

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

11/28/12

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34151 KCC

Name: Brinker Enterprises, LLC

Address 1: 216 S Marshall St

Address 2: _____

City: Glen Elder State: KS Zip: 67446

Contact Person: Lee Brinker

Phone: (785) 545-3348

CONTRACTOR: License # 33575

Name: WW Drilling, LLC

Wellsite Geologist: Mark Torr JEFF LAWLER

Purchaser: None

Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil
- WSW
- SWD
- SLOW
- Gas
- D&A
- ENHR
- SIGW
- OG
- GSW
- Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic
- Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening
- Re-perf.
- Conv. to ENHR
- Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

10/5/10	10/13/10	10/14/10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 179-21266-00-00

Spot Description: _____

W2 NE NE NE Sec. 26 Twp. 9 S. R. 26 East West

330 Feet from North / South Line of Section

524 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE
- NW
- SE
- SW

County: Sheridan

Lease Name: Transue Well #: 26-2

Field Name: Wildcat

Producing Formation: None

Elevation: Ground: 2639 Kelly Bushing: 2644

Total Depth: 4177 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 236 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 27,000 ppm Fluid volume: 1000 bbls

Dewatering method used: Air dry - Backfill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lee Brinker

Title: AG General Date: 11-28-10

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 11/28/10 - 11/28/12
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: NS Date: 12-7-10

DA

Operator Name: Brinker Enterprises, LLC Lease Name: Transue Well #: 26-2
 Sec. 26 Twp. 9 S. R. 26 East West County: Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> KCC NOV 28 2010 CONFIDENTIAL </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	236	Common	160	3%cc & 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		RECEIVED	
		DEC 02 2010	
		KCC WICHITA	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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September 28, 2010

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GEOLOGICAL REPORT

OPERATOR: Brinker Enterprises, LLC.

WELL: Transue 26-2

LOCATION: 330' FNL & 524' FEL, W/2- NE-NE-NE Sec. 26 Twp. 9S R. 26W

CONTRACTOR: WW Drilling Rig #6

COMMENCED: October 5, 2010

COMPLETED: October 13, 2010

ELEVATIONS: GL 2639' KB 2644'

CASING PROGRAM: 8 5/8" Surface casing set to 236' with 160 sxs common, 3% cc, 2%gel

SAMPLES: 10' wet and dry samples were collected from 3400' to RTD. Samples were mailed to the Kansas Geological Survey Sample Library

DRILLING TIME: 1' drilling time was kept from 3400' to RTD.

ELECTRIC LOGS: Superior Compensated Density/Neutron Log, Dual Induction Log and Micro Log

FORMATION TESTING: One test in the Toronto and nine total throughout the Lansing-Kansas City zones.

MEASUREMENTS: All measurements are taken from the KB elevation

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<u>FORMATION</u>	<u>LOG DEPTH</u>	<u>SUB-SEA DATUM</u>
Anhydrite-Top	2295'	+349
Anhydrite-Base	2329'	+315
Topeka	3650'	- 1006
Heebner Shale	3862'	-1218
Toronto	3882'	-1238
LKC	3902'	-1258
Mun Crk	4008'	-1364
Stark	4077'	-1433
BKC	4127'	-1483
Rotary Total Depth	4177'	-1533
Log Total Depth	4176'	-1532

SAMPLE ANALYSIS AND OIL SHOW DESCRIPTIONS

Topeka
3649'-3659' Not Available

Toronto
3877'-3887' Not Available

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DST #1-3867'-3892

30-60-30-60

Recovered: 72' watery mud with oil specks

1st BLW- Weak, built to 2" with no blow back.

2nd BLW- No blow

Shut-in pressures- 945#-933#

Flow pressures- 47#-51#, 65#-59#

Hydrostatic pressures- 1928#-1890#

Bottom Hole Temperature 117°

Chlorides 25,000

Rw .238 @ 80.3°F

Lansing-Kansas City

"A" 3890'-3901'

Off White to Cream, oolitic with pinpoint to vugular porosity. Faint odor. Free oil upon crushing.

DST #2 3892'-3910'

30-60-30-60

Recovered: 75' Watery mud with oil spots.

Shut in pressures- 960#-944#

Flow pressures- 35#-44#, 54#-66#

Hydrostatic pressures- 1953#-1873#

Bottom Hole Temperature- 120°

Chlorides 75,000

Rw .129 @ 54.1°F

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"B" 3901'-3920'

Tan to Off White, clean and barren, no odor, fine to very fine crystalline porosity. The "B" & "C" were tested together in straddle DST #6

"C" 3920'-3933'

Light Tan to Cream, oolitic and oolimoldic with pinpoint to vugular porosity. Had a faint odor and light stain, bedded chalk in part. There was no free oil and a buildup of Gilsonite. This zone was straddled along with "B" in DST #6 and recovered salt water.

DST #6 3910'-3960'

30-60-30-60

Recovered: 872' Watery mud and muddy water

Shut-in pressures- 976#-934#

Flow pressures- 258#-976#,
285#-414#

Hydrostatic pressures- 1988#-1867#

Bottom Hole Temperature- 124°

Chlorides 60,000

Rw .165@53.2°F

"D" 3933'-3959'

Cream to off white, no visible porosity and no show of oil, clean and barren with bedded chalk in part. This zone was tested in DST #3.

DST#3 3940'-3950'

30-30-30-30

Recovered 1' mud

Shut in pressures- 18#-16#

Flow pressures- 33#-15#, 17#-16#

Hydrostatic pressures- 1961#-1915#

Bottom Hole Temperature 111°

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"E" 3959'-3965' Off-white to medium brown limestone, fine crystalline. No shows, odor or staining were noted in this bench. This zone was tested in DST #4.

