



KANSAS CORPORATION COMMISSION 1103360
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4485

Name: Verde Oil Company

Address 1: 1020 NE LOOP 410 STE 555

Address 2: _____

City: SAN ANTONIO State: TX Zip: 78209 + 1224

Contact Person: Jeff Dale

Phone: (210) 828-7852

CONTRACTOR: License # 5675

Name: McPherson, Ron dba McPherson Drilling

Wellsite Geologist: Jeff Dale

Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

06/27/2012 06/28/2012 10/26/2012

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-001-30482-00-00

Spot Description: _____

W2 W2 W2 SE Sec. 29 Twp. 26 S. R. 20 East West

1320 Feet from North / South Line of Section

2475 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Allen

Lease Name: Campbell Well #: I-7-7

Field Name: Humboldt-Chanute

Producing Formation: Bartlesville

Elevation: Ground: 996 Kelly Bushing: 996

Total Depth: 910 Plug Back Total Depth: 878

Amount of Surface Pipe Set and Cemented at: 22 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 906

feet depth to: 0 w/ 130 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 100 ppm Fluid volume: 50 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Gernico Date: 12/04/2012



1103360

Operator Name: Verde Oil Company Lease Name: Campbell Well #: I-7-7
 Sec. 29 Twp. 26 S. R. 20 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville</td> <td>811'</td> <td>+185'</td> </tr> </table>	Name	Top	Datum	Bartlesville	811'	+185'
Name	Top	Datum					
Bartlesville	811'	+185'					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7.0	23.0	22	A Neat	4	None
Production	5.75	2.875	6.5	906	60/40 Poz	130	5# <i>ax</i> Kol-Seal, 2% gel, 5% sal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	811' - 821', 823' - 833', 847' - 857'	250 gallons 15% HCl, 200# 16/30 sand, 800# 12/20 sand, 90 bbl 20# gelled water	811' - 857'

TUBING RECORD: Size: <u>NA</u> Set At: <u>NA</u> Packer At: <u>NA</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>10/26/2012</u>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other <i>(Explain)</i> <u>EOR</u>
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>0</u> Water Bbls. <u>0</u> Gas-Oil Ratio <u>0</u> Gravity <u>0</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: <u>811' - 857'</u>
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McPherson Drilling LLC Drillers Log

Rig Number: 1	S. 29	26	R.20 E
API No. -15- 001-30482	County:	Allen	
Elev. 996	Location:	W2 W2 W2 SE	

Gas Tests:
Comments: Start injecting @

Operator: Verde Oil Company
Address: 1020 NE Loop 410 Ste. 555 San Antonio, TX 78209
Well No: I-7-7 Lease Name: Campbell
Footage Location: 1320 ft. from the SOUTH Line 2475 ft. from the EAST Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 6/27/2012 Geologist:
Date Completed: 6/28/2012 Total Depth: 910

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	9 7/8"	5 3/4"	DRILLER:	Mac McPherson
Size Casing:	10"			
Weight:	23#			
Setting Depth:	22.4'	N/C		
Type Cement:	Port			
Sacks:	4	N/C		

Well Log

Formation	Top	Btm.	HRS.	Formation	Top	Btm.	
soil/clay	0	6		coal	590	591	
lime	6	24		shale	591	617	
shale	24	83		coal	617	618	
lime	83	101		shale	618	640	
shale	101	117		blank shale	640	643	
lime	117	152		shale	643	651	
shale	152	252		coal	651	653	
lime	252	258		shale	653	838	
shale	258	320		oil sand	838	860	
lime	320	326		sandy shale	860	868	
shale	326	414		coal	868	869	
lime	414	417		shale	869	908	
coal	417	419		Miss lime	908	910 TD	
shale	419	428					
lime	428	434					
shale	434	481					
coal	481	482					
shale	482	483					
lime	483	498					
shale	498	507					
lime	507	517					
shale	517	521					
lime	521	527					
shale	527	590					



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 34857
LOCATION Fire ks
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
820-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/2/12	9520	Campbell I 7-7	29	26S	20E	Allen
CUSTOMER Verde Oil			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 3345 Arizona Rd			520	John		
CITY Savannah			515	Calin		
STATE KS			437	Joey		
ZIP CODE 66272			637	Chris B.		

JOB TYPE L/S 0 HOLE SIZE 5 7/8" HOLE DEPTH 910' CASING SIZE & WEIGHT _____
CASING DEPTH 907' DRILL PIPE _____ TUBING 2 7/8" OTHER _____
SLURRY WEIGHT 135" SLURRY VOL 33 Bbl WATER gal/sk _____ CEMENT LEFT IN CASING 0'
DISPLACEMENT 5 1/4 BW DISPLACEMENT PSI 500 ~~PSI~~ 1000 Pump plug RATE _____

REMARKS: Safety meeting - Rig up to 2 7/8" tubing. Break circulation w/ 21 Bbl fresh water. Pump to see gel-flush, 20 Bbl water spacer. Dined 130 sec 60/40 Perm cement w/ 5" Kol-seal/sk, 5 7/8 salt + 27 gal @ 135"/gal washout pump + lines release latch down plug. Displace w/ 5 1/4 BW fresh water. Final pump pressure 500 psig. Pump plug to 1000 PSI. release pressure, float + plug held. Good cement returns to surface = 5 Bbl slurry to pit. Job complete Rig done.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	70	MILEAGE	4.00	280.00
1181	130 sec	60/40 Perm cement	12.55	1631.50
1109	650"	5" Kol-seal/sk	.46	299.00
11186	225"	27 gal	.21	47.25
1111	310"	5 7/8 salt	.37	114.70
11186	300"	gel-flush	.21	63.00
5407A	5.59	tax mileage bulk tax	1.34	524.34
5502C	3 hrs	80 Bbl VAC. TRK	90.00	270.00
5502C	3 hrs	80 Bbl VAC. TRK	90.00	270.00
1123	3000 gals	city water	16.50/1000	49.50
			Subtotal	4579.29
			SALES TAX 7.5%	166.48
			ESTIMATED TOTAL	4745.77

Revin 3737

251059

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form