

11/23/12

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8740
Name: Bramwell Petroleum, Inc
Address 1: 15183 SW Ave
Address 2: _____
City: Spivey State: KS Zip: 67142 +
Contact Person: Don Bramwell
Phone: (620) 243 4331
CONTRACTOR: License # 33902
Name: Hardt Drilling
Wellsite Geologist: Jon Messenger
Purchaser: West Wichita

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

8-14-2011 8-19-2011 9-7-2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 095-22230-00-00
Spot Description: _____
S/2 SE SW Sec. 1 Twp. 30 S. R. 9 East West
330 Feet from North / South Line of Section
1,910 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Kingman
Lease Name: Springer Hollow Farm Well #: 1
Field Name: Spivey Grabs
Producing Formation: _____
Elevation: Ground: 1606 Kelly Bushing: 1616
Total Depth: 4300 Plug Back Total Depth: 2438
Amount of Surface Pipe Set and Cemented at: 200 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 7000 ppm Fluid volume: 800 bbls
Dewatering method used: clear fluids hauled
Location of fluid disposal if hauled offsite: _____
Operator Name: Bramwell Petroleum, Inc
Lease Name: Maple License #: 8740
Quarter SW Sec. 6 Twp. 30 S. R. 6 East West
County: Kingman Permit #: 22186

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NOV 23 2012 **NOV 23 2011**
KCC **KCC WICHITA**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: _____ Date: _____

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: 11.23.11 - 11.23.12
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NY Date: 12/25/11

Operator Name: Bramwell Petroleum, Inc Lease Name: Springer Hollow Farm Well #: 1
 Sec. 1 Twp. 30 S. R. 9 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction; Dual Compensated Porosity; Sonic Cement Bond	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Indian Cave</td> <td>2347</td> <td>-731</td> </tr> </table>	Name	Top	Datum	Indian Cave	2347	-731
Name	Top	Datum					
Indian Cave	2347	-731					

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	200	60/40	175	3% cc; 2% gel; 1/ 4# flo-seal
Production	7 7/8	4 1/2	11.6	2452	Class A	80	ASC, 5# vol seal; 5% gas block

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	2347-2351	CONFIDENTIAL NOV 23 2012 KCC	RECEIVED NOV 23 2011 KCC WICHITA

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>2338.06</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>9-7-2011</u>		Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>180</u>	Water Bbls. <u>10</u>
		Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>2347-2351</u>
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KELLIE CEMENTING CO., LLC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Md. Gabel

DATE <u>8-19-11</u>	SEC. <u>1</u>	TWP. <u>30S</u>	RANGE <u>9W</u>	CALLED OUT	ON LOCATION	JOB START <u>5:30 pm</u>	JOB FINISH <u>6:30 pm</u>
LEASE <u>Springs Hollow Farm</u>	WELL # <u>1</u>	LOCATION <u>Zenda, W8, 1E, 1N, 1E, E into</u>	COUNTY <u>Lawrence</u>	STATE <u>KS</u>			

OLD OR NEW (Circle one)

CONTRACTOR Hardt Rig #1

TYPE OF JOB Production

HOLE SIZE 7 1/8 T.D. 4300'

CASING SIZE 4 1/2 DEPTH 2452'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 900 psi MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

OWNER Bramwell

CEMENT

AMOUNT ORDERED 15 sk 60:40:40 gel
80 sk class A "ASC" + 5" 100 lb gas block

PERFS.

DISPLACEMENT 38 bbls H2O

COMMON	9 sk @ 16.25	146.25
POZ MIX	6 sk @ 8.50	51.00
GEL	1 sk @ 21.25	21.25
CHLORIDE	@	
ASC class A	80 sk @ 19.00	1520.00
Katseal	400 # @ .89	356.00
Gas Block	38 # @ 12.75	484.50
	@	
	@	
	@	
	@	
HANDLING	105	225
MILEAGE	105 @ .11/15	173.25

EQUIPMENT

PUMP TRUCK CEMENTER Matt Thomas

414/302 HELPER Ron Willey

BULK TRUCK DRIVER Danny W.

363/290 DRIVER

BULK TRUCK DRIVER

#

TOTAL 2998.50

REMARKS:

BK circ. with Rig rotate pipe + circ 30 min.

pump ball down rotate + triple shoe 1000 psi

mix 15 sk for Rat hole

pump 10 bbls H2O ahead

SERVICE

DEPTH OF JOB 2452'

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ALLIED CEMENTING CO., LLC.

