

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

11/18/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address 1: 155 N. Market, Suite 7000
Address 2: _____
City: Wichita State: Ks Zip: 67202 + 1821
Contact Person: M.L. Korphage
Phone: (316) 262-3573
CONTRACTOR: License # 5822
Name: VAL Energy Inc.
Wellsite Geologist: Ken LeBlanc
Purchaser: _____

KCC
NOV 18 2010
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Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

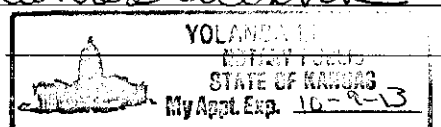
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
7/22/2010 8/04/2010 11/18/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 057-20688-00-00
Spot Description: NE-SW-SE-NE
NE SW SE NE Sec. 18 Twp. 29 S. R. 22 East West
2170 Feet from North / South Line of Section
930 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ford
Lease Name: Imel Well #: 1-18
Field Name: Wildcat
Producing Formation: Pennsylvanian
Elevation: Ground: 2509 Kelly Bushing: 2519
Total Depth: 5513 Plug Back Total Depth: 5460
Amount of Surface Pipe Set and Cemented at: 602 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ATTN: 11-23-10*
(Data must be collected from the Reserve Pit)
Chloride content: 11,800 ppm Fluid volume: 1200 bbls
Dewatering method used: Allow to dry by evaporation, backfill and level.
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: M.L. Korphage
Title: Geologist Date: 11/18/2010
Subscribed and sworn to before me this 18th day of November,
20 10.
Notary Public: Yolanda Eubank
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received 11/18/10 - 11/18/12
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
NOV 18 2010
KCC WICHITA

Operator Name: Vincent Oil Corporation Lease Name: Imel Well #: 1-18
 Sec. 18 Twp. 29 S. R. 22 East West County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Neutron-Density, Micro-log and Sonic log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Heebner</td> <td>4394</td> <td>(-1875)</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Brown Limestone</td> <td>4552</td> <td>(-2033)</td> </tr> <tr> <td>Lansing</td> <td>4565</td> <td>(-2046)</td> </tr> <tr> <td>Stark Shale</td> <td>4915</td> <td>(-2396)</td> </tr> <tr> <td>Pawnee</td> <td>5109</td> <td>(-2590)</td> </tr> <tr> <td>Cherokee</td> <td>5162</td> <td>(-2643)</td> </tr> <tr> <td>Base of Penn Limestone</td> <td>5261</td> <td>(-2742)</td> </tr> <tr> <td>Mississippian</td> <td>5318</td> <td>(-2799)</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Heebner	4394	(-1875)	Name	Top	Datum	Brown Limestone	4552	(-2033)	Lansing	4565	(-2046)	Stark Shale	4915	(-2396)	Pawnee	5109	(-2590)	Cherokee	5162	(-2643)	Base of Penn Limestone	5261	(-2742)	Mississippian	5318	(-2799)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	602'	60 / 40 POZ	380 sx	2% Gel 3% CC
Production casing	7 7/8"	4 1/2"	11.6#	5460'	ASC	175 sx	5# Kol-seal/sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
	Ran production casing to 5460', delayed completion as SIGW well	pending construction of gathering line and connection	
	to pipeline. Well has not as yet been perforated or completed.	Status as of 11/18/2010 - Holding for completion	
	Will file additional updated ACO-1 when well is perforated and completed.		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 042183

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge KS

DATE <i>07 23 10</i>	SEC. <i>18</i>	TWP. <i>29s</i>	RANGE <i>22w</i>	CALLED OUT	ON LOCATION	JOB START <i>12:30 PM</i>	JOB FINISH <i>1:30 PM</i>
LEASE <i>Imel</i>		WELL # <i>1-18</i>		LOCATION <i>Kingsdown, KS, Kas on 94, y into</i>		COUNTY <i>Ford</i>	STATE <i>KS</i>
OLD OR NEW (Circle one) <u>NEW</u>				KCC			

CONTRACTOR *Val #2* NOV 18 2010

TYPE OF JOB *Surface* CONFIDENTIAL

HOLE SIZE *12 1/4* T.D. *602*

CASING SIZE *8 5/8* DEPTH *604*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *700* MINIMUM *—*

MEAS. LINE SHOE JOINT *42.22*

CEMENT LEFT IN CSG. *42'*

PERFS.

