

11/23/12

**CONFIDENTIAL**

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5278

Name: EOG Resources, Inc.

Address 1: 3817 NW Expressway, Suite 500

Address 2: Suite 500

City Oklahoma City State OK Zip: 73112 +

Contact Person: DAWN ROCKEL **KCC**

Phone ( 405 ) 246-3226 **NOV 23 2010**

CONTRACTOR: License # 34000 **CONFIDENTIAL**

Name: KENAI MID-CONTINENT, INC. **RECEIVED**

Wellsite Geologist: \_\_\_\_\_ **NOV 24 2010**

Purchaser: N/A

Designate Type of Completion **KCC WICHITA**

New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_

\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW

\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW

\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.

Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv.to Enhr \_\_\_\_\_ Conv.to SWD

\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr?) \_\_\_\_\_ Docket No. \_\_\_\_\_

7/31/2010 8/10/2010 DRY - 9/15/10

Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or \_\_\_\_\_  
Recompletion Date \_\_\_\_\_ Recompletion Date

API NO. 15- 175-22184-00-00

Spot Description: \_\_\_\_\_

N2 - NE - SE - SE Sec. 35 Twp. 31 S. R. 34  East  West

1090 Feet from  North /  South Line of Section

330 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County SEWARD

Lease Name CONOVER TRUST Well # 35 #2

Field Name \_\_\_\_\_

Producing Formation N/A

Elevation: Ground 2733 Kelley Bushing 2745

Total Depth 5700' Plug Back Total Depth N/A

Amount of Surface Pipe Set and Cemented at 1717 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 4154 Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** **FAMS 123-10**  
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name HAYDEN OPERATING

Lease Name LIZ SMITH License No. 33562

Quarter \_\_\_\_\_ Sec. 26 Twp. 30 S. R. 34  East  West

County HASKELL Docket No. D26802

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dawn Rockel

Title SR. OPERATIONS ASSISTANT Date 11/23/2010

Subscribed and sworn to before me this 23rd day of November 2010

Notary Public Diana Igleheart Commission # 09005487 Expires 07/06/13

Date Commission Expires 7/6/13

KCC Office Use ONLY	
<input checked="" type="checkbox"/>	Letter of Confidentiality Attached <u>11/23/10 - 11/23/12</u>
<input checked="" type="checkbox"/>	If Denied, Yes <input type="checkbox"/> Date: _____
<input type="checkbox"/>	Wireline Log Received
<input type="checkbox"/>	Geologist Report Received
<input type="checkbox"/>	UIC Distribution



Side Two

Operator Name EOG RESOURCES, INC.

Lease Name CONOVER TRUST

Well # 35 #2

Sec. 35 Twp. 31 S.R. 34  East  West

County SEWARD

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	SEE ATTACHED		
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E.Logs Run:	ARRAY RESISTIVITY, BOREHOLE VOLUME, CEMENT BOND, GAMMA RAY, MICRO ELECTRIC, SD/DS NEUTRON, SD/DS NEUTRON MICRO & PERF CORRELATION RECORD.			

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1717'	VARICEM	300	SEE ATTACHED
					SWIFTCEM	200	
PRODUCTION	7 7/8	4 1/2	10.5#	5468'	ECONOCEM	315	SEE ATTACHED

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5239' -5245'; CIBP 4000'		
4	4050-4054'	ACIDIZE w/FE HCL.	4050-4054

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method				
N/A - DRY	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____ _____
--	---	---------------------------------------

ACO-1 Completion Report		
Well Name : CONOVER TRUST 35 #2		
FORMATION	TOP	DATUM
BASE OF HEEBNER	3933	-1188
DOUGLAS	3984	-1239
LANSING	4047	-1302
KANSAS CITY	4295	-1550
MARMATON	4680	-1935
CHEROKEE	4856	-2111
ATOKA	5131	-2386
MORROW	5227	-2482
CHESTER	5368	-2623
ST GENEVIEVE	5465	-2720
ST LOUIS	5510	-2765

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# Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2798598	Quote #:	Sales Order #: 7538973
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Sessions, Jackie	
Well Name: Conover Trust		Well #: 35-2	API/UWI #:
Field:	City (SAP): SATANTA	County/Parish: Seward	State: Kansas
Contractor: KENAI		Rig/Platform Name/Num: 55	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: DRAKE, BRANDON		Srvc Supervisor: HULSEY, JASON	MBU ID Emp #: 305277

### Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
DEETZ, DONALD E	13	389855	FARNUM, GORDON Lamar	13	477892	HULSEY, JASON	13	305277
PORTILLO, CESAR S	13	457847	TORRES, CLEMENTE	13	344233			

### Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10243558	70 mile	10286731	70 mile	10714253C	70 mile	10866807	70 mile
10994449	70 mile	11019295	70 mile	11133699	70 mile		

### Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
08/01/2010	13	4						

TOTAL Total is the sum of each column separately

### Job

### Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type		BHST	On Location	01 - Aug - 2010	06:00	CST
Job depth MD	1721.7 ft	Job Depth TVD	Job Started	01 - Aug - 2010	17:24	CST
Water Depth		Wk Ht Above Floor	Job Completed	01 - Aug - 2010	18:55	CST
Perforation Depth (MD) From		To	Departed Loc	01 - Aug - 2010	20:00	CST

### Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1721		
Surface Casing	Unknown		8.625	8.097	24	8 RD (ST&C)			1721		

### Sales/Rental/3<sup>rd</sup> Party (HES)

Description	Qty	Qty uom	Depth	Supplier
CENTRALIZER ASSY - API - 8-5/8 CSG X	15	EA		
CLAMP - LIMIT - 8-5/8 - HINGED -	4	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	2	EA		
KIT, HALL WELD-A	2	EA		
PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		
SUGAR - GRANULATED	60	LB		

### Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	8.625	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	8.625		HES
Stage Tool										Centralizers	8.625	16	HES

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# Cementing Job Summary

Miscellaneous Materials											
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%	Treatment Fld	Conc	Inhibitor	Conc
				Sand Type	Size						
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Lead Cement	VARICEM (TM) CEMENT (452009)	300.0	sacks	11.4	2.96	18.14		18.14		
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)									
	0.1 %	WG-17, 50 LB SK (100003623)									
	0.25 lbm	POLY-E-FLAKE (101216940)									
	18.138 Gal	FRESH WATER									
2	Tail Cement	SWIFCEM (TM) SYSTEM (452990)	200.0	sacks	15.6	1.2	5.22		5.22		
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)									
	0.25 lbm	POLY-E-FLAKE (101216940)									
	5.218 Gal	FRESH WATER									
3	Displacement			bbl	8.33	.0	.0	.0			
Calculated Values			Pressures			Volumes					
Displacement	106	Shut In: Instant		Lost Returns	0	Cement Slurry	201	Pad			
Top Of Cement	Surface	5 Min		Cement Returns	24	Actual Displacement	105	Treatment			
Frac Gradient		15 Min		Spacers	0	Load and Breakdown		Total Job	306		
Rates											
Circulating	7	Mixing	7	Displacement	8	Avg. Job	7				
Cement Left In Pipe	Amount	43 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct				Customer Representative Signature							

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# Cementing Job Log

*The Road to Excellence Starts with Safety*

Sold To #: 348223	Ship To #: 2798598	Quote #:	Sales Order #: 7538973
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Sessions, Jackie	
Well Name: Conover Trust		Well #: 35-2	API/UWI #:
Field:	City (SAP): SATANTA	County/Parish: Seward	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: KENAI		Rig/Platform Name/Num: 55	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: DRAKE, BRANDON		Srv Supervisor: HULSEY, JASON	MBU ID Emp #: 305277

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	08/01/2010 03:00							
Depart Yard Safety Meeting	08/01/2010 03:10							discuse routs and stops
Arrive At Loc	08/01/2010 06:00							
Assessment Of Location Safety Meeting	08/01/2010 06:05							walk around location pouint out any hazards
Pre-Rig Up Safety Meeting	08/01/2010 06:10							watch for pinch points.hammering and walking hazards
Rig-Up Completed	08/01/2010 07:10							
Pre-Job Safety Meeting	08/01/2010 17:00							with all personal on location
Start Job	08/01/2010 17:30							
Pressure Test	08/01/2010 17:35							2000 psi
Pump Lead Cement	08/01/2010 17:37		7	158			200.0	300 sks @ 11.4ppg.
Pump Tail Cement	08/01/2010 17:52		6	43	201		98.0	200 sks @ 15.6ppg
Drop Plug	08/01/2010 18:05							top plug only
Wait on Customer or Customer Sub-Contractor Equip	08/01/2010 18:06							Wait for customer to hook up to frac tank for displacement
Pump Displacement - Start	08/01/2010 18:13		8	106	307		480.0	
Cement Returns to Surface	08/01/2010 18:21							24 bbls back to surface
Stage Cement	08/01/2010 18:23							86 bbl pumped

