Top South Press No No Nome Top South Press No Nome Top South Press No Nome Top South Press No	es 26 ten 29		East	County	WILSON							
Trivial tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached star dyridostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach ef more space is needed. Attach copy of log. Trivial Stem Tests Taken	ec. <u>20</u> 1wp. <u>23</u>	Kge. <u></u>	West									
Act	nterval tested, ti ydrostatic pressure	me tool open a es, bottom hole	and closed, flowing temperature, fluid	and shut-in pre	ssures, whet	her shut-in pro	essure rea	ched static leve				
Top Bottom leactric Log Run (Submit Copy.) LENAPAH 658 664 ALTAMONT 698 710 PAWNEE 822 848 OSWEGO 884 908 CATTLEMAN 1080 1100 BARTLESVILLE 1142 1162 CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Used Surface 12 in 7 in 20 ft PORTLAND 3 2% GET PRODUCTION 6½ 4½ 10½ 1200 50-50 POS 100 PERFORATION RECORD Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Coment Squeeze Record Surface 14 holes from 1150-1160 1200 1b sand 300 bls 150 Der 9 in 14 holes from 1150-1160 1200 1b sand 300 bls 150 Date of First Production Producing Method Flowing Pumping Gas Lift Other (Explain) Strimated Production Oil 2 Bbis. Gas 0 Mcf Mater 5 Bbis. Gas-0il Ratio 25.5 Gas-osition of Gas: 0 McTHOD OF COMPLETION Production Produ			☐ Yes ☑ No		Formation Description							
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Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Drilled Set (In 0.D.) Height Setting Depth Depth Setting Depth				BARTLES	VILLE	1142	116	2				
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Stimated Production Oil 2 Bbls. Gas 0 Mcf Water 5 Bbls. Gas-Oil Ratio 25.5 G Per 24 Hours isposition of Gas: 0 METHOD OF COMPLETION Production	Date of First Produ	ection Produci	ng Method Flowing	J ⊠ _{Pumping} □ G	as Lift	Other (Explain)						
	Estimated Production							25.5 Gravity				
	isposition of Gas:	0		METHOD OF COMPLET!	CON			Production Interv				
✓ Vented — Sold — Used on Lease — Open Hole ← Perforation — Dually Completed — Commingled (If vented, submit ACO-18.) Other (Specify)				•		ှိ Dually Complete						

Office Pffone	1	ţ
335-0711		٠.

272 342 Sand

392

342 392 Shale

531 557 Lime

557 596 Shale

596 616 Line

660 666 Lime

695 | 699 Lime

491 Lime

491 531 Sdy Shale

616 660 Shale W/Lime

-666 670 Shale W/Lime

670 695 Sdy Shale

Office 335-0	711				· 新学师 连接等				Con Washing	npany								Residence 534-1987
Operator	r > .			. 62	Well No) .		Lease		Loc	2	% X		74	Se	c.	ľwp.	Rge.
	Lon	gton Explo	<u>rations</u>	\$		est	J	erry H	all		54.54		digi-ta d				295	15E
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1161 1200 Shale

1200 T.D.

12

917 922 Shale

922 933 Lime

933 | 985 | Shale

985 986 Coal

986 1059 Shale

066 | 1083 | Shale

1099 1124 Shale

1083 1091 Sdy Shale

1096 1099 Sdy Shale

1059 1066 Sdy Shale (Light

Odor)

1091 1096 Sand (Oil Odor)

Ticket 81668

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. \$884 Chanute, Kansas 66720 Phone (316) 431-9210

Date	Customer's Acc	t. No.	Sec.	Twp.	Rang	e Well No.	& Farm		Place or Destination		
Charge To						Contraction .					
	7. 4				Owner				County		
Mailing Address					Contractor	·			State	<u> </u>	
City & State	·								1	05 9 N	
	· ·		1. 1. 1.		Well Owner	Operator Contra	ector				
				PEMENT	NC CE						
TYPE OF JO	DB	CASING		CEMENT					·		
Surface	New		Bore	IOLE DATA		PLUGS AND HEAD PRESSI				T LEFT IN CASING	
Production	Used	 	Size		Тор		Circulating		Requested		
Squeeze	Size	-/	Total Depth		Head	· ·	Minimum		Necessity		
Pumping	Weight		Cable		 	QUIPMENT	Maximum Saalin Command	7.2.2.	Measured		
Other	Depth	77.5	Tool		FLOATE	QUIFMENT	Sacks Cement	100	- ·		
	Туре		Rotary] [Type & Brand				
			PACTI	IDING A	OIDIZI		Admixes				
True and del			ACIC	TRING - A	CIDIZI	NG SER	VICE DATA			~ -	
Type of Job					At Intervals	of					
Bbls Fracturing Fluid			n Pressure fro	om		psito		ρsi			
Treating Pressures: Max	kimum	psi	Minimu	m	psi	Avg. Pump Rat	te	GPM/BPM	Close in	ţ	
Sand Traces - The sand		Gals. Trea	ting Acid			Туре	····	Open Hole (Diameter		
Well Treating Through:	Tubing	Casi	ng		Annulus		Size		Weight		
No Perforations						· · ·	<u> </u>				
No. Perforations			Pay	Formation Name				Depth of Job	4	Ft.	
CEMENTING				INVOI	CF SE	CTIO	NI .		-4		
Pumping Charge		2							PRACTURI	NG - ACIDIZING	
Pumping Charge		@	Office Use	\$ \$		mping Char			Office	\$	
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Fon Mileage on Bu	ılk Cement	@			}	12x30 Sand 10x20 Sand		@		 	
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