DISPLACEMENT *35 1/2 Bbls Fresh H₂O*

OWNER *Vincent*

CEMENT

AMOUNT ORDERED *380sx 60:40:3%cc + 2% gel*

COMMON	<i>A 228</i>	@	<i>13⁰⁰</i>	<i>3078⁰⁰</i>
POZMIX	<i>152</i>	@	<i>7⁵⁵</i>	<i>1147⁵⁵</i>
GEL	<i>6</i>	@	<i>20²⁵</i>	<i>121²⁵</i>
CHLORIDE	<i>12</i>	@	<i>51⁰⁰</i>	<i>618⁰⁰</i>
ASC		@		

RECEIVED

NOV 18 2010

KCC WICHITA

HANDLING	<i>380</i>	@	<i>2.25</i>	<i>855⁰⁰</i>
MILEAGE	<i>380 / .10 / 10</i>			<i>380⁰⁰</i>
TOTAL				<i>6200⁰⁰</i>

EQUIPMENT

PUMP TRUCK CEMENTER *D. Felix*

#*471-302* HELPER *R. Gilley*

BULK TRUCK

#*363-250* DRIVER *C. Balding*

BULK TRUCK

DRIVER

REMARKS:

*Pipe on Btm, Break Casing Pump Spacer,
Mix 380sx Cement, Stop Pump, Release Plug,
Start Disp. w/ Fresh H₂O, Washup on Plug,
See Steady Increase in PSI, Slow Rate,
~~Stop~~ Pump Plug at 35 1/2 Bbls total
Disp., Shut in, Cement Did Circ.*

CHARGE TO: *Vincent*

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<i>604</i>			
PUMP TRUCK CHARGE		@	<i>991⁰⁰</i>	
EXTRA FOOTAGE		@		
MILEAGE	<i>10</i>	@	<i>7⁰⁰</i>	<i>70⁰⁰</i>
MANIFOLD <i>Hand rental</i>		@		
TOTAL				<i>1061⁰⁰</i>

PLUG & FLOAT EQUIPMENT

<i>1- TRP</i>	@	<i>113⁰⁰</i>
<i>1- Baffle plate</i>	@	<i>68⁰⁰</i>
TOTAL <i>181⁰⁰</i>		

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Scott Ross*

SIGNATURE *Scott Ross*

SALES TAX (If Any) _____

TOTAL CHARGES ~~_____~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 042189

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge etc

DATE <u>08 04 10</u>	SEC. <u>18</u>	TWP. <u>29s</u>	RANGE <u>22w</u>	CALLED OUT	ON LOCATION	JOB START <u>12:30pm</u>	JOB FINISH <u>1:45pm</u>
LEASE <u>Imel</u>	WELL # <u>1-18</u>	LOCATION <u>Kingsdown, Ks, w/into</u>			COUNTY <u>Ford</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				KCC		RECEIVED	

NOV 17 2010

CONTRACTOR Val #2 OWNER Vincent

TYPE OF JOB Production Casing CONFIDENTIAL

HOLE SIZE 7 7/8 T.D. 5513

CASING SIZE 4 1/2 DEPTH 5460

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 1350 MINIMUM -

MEAS. LINE SHOE JOINT 44'

CEMENT LEFT IN CSG. 44'

NOV 18 2010

CEMENT	KCC WICHITA	
AMOUNT ORDERED	<u>50sx60:40:40 gal &</u>	
	<u>175sx class A ASC + 5# Kalseal + .5% FL</u>	
	<u>160+ .7% Gas Block & Deamer & 9 gal</u>	
	<u>Clapro & 500 gals ASF</u>	
COMMON A	<u>30 sx</u>	<u>@ 13.50 405.00</u>
POZMIX	<u>20 sx</u>	<u>@ 7.55 151.00</u>
GEL	<u>2 sx</u>	<u>@ 20.00 41.00</u>
CHLORIDE		<u>@</u>
ASC	<u>175 sx</u>	<u>@ 18.00 3255.00</u>
	<u>Kalseal 875 #</u>	<u>@ .89 778.15</u>
	<u>Fl-160 82.25 #</u>	<u>@ 13.00 1093.92</u>
	<u>Gas Block 115 #</u>	<u>@ 11.10 1276.50</u>
	<u>Deamer 24.5 #</u>	<u>@ 8.90 218.55</u>
	<u>ASF 500 Gals</u>	<u>@ 1.27 635.00</u>
	<u>Clapro 9 Gals</u>	<u>@ 31.00 281.00</u>
		<u>@</u>
		<u>@</u>
HANDLING	<u>225</u>	<u>@ 2.40 540.00</u>
MILEAGE	<u>225 / 10/10</u>	<u>Min 312.00</u>
		<u>07</u>
		TOTAL 8988.00

PERFS.