Sold To #: 348223

Ship To #: 2798598

Quote #:

Sales Order #: 7538973

SUMMIT Version: 7.20.130

Sunday, August 01, 2010 07:45:00

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# Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Displacement	08/01/2010 18:28							1.6 bbl/min @ 374psi
Stage Cement	08/01/2010 18:33							91 bbls pumped
Pump Displacement	08/01/2010 18:38							1.6 bbl/min @ 430 psi
Stage Cement	08/01/2010 18:43							97 bbl pumped
Pump Displacement	08/01/2010 18:48							1.6bbl @ 435 psi
Stage Cement	08/01/2010 18:53							102.5 bbls pumped
Pump Displacement	08/01/2010 18:56							1.5 bbl/min @540 psi
Bump Plug	08/01/2010 18:58							bump plug @ 550 took to 1100
Check Floats	08/01/2010 19:00							floats held
Safety Meeting - Pre Rig-Down	08/01/2010 19:05							all hcs employees present
Rig-Down Equipment	08/01/2010 19:10							
Depart Location for Service Center or Other Site	08/01/2010 19:40							thanks for calling halliburton jason & crew

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Sold To #: 348223

Ship To #: 2798598

Quote #:

Sales Order #:

7538973

SUMMIT Version: 7.20.130

Sunday, August 01, 2010 07:45:00

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**Cementing Job Summary**

*The Road to Excellence Starts with Safety*

Sold To #: 348223	Ship To #: 2798598	Quote #:	Sales Order #: 7558403
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Howard, William	
Well Name: Conover Trust	Well #: 35 #2	API/UWI #: 1517522184	
Field:	City (SAP): SATANTA	County/Parish: Seward	State: Kansas
Legal Description: Section 35 Township 31S Range 34W			
Contractor: Kenai		Rig/Platform Name/Num: 55	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: DRAKE, BRANDON		Srv Supervisor: HULSEY, JASON	MBU ID Emp #: 305277

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
DEETZ, DONALD E		389855	GREEN, SCOTT Anthony		301261	HULSEY, JASON		305277
PORTILLO, CESAR S		457847	TORRES, CLEMENTE		344233			

**Equipment**

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10025025	25 mile	10714253C	25 mile	10717476	25 mile	10866807	25 mile
10994449	25 mile	10998524	25 mile	11019295	25 mile	11133699	25 mile

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
<b>TOTAL</b>								

*Total is the sum of each column separately*

**Job**

Formation Name	Formation Depth (MD) Top	Bottom	Form Type	Job depth MD	Water Depth	Perforation Depth (MD) From	To	Job Times	Date	Time	Time Zone
	5700. ft		BHST	5700. ft				Called Out	09 - Aug - 2010	18:00	CST
								On Location	09 - Aug - 2010	18:00	CST
								Job Started	10 - Aug - 2010	00:00	CST
								Job Completed	10 - Aug - 2010	00:00	CST
								Departed Loc	10 - Aug - 2010	00:00	CST

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1700.	5700.		
4 1/2" Production Casing	Unknown		4.5	4.052	10.5				5480.		
Surface Casing	Unknown		8.625	8.097	24.			1700.			