DST #4 3950'-3965' 30-30-30-30
Recovered 1' mud with oil spots
Shut in pressures- 21#-18#
Flow pressures- 43#-18#, 19#-17#
Hydrostatic pressures- 1979#-1911#
Bottom Hole Temperature 112°

"F" 3965'-3975' Cream to tan to light brown limestone, fine crystalline. No shows, odor or staining were noted in this bench.

"G" 3975'-4009' Cream to off white with pinpoint to vugular porosity. Light odor and stain with a light fluorescence in multiple chips. This zone was tested in DST #5 and recovered saltwater. This zone produces in the uppermost part of the zone in the area but when you are running structurally low you will recover saltwater in the top portion of this bench.

DST #5 3975'-4000' 30-60-30-30
Recovered 133' of watery mud
Shut in pressures- 999#-975#
Flow pressures- 42#-69#, 88#-92#
Hydrostatic pressures- 1990#-1920#
Bottom Hole Temperature 116°

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"H" 4017'-4041'

Off-white to Cream to Lt Tan. Fine to very fine intercrystalline porosity and bedded chalk in part. 1 chip had a light stain and no free oil or odor. This zone was tested in DST #7 and muddy water with 5' of very slightly oil cut mud.

DST #7 4013'-4040'

30-60-30-60

Recovered 78' of very slightly oil cut mud and muddy water with a scum of oil.

Shut in pressures- 878#-857#

Flow pressures- 44#-54#, 64#-72#

Hydrostatic pressures- 2034#-1939#

Chlorides 50,000

Rw .155@67.9°

"I" 4041'-4069'

Cream to tan to light brown, fine to very fine crystalline limestone with bedded chalk in part. No visible porosity. Faint odor and light stain in a few chips. No free oil or fluorescence. This zone was tested with the "J" zone.

"J" 4069'-4083'

Cream to tan to light brown, fine to very fine crystalline limestone with bedded chalk in part. No visible porosity. Faint odor and light stain in a few chips. No free oil or fluorescence. The "I" and the "J" were tested together in DST #8 and recovered 3' of very slightly oil cut mud.

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DST #8 4038'-4078'

30-60-30-60

Recovered 3' of very slightly oil cut mud.

Shut in pressures- 34#-30#

Flow pressures- 25#-34#, 29#-26#

Hydrostatic pressures- 2044#-1934#

"K" 4083'-4106'

Light Tan to Brown. Oolitic with pinpoint to vugular porosity. Dark dead staining to free oil bleeding on crushing, had fair odor. This zone was tested in DST #9 and recovered 2' of mud with oil scum.

DST#9 40753-4109#

30-60-30-60

Recovered 2' mud with a scum of oil.

Shut in pressures- 26#-23#

Flow pressures- 45#-21#, 26#-22#

Hydrostatic pressures- 2143#-1977#

"L" 4106'-4129'

Cream to tan, fine crystalline limestone with bedded chalk in part. No shows, odor or staining was noted in this bench.

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RECOMMENDATIONS: This well ran structurally almost level to two dry holes to the south (Transue 26-1 & #1). Once below the Stark this well started gaining structure. Most of the Lansing-Kansas City zones had show or odor that would warrant testing them, although the entire way through was tight with very little development of reservoir rocks. The DST's and logs indicate the lack of permeability of these zones. With the lack of recovery in any of the DST's and after reviewing the logs, it is recommended that this well be plugged and abandoned.

Respectfully submitted,

Jeff Lawler
Solutions Consulting

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ALLIED CEMENTING CO., LLC. 035128#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
DAKLEY

DATE <u>10-5-10</u>	SEC <u>26</u>	TWP <u>9S</u>	RANGE <u>26W</u>	CALLED OUT	ON LOCATION <u>10:30 AM</u>	JOB START <u>11:30 AM</u>	JOB FINISH <u>12:00 AM</u>
LEASE <u>TRANSUE</u>		WELL # <u>26-2</u>	LOCATION <u>GREENFIELD N TO RED LINE RD</u>		COUNTY <u>SHERIDAN</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>14E-15-1/4W-5 INTO</u>				

CONTRACTOR W+W DRUG REG# 6

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 237'

CASING SIZE 8 5/8" DEPTH 237

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 14 1/4 BBLs

OWNER FAME

KCC

NOV 28 2010

CEMENT CONFIDENTIAL

AMOUNT ORDERED 160 SKS COM 390CC 2% GEL

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

431 HELPER KELLY

BULK TRUCK

396 DRIVER BRANDON

BULK TRUCK

DRIVER

COMMON	<u>160 SKS</u>	@	<u>15 1/2</u>	<u>2472</u>
POZMIX		@		
GEL	<u>3 SKS</u>	@	<u>20.80</u>	<u>62.40</u>
CHLORIDE	<u>6 SKS</u>	@	<u>58.20</u>	<u>349.20</u>
ASC		@		
RECEIVED		@		
DEC 02 2010		@		
KCC WICHITA		@		
HANDLING	<u>169 SKS</u>	@	<u>2.40</u>	<u>405.60</u>
MILEAGE	<u>100 PER SK / MILE</u>			<u>760.00</u>
TOTAL				<u>4049.20</u>

REMARKS:

CEMENT CHIEF CIRC.