DISPLACEMENT 85 Bbls 2% KCL Water

EQUIPMENT

PUMP TRUCK CEMENTER D. Felio

#360-265 HELPER M. Thimesch

BULK TRUCK

#356-252 DRIVER J. Thimesch

BULK TRUCK

DRIVER

REMARKS:

Pipe on Btm. Circulating Pump Preflush
Plug Rat & Mouse Holes w/ 50sx60:40
Cement Mix 175sx A ASC Cement, Stop Pump.
Wash Pump & Lines, Release Plug, Start Disp.
w/ 2% KCL Water. Saw steady increase in
Life Pressure, Slow Rate, Bump Plug at
85 Bbls total Disp. Release Pist. Float Did
Hold

SERVICE

DEPTH OF JOB	<u>5460</u>	
PUMP TRUCK CHARGE	<u>2011</u>	<u>00</u>
EXTRA FOOTAGE		<u>@</u>
MILEAGE	<u>10</u>	<u>@ 7.00 70.00</u>
MANIFOLD <u>Head Rental</u>		<u>@</u>
		<u>@</u>
		<u>@</u>
		TOTAL 2081.00

CHARGE TO: Vincent

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1 - TRP</u>	<u>@ 62.00</u>
<u>1 - Reg. Guide Shoe</u>	<u>@ 72.00</u>
<u>1 - AFU insert</u>	<u>@ 100.00</u>
<u>6 - centralizers</u>	<u>@ 30.00 184.00</u>
	<u>@</u>
	<u>@</u>
	TOTAL 419.00

To Allied Cementing Co., LLC.

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SALES TAX (If Any) ~~_____~~

TOTAL CHARGES ~~_____~~

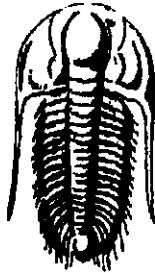
DISCOUNT _____ IF PAID IN 30 DAYS

~~_____~~

PRINTED NAME ERIK HAGANUS

SIGNATURE *[Signature]*

4 1/2"



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil And Gas**

155 N Market STE700
Wichita Ks, 67202

ATTN: Ken Leblanc

18-29s-22w Ford,KS

Imel #1-18

Start Date: 2010.07.30 @ 11:43:02

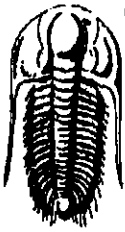
End Date: 2010.07.30 @ 23:39:31

Job Ticket #: 37374 DST #: 1

KCC
NOV 18 2010
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Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

RECEIVED
NOV 18 2010
KCC WICHITA



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil And Gas
155 N Market STE700
Wichita Ks, 67202
ATTN: Ken Leblanc

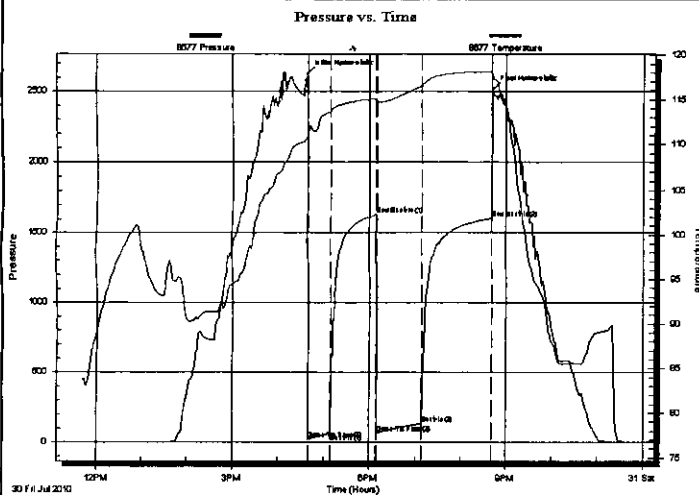
Imel #1-18
18-29s-22w Ford,KS
Job Ticket: 37374 DST#: 1
Test Start: 2010.07.30 @ 11:43:02

GENERAL INFORMATION:

Formation: **Pawnee**
 Deviated: **No Whipstock:** ft (KB)
 Test Type: **Conventional Bottom Hole**
 Time Tool Opened: 16:39:31
 Tester: **Mike Slemp**
 Time Test Ended: 23:39:31
 Unit No: **53**
 Interval: **5107.00 ft (KB) To 5150.00 ft (KB) (TVD)**
 Reference Elevations: **2519.00 ft (KB)**
 Total Depth: **5150.00 ft (KB) (TVD)**
 Hole Diameter: **7.78 inches** Hole Condition: **Good**
 KB to GR/CF: **10.00 ft**

Serial #: 8677 Inside
 Press@RunDepth: **133.26 psig @ 5109.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2010.07.30** End Date: **2010.07.30** Last Calib.: **2010.07.30**
 Start Time: **11:43:02** End Time: **23:39:31** Time On Btm: **2010.07.30 @ 16:39:16**
 Time Off Btm: **2010.07.30 @ 20:42:16**

TEST COMMENT: IF- BOB in 13 min
 IS- No blow back
 FF- BOB in 13 min
 FS- No blow back



PRESSURE SUMMARY

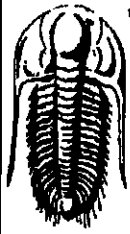
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2621.47	110.86	Initial Hydro-static
1	23.82	109.99	Open To Flow (1)
30	63.76	113.60	Shut-In(1)
90	1631.93	115.11	End Shut-In(1)
92	66.22	114.65	Open To Flow (2)
149	133.26	116.51	Shut-In(2)
242	1604.83	118.10	End Shut-In(2)
243	2517.86	117.55	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbt)
10.00	OCM 50%oil 50% mud	0.14
248.00	MCW 85%w ater 15% mud	3.48

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil And Gas

Imel #1-18

155 N Market STE700
Wichita Ks, 67202

18-29s-22w Ford,KS

Job Ticket: 37374

DST#: 1

ATTN: Ken Leblanc

Test Start: 2010.07.30 @ 11:43:02

Tool Information

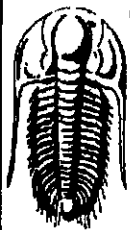
Drill Pipe:	Length: 5088.00 ft	Diameter: 3.80 inches	Volume: 71.37 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 71.37 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	8.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	5107.00 ft			Final 66000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	43.00 ft			
Tool Length:	70.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5081.00	
Shut In Tool	5.00			5086.00	
Hydraulic tool	5.00			5091.00	
Jars	5.00			5096.00	
Safety Joint	2.00			5098.00	
Packer	5.00			5103.00	27.00 Bottom Of Top Packer
Packer	4.00			5107.00	
Stubb	1.00			5108.00	
Perforations	1.00			5109.00	
Recorder	0.00	8677	Inside	5109.00	
Recorder	0.00	8678	Inside	5109.00	
Perforations	38.00			5147.00	
Bullnose	3.00			5150.00	43.00 Bottom Packers & Anchor

Total Tool Length: 70.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil And Gas

Imel #1-18

155 N Market STE700
Wichita Ks, 67202

18-29s-22w Ford,KS

Job Ticket: 37374

DST#: 1

ATTN: Ken Leblanc

Test Start: 2010.07.30 @ 11:43:02

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

60000 ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbf

Water Loss: 16.28 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 11600.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	OCM 50%oil 50%mud	0.140
248.00	MCW 85%w ater 15%mud	3.479