**Sales/Rental/3<sup>rd</sup> Party (HES)**

Description	Qty	Qty uom	Depth	Supplier
SHOE ASSY - FORM PACKER - 4-1/2 8RD	1	EA		
FILUP ASSY, 1.250 ID, FORM PKR SHOE	1	EA		
CEMENTER - MULT STAGE - 4-1/2 8RD	1	EA		
CLAMP - LIMIT - 4-1/2 - HINGED -	10	EA		
KIT, HALL WELD-A	2	EA		
PLUG ASSY, LTH-DWN, 4 1/2 TO 5 IN (2.74	1	EA		
PLUG SET - FREE FALL - 4-1/2 8RD &	1	EA		
CTRZR ASSY, TURBO, API, 4 1/2 CSG X 7 7/8	60	EA		
CENTRALIZER ASSY - API - 4-1/2 CSG X	10	EA		

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Cementing Job Summary

Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials													
Gelling Agt	Treatment Fld	Conc	Conc	Surfactant	Inhibitor	Conc	Conc	Acid Type	Sand Type	Qty	Size	Conc	%


Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Stage 1 Cement	ECONOCEM (TM) SYSTEM (452992)		sacks	13.5	1.73	8.19		8.19	
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)								
	10 %	SALT, 100 LB BAG (100003652)								
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)								
	0.6 %	HALAD(R)-344, 50 LB (100003670)								
	0.5 %	D-AIR 3000 (101007446)								
	0.1 %	WG-17, 50 LB SK (100003623)								
	8.191 Gal	FRESH WATER								
2	Water Displacement			bbl	8.45	.0	.0	.0		
3	Water Based Mud Displacement			bbl	.	.0	.0	.0		
4	Second Stage Cement	ECONOCEM (TM) SYSTEM (452992)		sacks	13.5	1.75	8.43		8.43	
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)								
	10 %	SALT, 100 LB BAG (100003652)								
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)								
	0.6 %	HALAD(R)-344, 50 LB (100003670)								
	0.5 %	D-AIR 3000 (101007446)								
	0.1 %	WG-17, 50 LB SK (100003623)								
	8.434 Gal	FRESH WATER								
5	Water Displacement			bbl	.	.0	.0	.0		
6	Rat Hole Plug Cement	PLUGCEN (TM) SYSTEM (452969)		sacks	13.5	1.73	8.19		8.19	
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)								
	10 %	SALT, 100 LB BAG (100003652)								
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)								
	0.6 %	HALAD(R)-344, 50 LB (100003670)								
	0.5 %	D-AIR 3000 (101007446)								
	0.1 %	WG-17, 50 LB SK (100003623)								
	8.191 Gal	FRESH WATER								

Calculated Values		Pressures		Volumes			
Displacement		Shut In: Instant		Lost Returns	Cement Slurry	Pad	
Top Of Cement		5 Min		Cement Returns	Actual Displacement	Treatment	
Frac Gradient		15 Min		Spacers	Load and Breakdown	Total Job	

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*Cementing Job Summary*

Rates									
Circulating	Mixing			Displacement			Avg. Job		
Cement Left in Pipe	Amount	45 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature 					

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## Cementing Job Log

*The Road to Excellence Starts with Safety*

Sold To #: 348223	Ship To #: 2798598	Quote #:	Sales Order #: 7558403
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Howard, William	
Well Name: Conover Trust	Well #: 35 #2	API/UWI #: 1517522184	
Field:	City (SAP): SATANTA	County/Parish: Seward	State: Kansas
Legal Description: Section 35 Township 31S Range 34W			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: Kenai	Rig/Platform Name/Num: 55		
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: DRAKE, BRANDON	Brc Supervisor: HULSEY, JASON	MBU ID Emp #: 305277	

Activity Description	Date/Time	Cnt #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	08/09/2010 16:00							
Depart Yard Safety Meeting	08/09/2010 16:05							discuse routs and stops
Arrive At Loc	08/09/2010 17:45							found casing crew rigging up
Assessment Of Location Safety Meeting	08/09/2010 17:50							walk around location pouint out any hazards
Pre-Rig Up Safety Meeting	08/09/2010 18:00							all hes employees present
Rig-Up Completed	08/09/2010 19:00							
Other	08/09/2010 19:00							install packer and dv tool in casing string
Wait on Customer or Customer Sub-Contractor Equip	08/09/2010 20:00							wait on casing crew
Set Packer	08/10/2010 01:32							set packer with rig pump
Circulate Well	08/10/2010 01:45							circulate well with rig pump
Pre-Job Safety Meeting	08/10/2010 04:00							all personel present
Pump Cement	08/10/2010 04:32		6.7	58.54	58.54		680.0	190 sks econocem @ 13.5ppg
Resolving Operational or Procedure Concerns - Star	08/10/2010 04:37							flex system went down on truck. weighed cement with scales
Pump Cement	08/10/2010 04:54							
Clean Lines	08/10/2010 05:02							
Drop Plug	08/10/2010 05:02							drop latchdown plug