THANK YOU

CHARGE TO: BRINKER ENTERPRISES, LLC.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>237'</u>		
PUMP TRUCK CHARGE			<u>1018.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>45 MI</u>	@	<u>7 1/2</u>
MANIFOLD		@	
TOTAL			<u>1333.00</u>

PLUG & FLOAT EQUIPMENT

@		
@		
@		
@		
@		
TOTAL		

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Mark Biggs

SIGNATURE Mark Biggs

ALLIED CEMENTING CO., LLC. 035130#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
DAKLEY

DATE <u>10-14-10</u>	SEC. <u>26</u>	TWP. <u>9S</u>	RANGE <u>26W</u>	CALLED OUT	ON LOCATION <u>2:30 AM</u>	JOB START <u>10:30 AM</u>	JOB FINISH <u>11:00 AM</u>
LEASE <u>TRANSUE</u>		WELL # <u>26-2</u>	LOCATION <u>GRAINFIELD</u>	<u>14E-15-14W</u>		COUNTY <u>Sheridan</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>South</u>		KCC		

CONTRACTOR W+W DRLS RIG #10
 TYPE OF JOB PTA
 HOLE SIZE 7 1/4" TD. 4177'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH 2310'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER SHAME NOV 28 2010
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CEMENT AMOUNT ORDERED
205 SKS 60/NO POZ. 4% GEL 1/4" FLO SEAL

COMMON	<u>123 SKS</u>	@	<u>15.45</u>	<u>1900.75</u>
POZMIX	<u>82 SKS</u>	@	<u>8.00</u>	<u>656.00</u>
GEL	<u>7 SKS</u>	@	<u>20.80</u>	<u>145.60</u>
CHLORIDE		@		
ASC	<u>RECEIVED</u>	@		

EQUIPMENT

PUMP TRUCK CEMENTER TERRY
 # 131 HELPER KELLY
 BULK TRUCK
 # 386 DRIVER DARRIN
 BULK TRUCK
 # _____ DRIVER _____

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FLO SEAL KCC WICHITA @ 2.50 127.50

HANDLING 212 SKS @ 2.40 508.80
 MILEAGE 104 PER SK / MILE 954.00

TOTAL 4292.25

REMARKS:

25 SKS AT 2310'
100 SKS AT 1400'
40 SKS AT 290'
10 SKS AT 40'
30 SKS RAT HOLS

SERVICE

DEPTH OF JOB 2310
 PUMP TRUCK CHARGE 1185.00
 EXTRA FOOTAGE @ _____
 MILEAGE 45 MI @ 7.00 315.00
 MANIFOLD @ _____
 @ _____
 @ _____

TOTAL 1500.00

THANK YOU

CHARGE TO: BANKER ENTERPRISE
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1-DRY Hole Plug 40.00
 @ _____
 @ _____
 @ _____
 @ _____

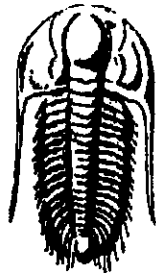
TOTAL 40.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Mark Bigge

SIGNATURE Mark Bigge



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Brinker Enterprises LLC**

216 S Marshall St
Glen Elder KsS 67446

ATTN: Lee Brinker

26-9s26w Sheridan KS

Transue #26-2

Start Date: 2010.10.09 @ 07:35:43

End Date: 2010.10.09 @ 14:21:13

Job Ticket #: 040910 DST #: 1

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DEC 02 2010

KCC WICHITA

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Brinker Enterprises LLC

Transue #26-2

216 S Marshall St
Glen Elder KsS 67446

26-9s26w Sheridan KS

Job Ticket: 040910 DST#: 1

ATTN: Lee Brinker

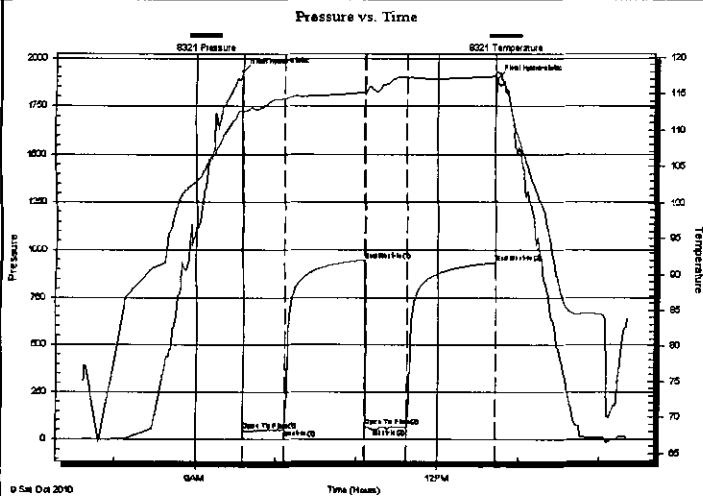
Test Start: 2010.10.09 @ 07:35:43

GENERAL INFORMATION:

Formation: **Tronto**
 Deviated: **No Whipstock:** ft (KB)
 Time Tool Opened: 09:35:13
 Time Test Ended: 14:21:13
 Interval: **3867.00 ft (KB) To 3892.00 ft (KB) (TVD)**
 Total Depth: **3892.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Good**
 Test Type: **Conventional Bottom Hole**
 Tester: **Jeff Brown**
 Unit No: **44**
 Reference Elevations: **2644.00 ft (KB)**
2639.00 ft (CF)
 KB to GR/CF: **5.00 ft**

Serial #: 8321 Inside
 Press@RunDepth: **59.11 psig @ 3870.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2010.10.09** End Date: **2010.10.09** Last Calib.: **2010.10.09**
 Start Time: **07:35:44** End Time: **14:21:13** Time On Btm: **2010.10.09 @ 09:34:43**
 Time Off Btm: **2010.10.09 @ 12:43:43**