Total Length: 258.00 ft Total Volume: 3.619 bbl

Num Fluid Samples: 0

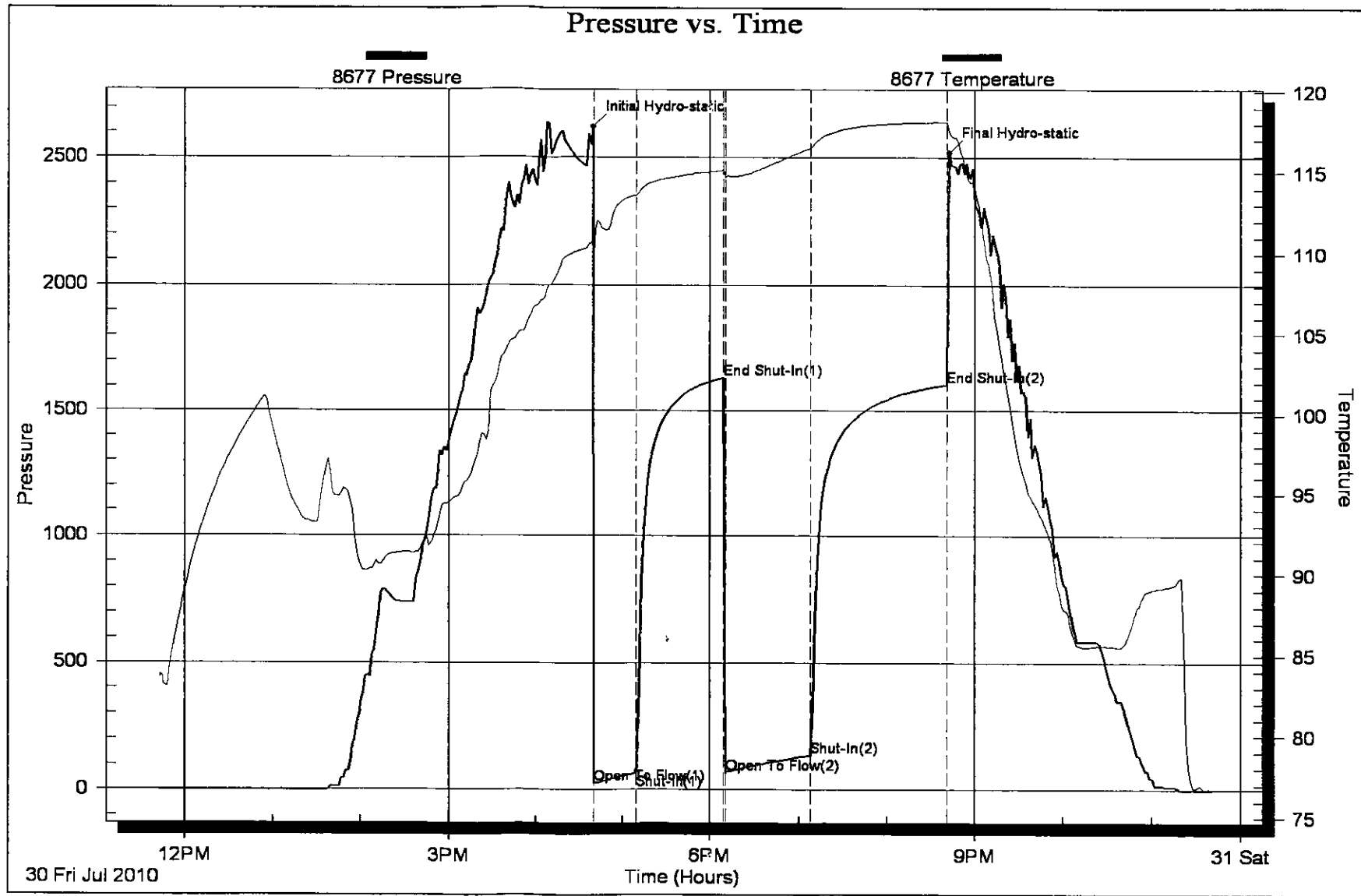
Num Gas Bombs: 0

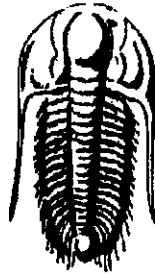
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil And Gas**

155 N Market STE700
Wichita Ks, 67202

ATTN: Ken Leblanc

18-29s-22w Ford,KS

Imel #1-18

Start Date: 2010.07.31 @ 16:40:50

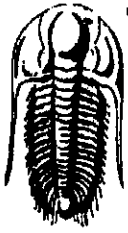
End Date: 2010.08.01 @ 04:29:49

Job Ticket #: 37375 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil And Gas
155 N Market STE700
Wichita Ks, 67202
ATTN: Ken Leblanc

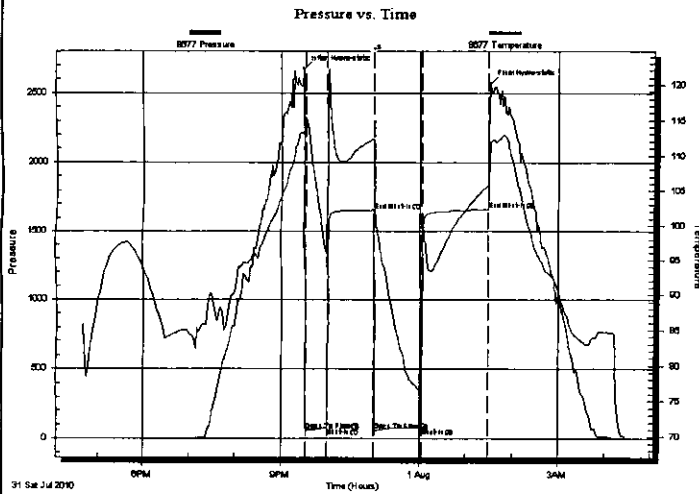
Imel #1-18
18-29s-22w Ford,KS
Job Ticket: 37375 DST#: 2
Test Start: 2010.07.31 @ 16:40:50