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Sold To #: 348223

Ship To #: 2798598

Quote #:

Sales Order #:

7558403

SUMMIT Version: 7.20.130

Tuesday, August 10, 2010 11:28:00

**HALLIBURTON**

NOV 23 2010  
CONFIDENTIAL

*Cementing Job Log*

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Water	08/10/2010 05:10		6	28	86.54		120.0	pump displacement. fresh water
Pump Displacement	08/10/2010 05:14		7	38	124.54		140.0	pump displacement 9ppg mud
Bump Plug	08/10/2010 05:33							bumped plug @750psi took too 1450psi
Drop Opening Device For Multiple Stage Cementer	08/10/2010 05:37							drop opening tool wait 25 min pressured up to 1500 to open tool
Other	08/10/2010 06:30							circulate with rig for 4 hours
Pre-Job Safety Meeting	08/10/2010 09:55		2	9	9			All personnel present
Pump Cement	08/10/2010 10:00		2	7	16			Pump mouse hole
Pump Cement	08/10/2010 10:12							Pump rat hole
Pump Cement	08/10/2010 10:20		6	39	55		350.0	125 sks econocem @ 13.5 ppg
Drop Top Plug	08/10/2010 10:29							
Clean Lines	08/10/2010 10:29							
Pump Displacement	08/10/2010 10:35		7	66.28	121.28		50.0	
Bump Plug	08/10/2010 10:50						2500.0	bump @ 1500 took to 2500
Check Floats	08/10/2010 10:51							floats held
Pre-Rig Down Safety Meeting	08/10/2010 11:00							all hes personnel present
Rig-Down Completed	08/10/2010 12:00							
Crew Leave Location	08/10/2010 12:15							

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Tuesday, August 10, 2010 11:28:00



# Weatherford<sup>®</sup> Completion Systems

## DRILL STEM TEST REPORT

KCC  
NOV 23 2010  
CONFIDENTIAL

Prepared For: **EOG Resources, INC**

3817 NW Expressway STE 500 OKC,OK  
73112

ATTN: Jackie Sessions

**35/31/34**

**Conover Trust 35-2**

Start Date: 2010.08.05 @ 03:29:56

End Date: 2010.08.05 @ 16:11:25

Job Ticket #: 37549                      DST #: 1

ALPINE OIL SERVICES CORPORATION  
2460, 240 - 4 Avenue S.W. Calgary, AB. T2P 4H4  
ph: 263-7800 fax: 264-7260

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# DRILL STEM TEST REPORT

EOG Resources, NC

Conover Trust 35-2

3817 NW Expressway STE 500 OKC, OK 73112

35/31/34

ATTN: Jackie Sessions

Job Ticket: 37549

DST#: 1

Test Start: 2010.08.05 @ 03:29:56

## GENERAL INFORMATION:

Formation: **Altomont**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 07:28:05  
 Time Test Ended: 16:11:25

Test Type: Conventional Bottom Hole  
 Tester: Chris Hagman  
 Unit No: 34

Interval: **4695.00 ft (KB) To 4718.00 ft (KB) (TVD)**  
 Total Depth: 4718.00 ft (KB) (TVD)  
 Hole Diameter: 7.78 inches -ole Condition: Good

Reference Elevations: 2745.00 ft (KB)  
 2734.00 ft (CF)  
 KB to GR/CF: 11.00 ft