TEST COMMENT: IFP-Weak blow built to 2 in
 ISI-dead no blow back
 FFP-dead no blow
 FSI-Dead no blow back



PRESSURE SUMMARY

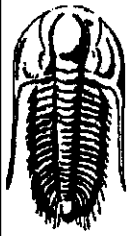
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1928.10	113.01	Initial Hydro-static
1	47.00	112.60	Open To Flow (1)
32	51.33	114.29	Shut-In(1)
91	944.52	115.19	End Shut-In(1)
92	65.24	114.92	Open To Flow (2)
122	59.11	117.20	Shut-In(2)
188	932.64	117.40	End Shut-In(2)
189	1889.66	118.00	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	WM with oil spots 20%W 80%M	0.30
10.00	WM with a scum of oil 5%W 95%M	0.05

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brinker Enterprises LLC

Transue #26-2

216 S Marshall St
Glen Elder KsS 67446

26-9s26w Sheridan KS

Job Ticket: 040910

DST#: 1

ATTN: Lee Brinker

Test Start: 2010.10.09 @ 07:35:43

Tool Information

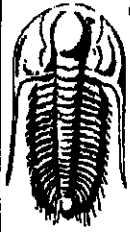
Drill Pipe:	Length: 3735.00 ft	Diameter: 3.80 inches	Volume: 52.39 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 123.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 48000.00 lb
			<u>Total Volume: 52.99 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	3867.00 ft			Final 42000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	25.00 ft			
Tool Length:	45.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3848.00	
Shut In Tool	5.00			3853.00	
Hydraulic tool	5.00			3858.00	
Packer	4.00			3862.00	20.00 Bottom Of Top Packer
Packer	5.00			3867.00	
Stubb	1.00			3868.00	
Perforations	2.00			3870.00	
Recorder	0.00	8321	Inside	3870.00	
Recorder	0.00	8679	Outside	3870.00	
Perforations	19.00			3889.00	
Bullnose	3.00			3892.00	25.00 Bottom Packers & Anchor

Total Tool Length: 45.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brinker Enterprises LLC

Transue #26-2

216 S Marshall St
Glen Elder KsS 67446

26-9s26w Sheridan KS

Job Ticket: 040910 DST#: 1

ATTN: Lee Brinker

Test Start: 2010.10.09 @ 07:35:43

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	25000 ppm
Viscosity: 63.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.37 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1200.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

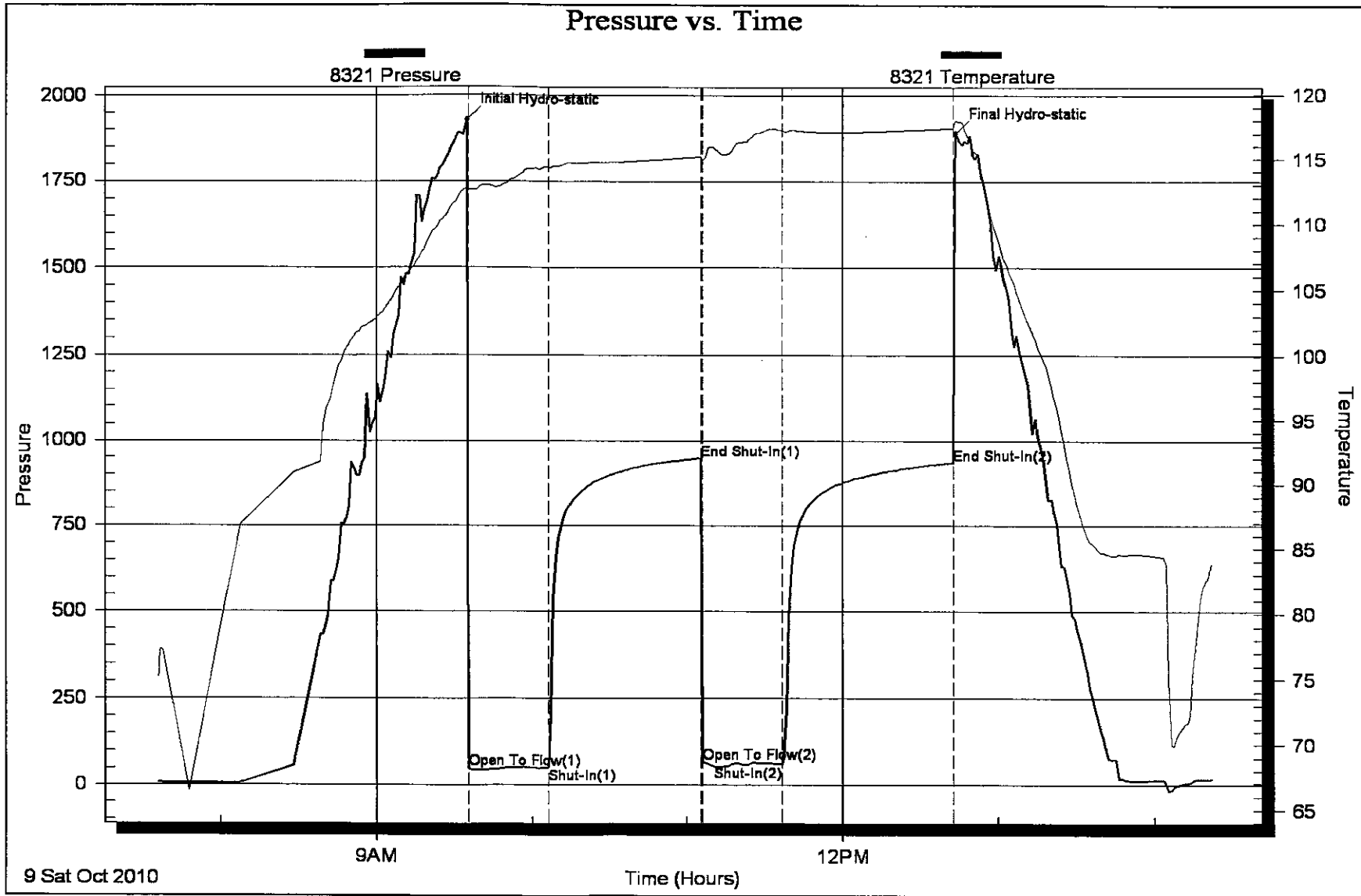
Length ft	Description	Volume bbl
62.00	WM with oil spots 20%W 80%M	0.305
10.00	WM with a scum of oil 5%W 95%M	0.049