GENERAL INFORMATION:

Formation: Inola
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 21:32:04
Time Test Ended: 04:29:49
Interval: 5240.00 ft (KB) To 5257.00 ft (KB) (TVD)
Total Depth: 5257.00 ft (KB) (TVD)
Hole Diameter: 7.78 inches Hole Condition: Good
Test Type: Conventional Bottom Hole
Tester: Mike Slemp
Unit No: 53
Reference Elevations: 2519.00 ft (KB)
2509.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8677 Inside
Press@RunDepth: 78.91 psig @ 5242.00 ft (KB)
Start Date: 2010.07.31 End Date: 2010.08.01
Start Time: 16:40:50 End Time: 04:29:49
Capacity: 8000.00 psig
Last Calib.: 2010.08.01
Time On Btm: 2010.07.31 @ 21:29:34
Time Off Btm: 2010.08.01 @ 01:31:04

TEST COMMENT: IF- BOB in 30 sec, GTS in 6 min
IS- No blow back
FF- BOB ASAO GTS ASAO
FS- No blow back



PRESSURE SUMMARY

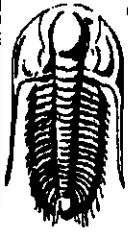
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2673.32	113.40	Initial Hydro-static
3	55.25	115.14	Open To Flow (1)
30	78.43	95.87	Shut-In(1)
90	1656.07	112.28	End Shut-In(1)
92	58.14	99.25	Open To Flow (2)
153	78.91	75.88	Shut-In(2)
240	1659.35	105.87	End Shut-In(2)
242	2570.99	111.89	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbi)
45.00	100% mud	0.63

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.50	10.00	164.60
Last Gas Rate	0.50	27.00	279.27
Max. Gas Rate	0.50	27.00	279.27



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil And Gas

Imel #1-18

155 N Market STE700
Wichita Ks, 67202

18-29s-22w Ford,KS

Job Ticket: 37375

DST#: 2

ATTN: Ken Leblanc

Test Start: 2010.07.31 @ 16:40:50

Tool Information

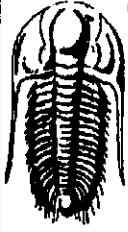
Drill Pipe:	Length: 5222.00 ft	Diameter: 3.80 inches	Volume: 73.25 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 73.25 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	8.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	5240.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	17.00 ft			
Tool Length:	43.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			5219.00	
Hydraulic tool	5.00			5224.00	
Jars	5.00			5229.00	
Safety Joint	2.00			5231.00	
Packer	5.00			5236.00	26.00 Bottom Of Top Packer
Packer	4.00			5240.00	
Stubb	1.00			5241.00	
Perforations	1.00			5242.00	
Recorder	0.00	8677	Inside	5242.00	
Recorder	0.00	8678	Inside	5242.00	
Perforations	12.00			5254.00	
Bullnose	3.00			5257.00	17.00 Bottom Packers & Anchor

Total Tool Length: 43.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil And Gas

Imel #1-18

155 N Market STE700
Wichita Ks, 67202

18-29s-22w Ford,KS

Job Ticket: 37375

DST#: 2

ATTN: Ken Leblanc

Test Start: 2010.07.31 @ 16:40:50

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 11000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
45.00	100% mud	0.631