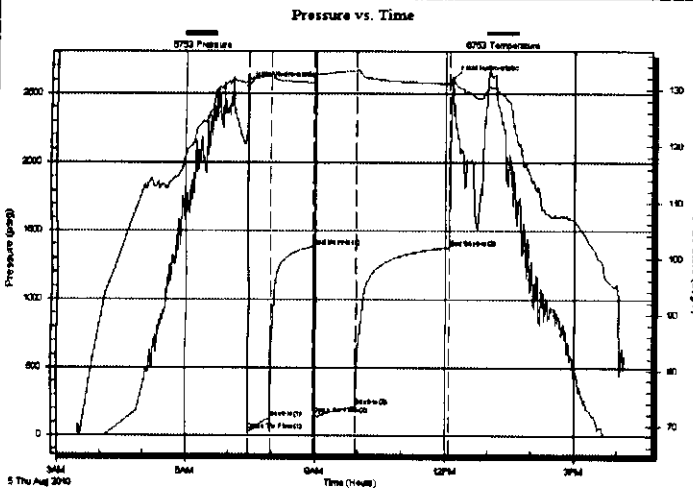
Serial #: **6753**

Inside

Press@RunDepth: 212.79 psig @ 4697.00 ft (KB)  
 Start Date: 2010.08.05 End Date: 2010.08.05  
 Start Time: 03:29:56 End Time: 16:11:25

Capacity: 8000.00 psig  
 Last Calib.: 2010.08.05  
 Time On Btm: 2010.08.05 @ 07:26:25  
 Time Off Btm: 2010.08.05 @ 12:10:25

TEST COMMENT: F: BOB ASAO, strong dieing blow  
 IS: No blow back  
 FF: BOB 6 min., strong steady blow, GTS 40 min., (gas TSTG)  
 FSI: No blow back



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2552.46	132.63	Initial Hydro-static
2	37.88	131.95	Open To Flow (1)
32	122.41	132.56	Shut-In(1)
92	1384.03	131.20	End Shut-In(1)
92	150.11	132.83	Open To Flow (2)
151	212.79	133.31	Shut-In(2)
280	1378.10	131.03	End Shut-In(2)
284	2600.79	132.17	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
90.00	gassy muddy water 5%G,90%W,5%M	0.44
370.00	gassy mud 5%G,95%M	2.64

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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**DRILL STEM TEST REPORT**

**TOOL DIAGRAM**

EOG Resources, INC

**Conover Trust 35-2**

3817 NW Expressway STE 500 OKC,OK 73112

**35/31/34**

Job Ticket: 37549

**DST#: 1**

ATTN: Jackie Sessions

Test Start: 2010.08.05 @ 03:29:56

**Tool Information**

Drill Pipe:	Length: 4304.00 ft	Diameter: 3.80 inches	Volume: 60.37 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 370.00 ft	Diameter: 2.25 inches	Volume: 1.82 bbl	Weight to Pull Loose: 110000.0 lb
			<u>Total Volume: 62.19 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 80000.00 lb
Depth to Top Packer:	4695.00 ft			Final 85000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	23.00 ft			
Tool Length:	54.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4665.00	
Shut In Tool	5.00			4670.00	
Sampler	3.00			4673.00	
Hydraulic tool	5.00			4678.00	
Jars	5.00			4683.00	
Safety Joint	3.00			4686.00	
Packer - Shale	5.00			4691.00	
Packer	4.00			4695.00	31.00 Bottom Of Top Packer
Stubb	1.00			4696.00	
Perforations	1.00			4697.00	
Recorder	0.00	8374	inside	4697.00	
Recorder	0.00	6753	inside	4697.00	
Perforations	18.00			4715.00	
Bulldose	3.00			4718.00	23.00 Anchor Tool

**Total Tool Length: 54.00**

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**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

EOG Resources, INC

Conover Trust 35-2

3817 NW Expressway STE 500 OKC, OK 73112

35/31/34

Job Ticket: 37549

DST#: 1

ATTN: Jackie Sessions

Test Start: 2010.08.05 @ 03:29:56

**Mud and Cushion Information**

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

98000 ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.98 cm<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3200.00 ppm

Filter Cake: inches

**Recovery Information**

Recovery Table

Length ft	Description	Volume bbl
90.00	gassy muddy w ater 5%G,90%W,5%M	0.443
370.00	gassy mud 5%G,95%M	2.639

Total Length: 460.00 ft      Total Volume: 3.082 bbl

Num Fluid Samples: 1

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW=.066@85F=98,000ppm

Sampler=4000ml w ater @ 750psi

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# DRILL STEM TEST REPORT

GAS RATES

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EOG Resources, INC

Conover Trust 35-2

3817 NW Expressway STE 500 OKC, OK 73112

35/31/34

ATTN: Jackie Sessions

Job Ticket: 37549

DST#: 1

Test Start: 2010.08.05 @ 03:29:56

## Gas Rates Information

Temperature: 59 deg C  
Relative Density: 0.65  
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m <sup>3</sup> /d)
		0.00	0.00	0.00

