

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31930
Name: BlueRidge Petroleum Corporation
Address 1: P.O. Box 1913
Address 2:
City: Enid State: OK Zip: 73702 + 1913
Contact Person: Jonathan Allen
Phone: (580) 242-3732
CONTRACTOR: License # 6039
Name: L.D. Drilling, Inc.
Wellsite Geologist: Josh Austin
Purchaser:

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
9/03/2011 9/08/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 039-21137-00-00
Spot Description:
NW NE NW Sec. 3 Twp. 3 S. R. 29 East West
330 Feet from North / South Line of Section
1,650 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Decatur
Lease Name: Moore Trust Well #: 1-3
Field Name:
Producing Formation:
Elevation: Ground: 2681' Kelly Bushing: 2686'
Total Depth: 3945 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 246' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 22,000 ppm Fluid volume: 800 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of the well. Rule 82-3-103, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 11/11/2011

KCC Office Use ON NOV 21 2011
 Letter of Confidentiality Received
Date: 11/11/11 - 11/11/11 KCC WICHITA
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: [Signature] Date: 12-5-11

RECEIVED

Operator Name: BlueRidge Petroleum Corporation Lease Name: Moore Trust Well #: 1-3
 Sec. 3 Twp. 3 S. R. 29 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Micro, DI, Sonic, CDN	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2411</td> <td>+275</td> </tr> <tr> <td>Topeka</td> <td>3486</td> <td>-800</td> </tr> <tr> <td>Heebner</td> <td>3650</td> <td>-964</td> </tr> <tr> <td>Toronto</td> <td>3681</td> <td>-995</td> </tr> <tr> <td>Lansing</td> <td>3691</td> <td>-1005</td> </tr> <tr> <td>BKC</td> <td>3911</td> <td>-1225</td> </tr> </table>	Name	Top	Datum	Anhydrite	2411	+275	Topeka	3486	-800	Heebner	3650	-964	Toronto	3681	-995	Lansing	3691	-1005	BKC	3911	-1225
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	246'	Common	165	3% Gel, 2% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: CONFIDENTIAL
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REMIT TO
 RR 1 BOX 90 D
 HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

524

DATE <i>9/3/11</i>	SEC. <i>3</i>	RANGE/TWP. <i>3-29</i>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <i>Morie trust</i>			WELL # <i>1-3</i>			
			COUNTY <i>DC</i> STATE <i>KS</i>			

CONTRACTOR <i>L.D Davis</i>	OWNER <i>Blue Ridge</i>			
TYPE OF JOB				
HOLE SIZE <i>12 1/4</i>	T.D.	CEMENT		
CASING SIZE <i>8 5/8</i>	DEPTH	AMOUNT ORDERED		
TUBING SIZE	DEPTH			
DRILL PIPE <i>4 1/2</i>	DEPTH			
TOOL	DEPTH			
PRES. MAX	MINIMUM	COMMON	<i>165</i>	@ <i>1425</i>
DISPLACEMENT <i>147546</i>	SHOE JOINT	POZMIX		@
CEMENT LEFT IN CSG.		GEL	<i>3</i>	@ <i>26</i>
PERFS		CHLORIDE	<i>5</i>	@ <i>51</i>
		ASC		@
EQUIPMENT				@
				@
PUMP TRUCK				@
#				@
BULK TRUCK				@
#				@
BULK TRUCK				@
#				@
				@ RECEIVED
				@ NOV 21 2011
		HANDLNG		@
		MILEAGE	<i>42</i>	@ KCC WICHITA
				@
				TOTAL

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NOV 11 2012

KCC

REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

525

DATE <i>9/9/11</i>	SEC. <i>3</i>	RANGE/TWP. <i>3-27</i>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <i>Mozzic trust</i>			WELL # <i>1-3</i>			
			COUNT <i>OK</i> STATE <i>KS</i>			

CONTRACTOR <i>LD Drilling</i>	OWNER <i>Blue Ridge Petr</i>			
TYPE OF JOB <i>Rotary Plug</i>				
HOLE SIZE <i>7 7/8</i>	T.D. <i>3945</i>	CEMENT	<i>205</i>	
CASING SIZE	DEPTH	AMOUNT ORDERED		
TUBING SIZE	DEPTH			
DRILL PIPE <i>4 1/2</i>	DEPTH			
TOOL	DEPTH			
PRES. MAX	MINIMUM	COMMON	<i>123</i>	<i>@ 14 3/4 1838.98</i>
DISPLACEMENT	SHOE JOINT	POZMIX	<i>82</i>	<i>@ 8 3/4 697</i>
CEMENT LEFT IN CSG.		GEL	<i>7</i>	<i>@ 26 182 1/4</i>
PERFS		CHLORIDE		<i>@</i>
		ASC		<i>@</i>
EQUIPMENT				<i>@</i>
				<i>@</i>
PUMP TRUCK		<i>Flo-seal</i>	<i>51 3/4</i>	<i>@ 2 3/4 115.31</i>
#				<i>@</i>
BULK TRUCK				<i>@ RECEIVED</i>
#				<i>@ NOV 21 2011</i>
BULK TRUCK				<i>@ KCC WICHITA</i>
#				<i>@ 412.4</i>
	<i>Plugged 9:45 PM</i>	HANDLING	<i>212</i>	<i>@ 1 1/2</i>
	<i>9/9/11</i>	MILEAGE	<i>43</i>	<i>@ 19.08 820 1/4</i>
	<i>with analysis</i>			TOTAL

REMARKS	SERVICES	<i>0 1</i>	<i>01</i>	
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CONFIDENTIAL
NOV 11 2011
KCC