Total Length: 45.00 ft Total Volume: 0.631 bbl

Num Fluid Samples: 0

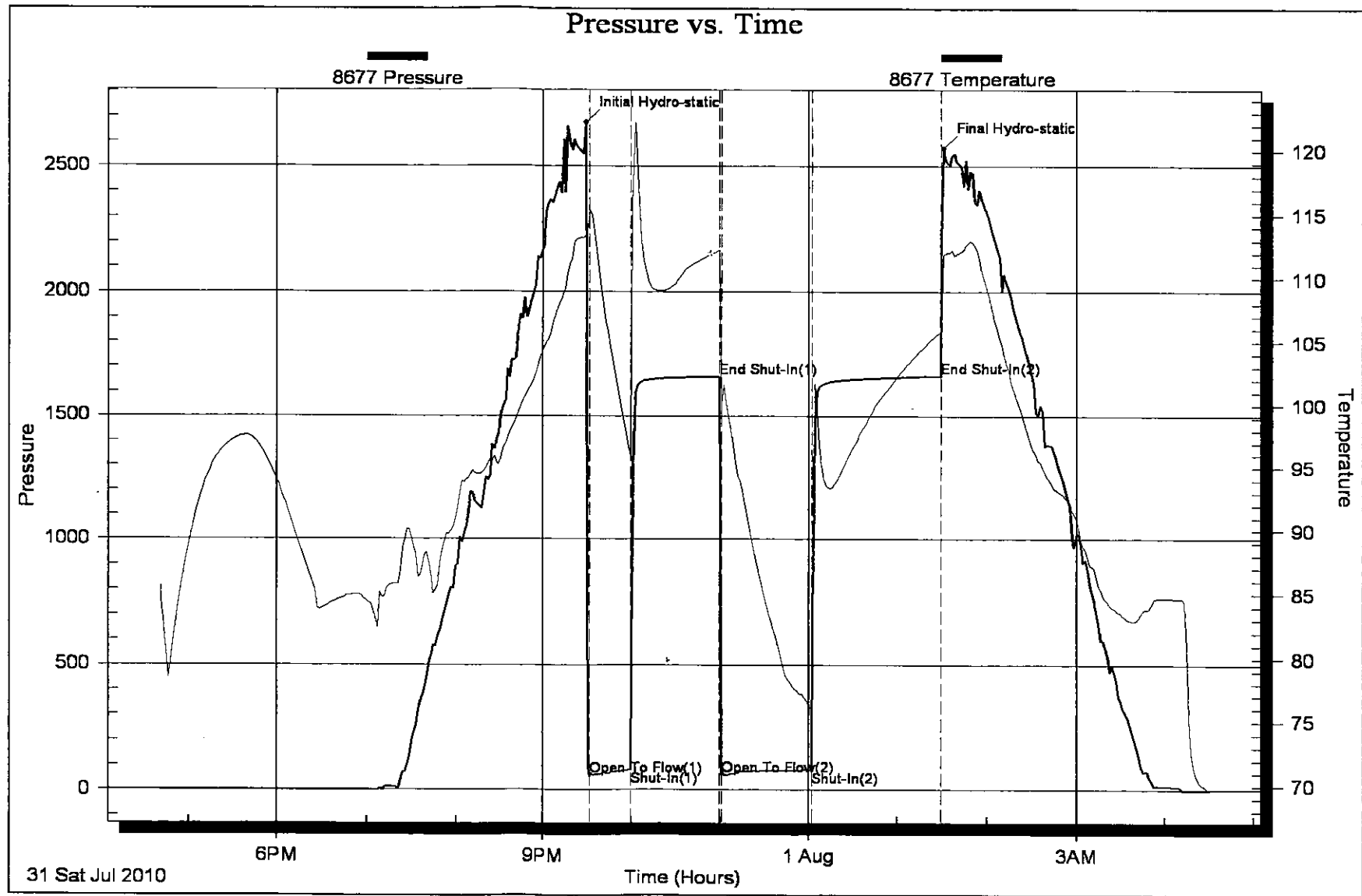
Num Gas Bombs: 0

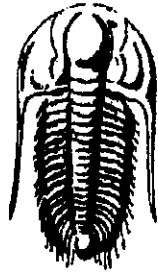
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil And Gas**

155 N Market STE700
Wichita Ks, 67202

ATTN: Ken Leblanc

18-29s-22w Ford,KS

Imel #1-18

Start Date: 2010.08.01 @ 15:52:18

End Date: 2010.08.02 @ 02:45:17

Job Ticket #: 37376 DST #: 3

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Vincent Oil And Gas

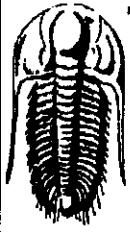
Imel #1-18

18-29s-22w Ford,KS

DST # 3

Morrow

2010.08.01



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil And Gas
155 N Market STE700
Wichita Ks, 67202
ATTN: Ken Leblanc