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Serial #: 6753

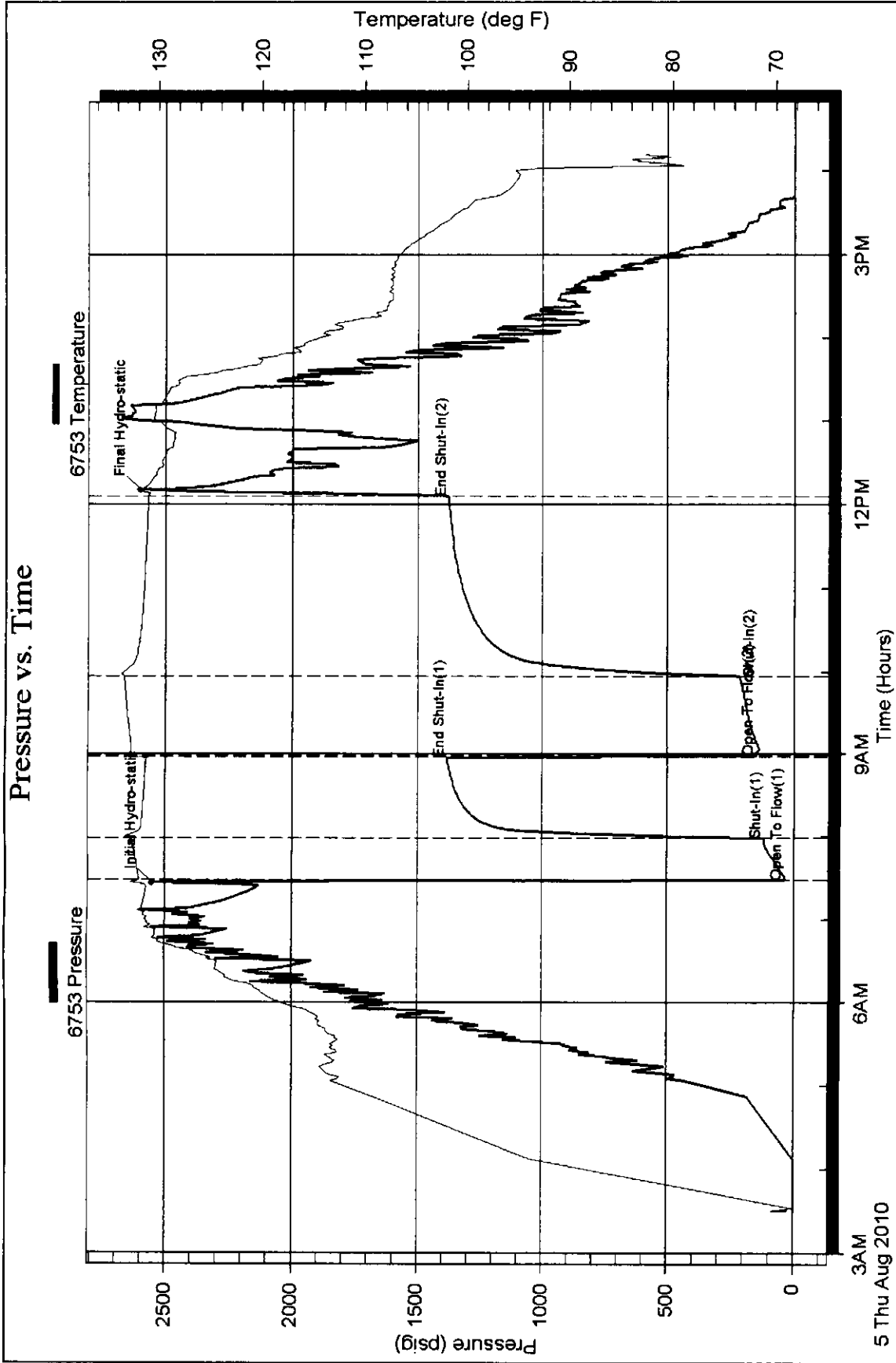
Inside

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DST Test Number: 1

### Pressure vs. Time