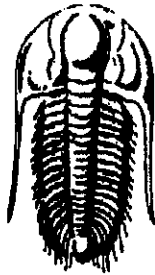
Total Length: 72.00 ft Total Volume: 0.354 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: RW .238 @ 80.3F = 25000 chlorides





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Brinker Enterprises LLC**

216 S Marshall St
Glen Elder KsS 67446

ATTN: Lee Brinker

26-9s26w Sheridan KS

Transue #26-2

Start Date: 2010.10.09 @ 19:55:07

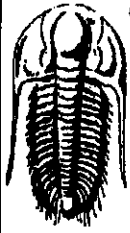
End Date: 2010.10.10 @ 02:14:07

Job Ticket #: 040911 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Brinker Enterprises LLC

Transue #26-2

216 S Marshall St
Glen Elder KsS 67446

26-9s26w Sheridan KS

ATTN: Lee Brinker

Job Ticket: 040911

DST#: 2

Test Start: 2010.10.09 @ 19:55:07

GENERAL INFORMATION:

Formation: LKC-A

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:24:07

Time Test Ended: 02:14:07

Test Type: Conventional Bottom Hole

Tester: Jeff Brown

Unit No: 44

Interval: 3892.00 ft (KB) To 3910.00 ft (KB) (TVD)

Total Depth: 3910.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2644.00 ft (KB)

2639.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8321 Inside

Press@RunDepth: 66.02 psig @ 3893.00 ft (KB)

Start Date: 2010.10.09

End Date: 2010.10.10

Start Time: 19:55:08

End Time: 02:14:07

Capacity: 8000.00 psig

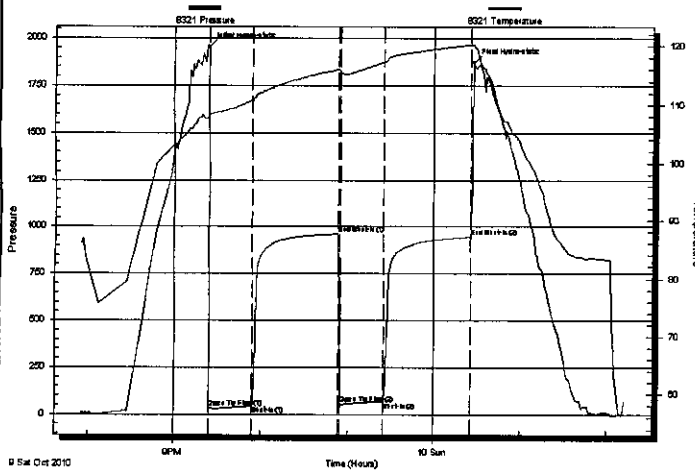
Last Calib.: 2010.10.10

Time On Btm: 2010.10.09 @ 21:23:37

Time Off Btm: 2010.10.10 @ 00:27:37

TEST COMMENT: IFP-Weak blow built to 2 1/8 in
ISI-Dead no blow back
FFP-Weak blow built to 1/4 in
FSI-Dead no blow back

Pressure vs. Time



PRESSURE SUMMARY

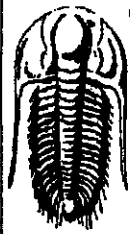
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1953.49	108.17	Initial Hydro-static
1	34.57	108.10	Open To Flow (1)
31	43.81	110.77	Shut-In(1)
90	960.06	116.05	End Shut-In(1)
91	53.82	115.67	Open To Flow (2)
121	66.02	117.24	Shut-In(2)
183	943.97	120.23	End Shut-In(2)
184	1873.37	120.15	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
75.00	MV w ith oil spots 30%M70%W	0.37

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brinker Enterprises LLC

Transue #26-2

216 S Marshall St
Glen Elder KsS 67446

26-9s26w Sheridan KS

Job Ticket: 040911

DST#: 2

ATTN: Lee Brinker

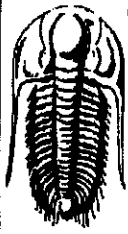
Test Start: 2010.10.09 @ 19:55:07

Tool Information

Drill Pipe:	Length: 3765.00 ft	Diameter: 3.80 inches	Volume: 52.81 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 123.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 48000.00 lb
			<u>Total Volume: 53.41 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	3892.00 ft			Final 40000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	18.00 ft			
Tool Length:	38.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3873.00	
Shut In Tool	5.00			3878.00	
Hydraulic tool	5.00			3883.00	
Packer	4.00			3887.00	20.00 Bottom Of Top Packer
Packer	5.00			3892.00	
Stubb	1.00			3893.00	
Recorder	0.00	8321	Inside	3893.00	
Recorder	0.00	8672	Outside	3893.00	
Perforations	14.00			3907.00	
Bullnose	3.00			3910.00	18.00 Bottom Packers & Anchor
Total Tool Length:	38.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brinker Enterprises LLC