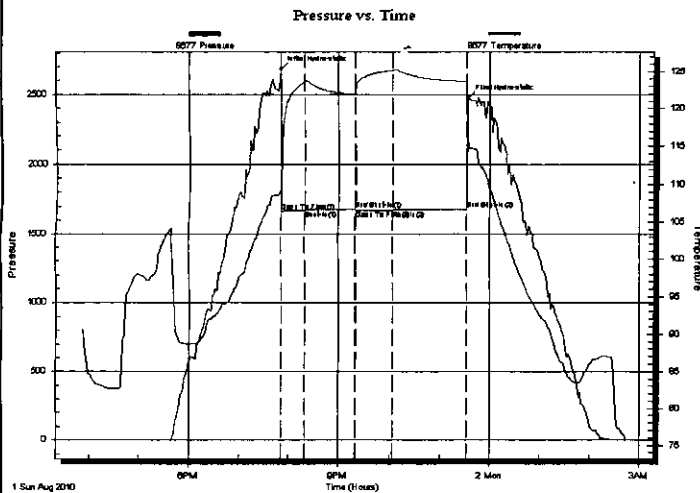
Imel #1-18
18-29s-22w Ford,KS
Job Ticket: 37376 **DST#: 3**
Test Start: 2010.08.01 @ 15:52:18

GENERAL INFORMATION:

Formation: **Morrow**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 19:50:17
Time Test Ended: 02:45:17
Interval: **5259.00 ft (KB) To 5300.00 ft (KB) (TVD)**
Total Depth: 5300.00 ft (KB) (TVD)
Hole Diameter: 7.78 inches Hole Condition: Good
Test Type: Conventional Bottom Hole
Tester: Mike Slemp
Unit No: 53
Reference Elevations: 2519.00 ft (KB)
2509.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8677 **Inside**
Press@RunDepth: 1670.90 psig @ 5261.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.08.01 End Date: 2010.08.02 Last Calib.: 2010.08.02
Start Time: 15:52:18 End Time: 02:45:17 Time On Btm: 2010.08.01 @ 19:50:02
Time Off Btm: 2010.08.01 @ 23:34:17

TEST COMMENT: IF- BOB ASAO GTS in 2 min
ISI No blow back
FF- BOB ASAO GTS ASAO
FSI No blow back



PRESSURE SUMMARY

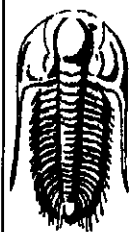
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2680.78	109.52	Initial Hydro-static
1	1664.53	109.16	Open To Flow (1)
30	1670.90	123.58	Shut-In(1)
90	1676.95	121.94	End Shut-In(1)
90	1667.71	121.93	Open To Flow (2)
135	1670.45	125.09	Shut-In(2)
223	1680.53	123.68	End Shut-In(2)
225	2470.17	116.30	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbt)
5.00	MCW50% mud50% water	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	1.00	295.00	8894.88
Last Gas Rate	1.00	320.00	9613.60
Max. Gas Rate	1.00	340.00	10188.58



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil And Gas

Imel #1-18

155 N Market STE700
Wichita Ks, 67202

18-29s-22w Ford,KS

Job Ticket: 37376

DST#: 3

ATTN: Ken Leblanc

Test Start: 2010.08.01 @ 15:52:18

Tool Information

Drill Pipe:	Length: 5248.00 ft	Diameter: 3.80 inches	Volume: 73.62 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 80000.00 lb
			Total Volume: 73.62 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	5259.00 ft			Final 62000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	41.00 ft			
Tool Length:	67.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			5238.00	
Hydraulic tool	5.00			5243.00	
Jars	5.00			5248.00	
Safety Joint	2.00			5250.00	
Packer	5.00			5255.00	26.00 Bottom Of Top Packer
Packer	4.00			5259.00	
Stubb	1.00			5260.00	
Perforations	1.00			5261.00	
Recorder	0.00	8677	Inside	5261.00	
Recorder	0.00	8678	Inside	5261.00	
Perforations	36.00			5297.00	
Bullnose	3.00			5300.00	41.00 Bottom Packers & Anchor

Total Tool Length: 67.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil And Gas

Imel #1-18

155 N Market STE700
Wichita Ks, 67202

18-29s-22w Ford,KS

Job Ticket: 37376

DST#: 3

ATTN: Ken Leblanc

Test Start: 2010.08.01 @ 15:52:18

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 61.00 sec/qt	Cushion Volume: bbl		
Water Loss: 11.95 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 16000.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	MCV50%mud50%w ater	0.070

Total Length: 5.00 ft Total Volume: 0.070 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