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DST Test Number: 1

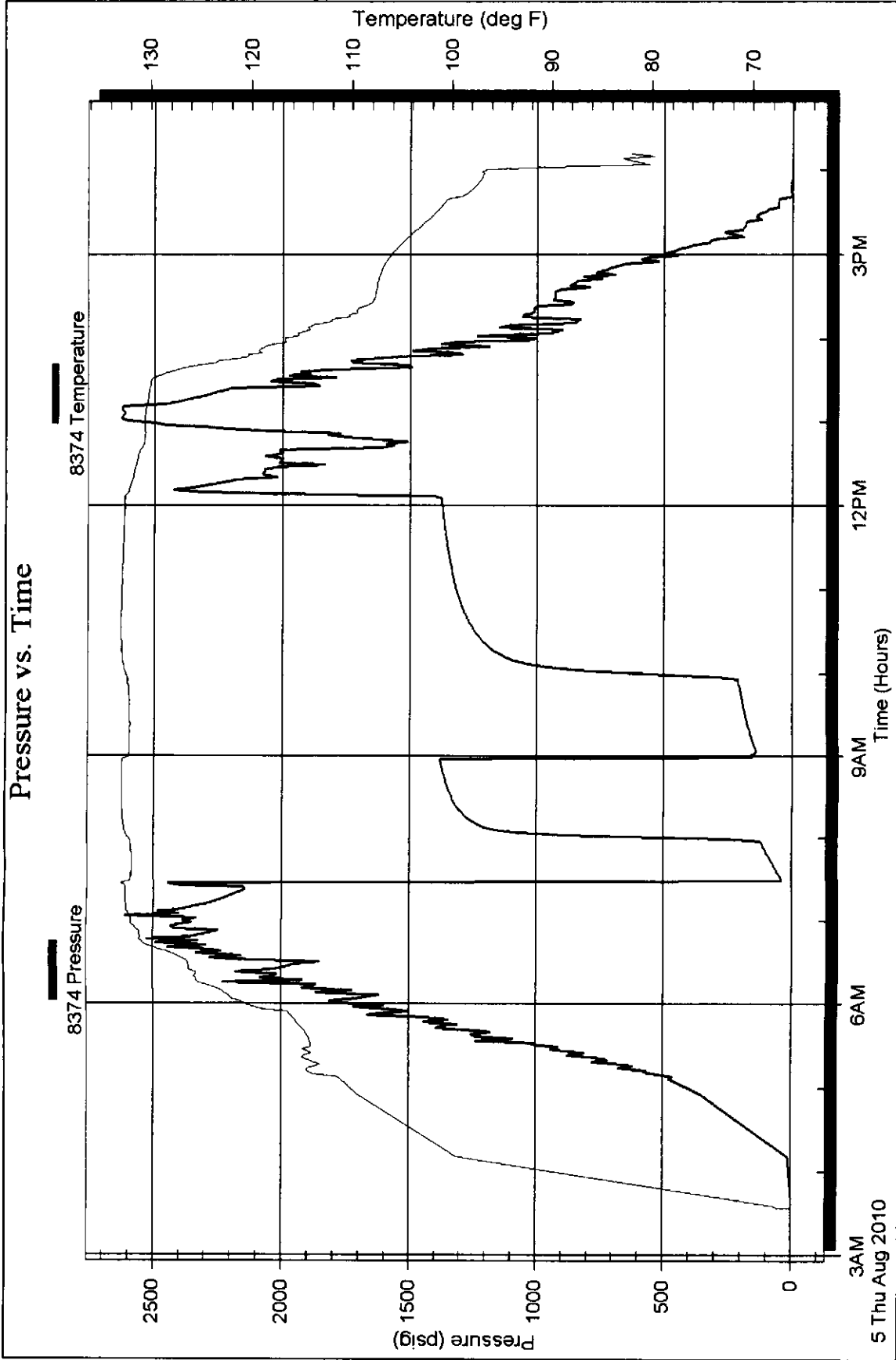
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Inside

Serial #: 8374

### Pressure vs. Time



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