Transue #26-2

216 S Marshall St
Glen Elder KsS 67446

26-9s26w Sheridan KS

Job Ticket: 040911

DST#: 2

ATTN: Lee Brinker

Test Start: 2010.10.09 @ 19:55:07

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity: 75000 ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.57 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1400.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
75.00	MW with oil spots 30%M70%W	0.369

Total Length: 75.00 ft Total Volume: 0.369 bbl

Num Fluid Samples: 0

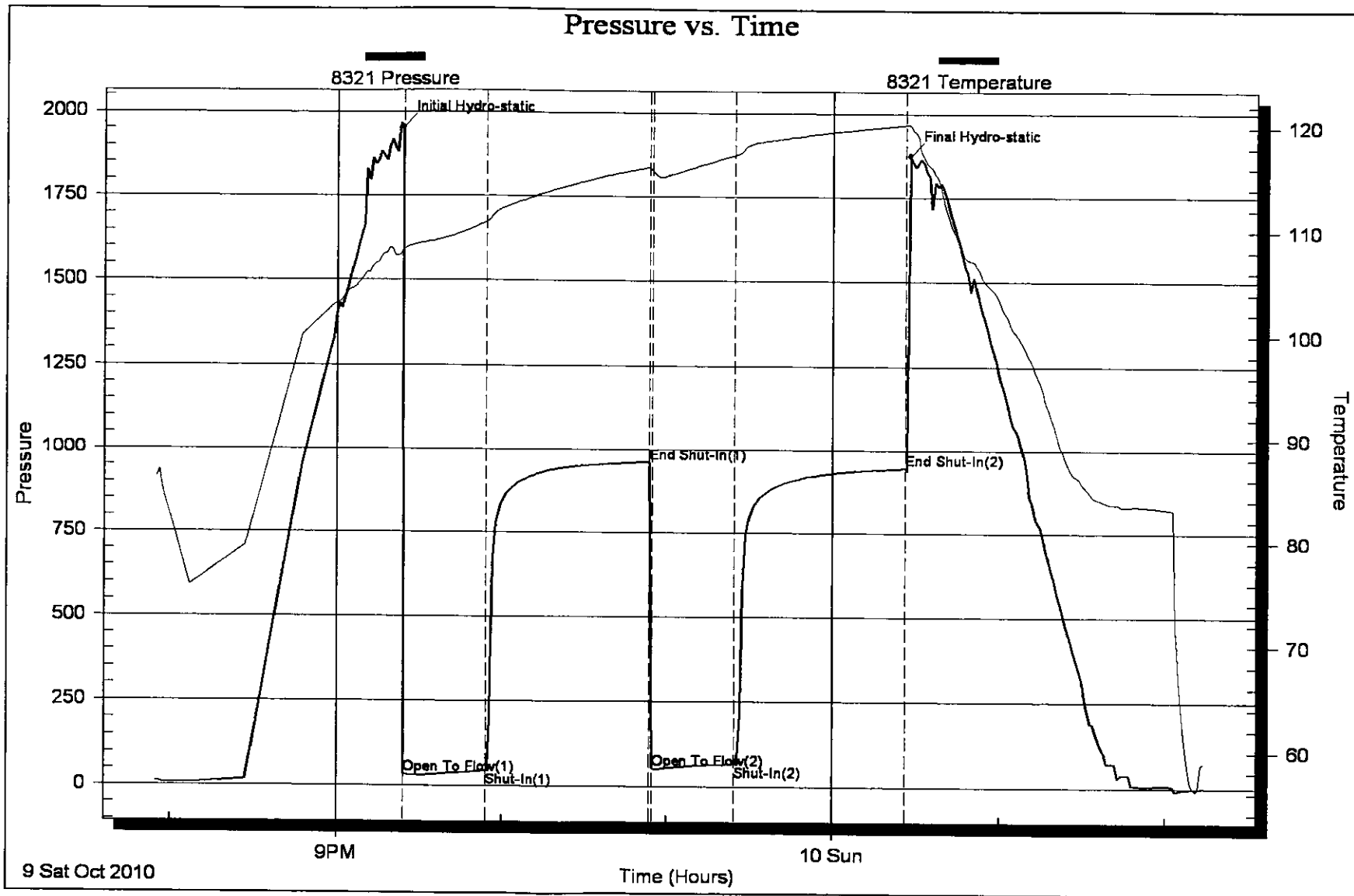
Num Gas Bombs: 0

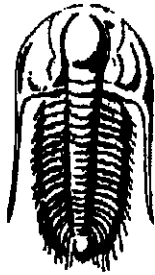
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW .129 @ 54.1 F = 75000 chlorides





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Brinker Enterprises LLC**

216 S Marshall St
Glen Elder KsS 67446

ATTN: Lee Brinker

26-9s26w Sheridan KS

Transue #26-2

Start Date: 2010.10.10 @ 09:02:08

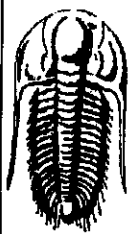
End Date: 2010.10.10 @ 14:20:38

Job Ticket #: 040912 DST #: 3

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Brinker Enterprises LLC

Transue #26-2

216 S Marshall St
Glen Elder KsS 67446

26-9s26w Sheridan KS

Job Ticket: 040912

DST#: 3

ATTN: Lee Brinker

Test Start: 2010.10.10 @ 09:02:08

GENERAL INFORMATION:

Formation: LKC-B-C

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:48:08

Time Test Ended: 14:20:38

Test Type: Conventional Bottom Hole

Tester: Jeff Brown

Unit No: 44

Interval: 3940.00 ft (KB) To 3950.00 ft (KB) (TVD)

Total Depth: 3950.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2644.00 ft (KB)

2639.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8321

Inside

Press@RunDepth: 15.70 psig @ 3941.00 ft (KB)

Start Date: 2010.10.10

End Date:

2010.10.10

Start Time: 09:02:09

End Time:

14:20:38

Capacity: 8000.00 psig

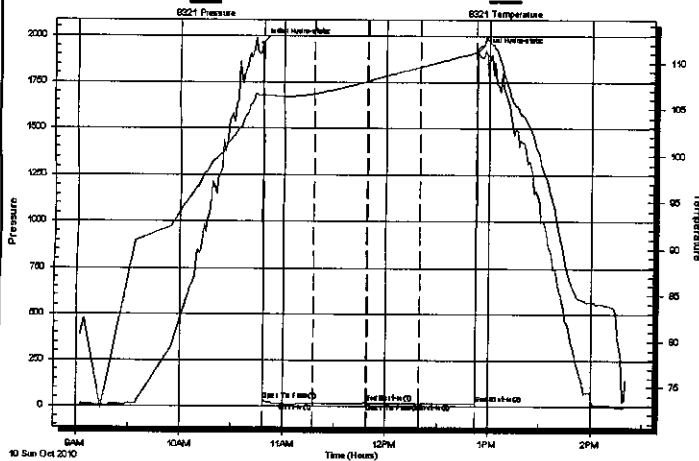
Last Calib.: 2010.10.10

Time On Btm: 2010.10.10 @ 10:47:38

Time Off Btm: 2010.10.10 @ 12:53:08

TEST COMMENT: IFP-Weak surface blow built to 1/8 in
ISI-Dead no blow back
FFP-Dead no blow
FSI-Dead no blow back

Pressure vs. Time



PRESSURE SUMMARY

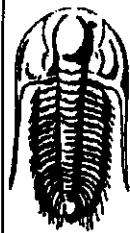
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1960.55	106.39	Initial Hydro-static
1	33.25	106.49	Open To Flow (1)
30	14.85	106.63	Shut-In(1)
61	18.29	107.96	End Shut-In(1)
62	16.52	107.99	Open To Flow (2)
92	15.70	109.54	Shut-In(2)
125	15.91	111.13	End Shut-In(2)
126	1914.81	111.56	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	MUD	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brinker Enterprises LLC

Transue #26-2

216 S Marshall St
Glen Elder KsS 67446

26-9s26w Sheridan KS

Job Ticket: 040912

DST#: 3

ATTN: Lee Brinker

Test Start: 2010.10.10 @ 09:02:08

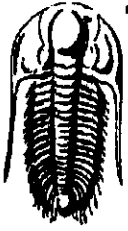
Tool Information

Drill Pipe:	Length: 3829.00 ft	Diameter: 3.80 inches	Volume: 53.71 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 123.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 48000.00 lb
			<u>Total Volume: 54.31 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	32.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	3940.00 ft			Final 40000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	10.00 ft			
Tool Length:	30.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3921.00	
Shut In Tool	5.00			3926.00	
Hydraulic tool	5.00			3931.00	
Packer	4.00			3935.00	20.00 Bottom Of Top Packer
Packer	5.00			3940.00	
Stubb	1.00			3941.00	
Recorder	0.00	8321	Inside	3941.00	
Recorder	0.00	8679	Outside	3941.00	
Perforations	6.00			3947.00	
Bullnose	3.00			3950.00	10.00 Bottom Packers & Anchor
Total Tool Length:	30.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brinker Enterprises LLC

Transue #26-2

216 S Marshall St
Glen Elder KsS 67446

26-9s26w Sheridan KS

Job Ticket: 040912 DST#: 3

ATTN: Lee Brinker

Test Start: 2010.10.10 @ 09:02:08

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 55.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.57 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1400.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