COMMITTO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
med. labels

DATE <i>8-14-11</i>	SEC. <i>1</i>	TWP. <i>30S</i>	RANGE <i>9W</i>	CALLED OUT	ON LOCATION	JOB START <i>7:30 am</i>	JOB FINISH <i>9:00 am</i>
LEASE <i>Springs Hollaform</i>		WELL # <i>1</i>		LOCATION <i>Zenda, W8, 1E, 1N, 1/2 E, E into</i>		COUNTY <i>Kingman</i>	STATE <i>Ks</i>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR *Hardt Rig #1*
TYPE OF JOB *Surface*

OWNER *Bramwell*

HOLE SIZE *12 1/4* T.D. *213'*
CASING SIZE *8 5/8* DEPTH *200'*
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX *300 psi* MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG. *20'*
PERFS.
DISPLACEMENT *12 bbls H2O*

CEMENT
AMOUNT ORDERED *175 SK 60:40:3% gel + 2% gel + 1/4" float*

EQUIPMENT
PUMP TRUCK CEMENTER *Matt Thimesch*
366/265 HELPER *Jason Thimesch*
BULK TRUCK
363/290 DRIVER *Dustin Elan*
BULK TRUCK
DRIVER

COMMON	<i>105</i>	@	<i>16.25</i>	<i>1706.25</i>
POZMIX	<i>70</i>	@	<i>8.50</i>	<i>595.00</i>
GEL	<i>3</i>	@	<i>21.25</i>	<i>63.75</i>
CHLORIDE	<i>6</i>	@	<i>58.20</i>	<i>349.20</i>
ASC		@		
<i>Flo Seal</i>	<i>44*</i>	@	<i>270</i>	<i>118.80</i>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>186</i>	@	<i>2.25</i>	<i>418.50</i>
MILEAGE	<i>186 @ .11/45</i>			<i>920.70</i>
TOTAL				<i>4172.20</i>

REMARKS:

*Back on with Rig
pump 3 bbls H2O ahead
mix 175 sk cement dry, 12 bbls H2O
shot in.
cement did circulate.*

SERVICE

DEPTH OF JOB	<i>200'</i>			
PUMP TRUCK CHARGE				<i>1125.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>90</i>	@	<i>7.00</i>	<i>630.00</i>
MANIFOLD		@		
<i>Right vehicle</i>	<i>90</i>	@	<i>4.00</i>	<i>360.00</i>
		@		
TOTAL				<i>\$2115.00</i>

CHARGE TO: *Bramwell*
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

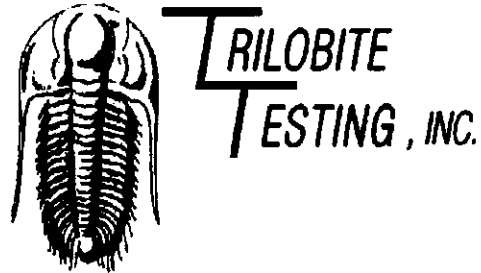
	@			
	@			
	@			
	@			
	@			
TOTAL				

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
TOTAL CHARGES *6287.20*
DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME *Doug Bramwell*
SIGNATURE *[Signature]*

RECEIVED
NOV 23 2011
KCC WICHITA



DRILL STEM TEST REPORT

Prepared For: **Bramwell Petroleum Inc**

15183 SW 25 Ave
Spivey, KS 67142

ATTN: Doug Bramwell

1-30s-9w Kingman,KS

Springer Hollow Farm #1

Start Date: 2011.08.16 @ 06:48:54

End Date: 2011.08.16 @ 10:40:39

Job Ticket #: 42545 DST #: 1

RECEIVED

NOV 23 2011

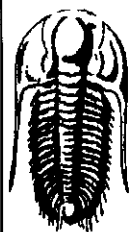
KCC WICHITA

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NOV 23 2012

KCC

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Bramwell Petroleum Inc

15183 SW 25 Ave
Spivey, KS 67142

ATTN: Doug Bramwell

Springer Hollow Farm #1

1-30s-9w Kingman, KS

Job Ticket: 42545

DST#: 1

Test Start: 2011.08.16 @ 06:48:54

GENERAL INFORMATION:

Formation: **Indian Cave**

Deviated: **No Whipstock** ft (KB)

Time Tool Opened: 08:16:24

Time Test Ended: 10:40:39

Test Type: **Conventional Bottom Hole (Initial)**

Tester: **Chris Staats**

Unit No: **34**

Interval: **2300.00 ft (KB) To 2365.00 ft (KB) (TVD)**

Total Depth: **2365.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **1610.00 ft (KB)**

1600.00 ft (CF)

KB to GR/CF: **10.00 ft**

Serial #: 6773

Outside

Press@RunDepth: **524.63 psig @ 2301.00 ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2011.08.16**

End Date:

2011.08.16

Last Calib.:

2011.08.16

Start Time: **06:48:59**

End Time:

10:40:39

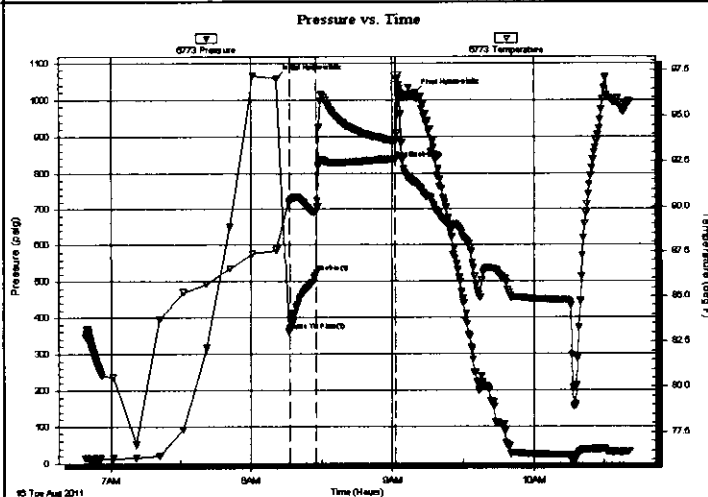
Time On Btm:

2011.08.16 @ 08:10:54

Time Off Btm:

2011.08.16 @ 09:09:09

TEST COMMENT: F: Strong blow BOB 10 sec GTS 4 min [see gas flow report] Fluid to surface pulled after shut in
IS: No blow back



PRESSURE SUMMARY

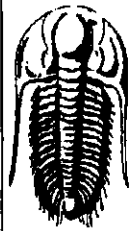
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1057.59	87.56	Initial Hydro-static
6	363.73	90.27	Open To Flow (1)
17	524.63	89.74	Shut-In (1)
51	838.50	93.60	End Shut-In (1)
59	1018.85	91.35	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
382.00	Mud	1.44
62.00	MW 5% mud 95% water	0.87

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	1.00	15.00	845.22
Last Gas Rate	1.00	15.00	845.22
Max. Gas Rate	1.00	15.00	845.22



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Bramwell Petroleum Inc

Springer Hollow Farm #1

15183 SW 25 Ave
Spivey, KS 67142

1-30s-9w Kingman, KS

Job Ticket: 42545

DST#: 1

ATTN: Doug Bramwell

Test Start: 2011.08.16 @ 06:48:54

Tool Information

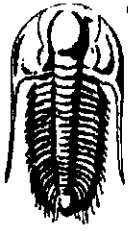
Drill Pipe:	Length: 2010.00 ft	Diameter: 3.80 inches	Volume: 28.20 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 279.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 28.20 bbl</u>	Tool Chased 3.00 ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	2300.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	65.00 ft			
Tool Length:	94.00 ft			
Number of Packers:	2	Diameter: 6.25 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			2272.00	
Shut In Tool	5.00			2277.00	
Hydraulic tool	5.00			2282.00	
Jars	5.00			2287.00	
Safety Joint	3.00			2290.00	
Packer	5.00			2295.00	29.00 Bottom Of Top Packer
Packer	5.00			2300.00	
Stubb	1.00			2301.00	
Recorder	0.00	6773	Outside	2301.00	
Recorder	0.00	8166	Outside	2301.00	
Change Over Sub	1.00			2302.00	
Drill Pipe	31.00			2333.00	
Change Over Sub	1.00			2334.00	
Perforations	28.00			2362.00	
Bullnose	3.00			2365.00	65.00 Bottom Packers & Anchor

Total Tool Length: 94.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Bramwell Petroleum Inc

Springer Hollow Farm #1

15183 SW 25 Ave
Spivey, KS 67142

1-30s-9w Kingman, KS

ATTN: Doug Bramwell

Job Ticket: 42545

DST#: 1

Test Start: 2011.08.16 @ 06:48:54

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: sec/qt

Cushion Volume:

bbbl

Water Loss: in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
382.00	Mud	1.445
62.00	MW 5% mud 95% water	0.870

Total Length: 444.00 ft

Total Volume: 2.315 bbl

Num Fluid Samples: 0

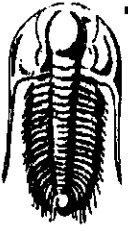
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Bramwell Petroleum Inc

Springer Hollow Farm #1

15183 SW25 Ave
Spivey, KS 67142

1-30s-9w Kingman, KS

ATTN: Doug Bramwell

Job Ticket: 42545

DST#: 1

Test Start: 2011.08.16 @ 06:48:54

Gas Rates Information

Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
1	5	1.00	15.00	845.22
1	5	1.00	15.00	845.22
1	5	1.00	15.00	845.22