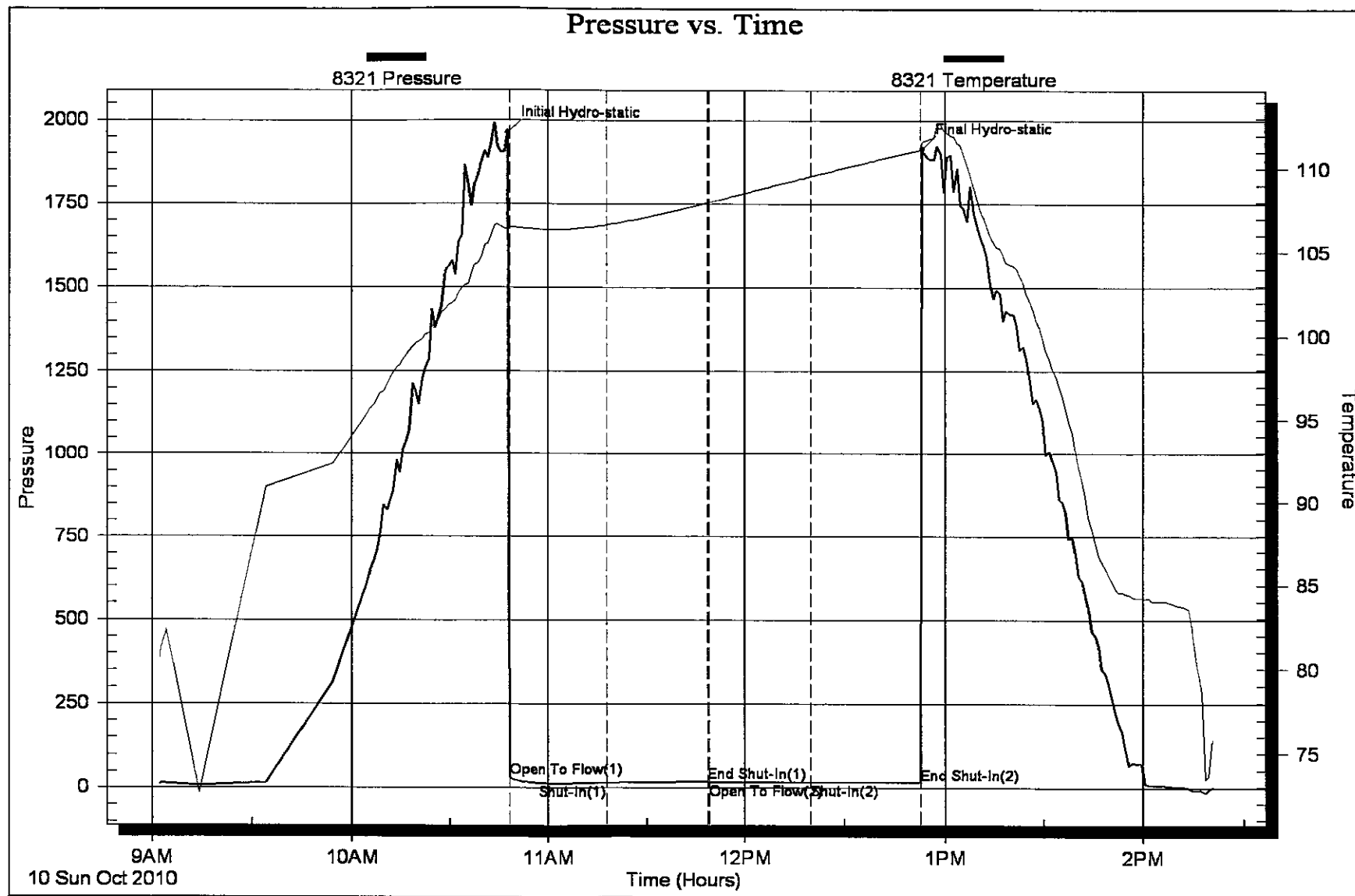
Length ft	Description	Volume bbl
1.00	MUD	0.005

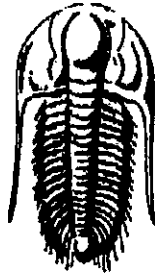
Total Length: 1.00 ft Total Volume: 0.005 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Brinker Enterprises LLC**

216 S Marshall St
Glen Elder KsS 67446

ATTN: Lee Brinker

26-9s26w Sheridan KS

Transue #26-2

Start Date: 2010.10.10 @ 19:59:09

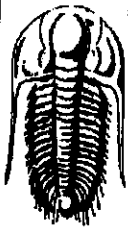
End Date: 2010.10.11 @ 01:01:39

Job Ticket #: 040913 DST #: 4

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Brinker Enterprises LLC

Transue #26-2

216 S Marshall St
Glen Elder KsS 67446

26-9s26w Sheridan KS

ATTN: Lee Brinker

Job Ticket: 040913 DST#: 4

Test Start: 2010.10.10 @ 19:59:09

GENERAL INFORMATION:

Formation: LKC-D

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:36:39

Time Test Ended: 01:01:39

Test Type: Conventional Bottom Hole

Tester: Jeff Brown

Unit No: 44

Interval: 3950.00 ft (KB) To 3965.00 ft (KB) (TVD)

Reference Elevations: 2644.00 ft (KB)

Total Depth: 3965.00 ft (KB) (TVD)

2639.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8321

Inside

Press@RunDepth: 17.03 psig @ 3951.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.10.10

End Date:

2010.10.11

Last Calib.: 2010.10.11

Start Time: 19:59:10

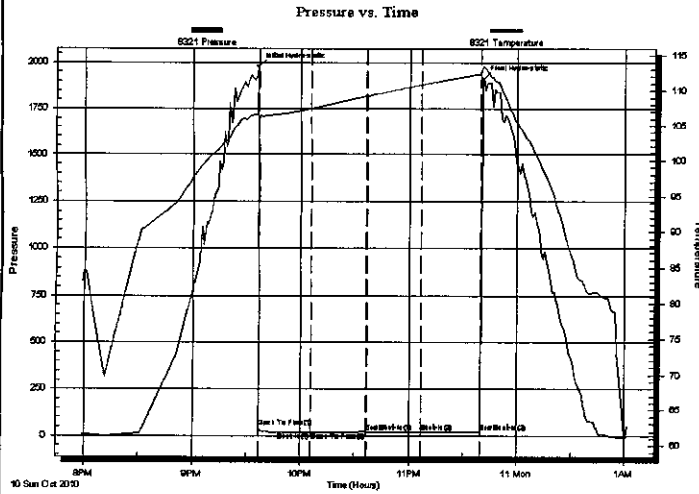
End Time:

01:01:39

Time On Btm: 2010.10.10 @ 21:36:09

Time Off Btm: 2010.10.10 @ 23:40:39

TEST COMMENT: IFP-Weak Surface blow built to 1/8 in
ISI-Dead no blow back
FFP-Dead no blow
FSI-Dead no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1978.90	106.72	Initial Hydro-static
1	42.92	105.72	Open To Flow (1)
30	17.63	107.42	Shut-In(1)
60	21.44	109.19	End Shut-In(1)
61	18.78	109.21	Open To Flow (2)
91	17.03	110.85	Shut-In(2)
124	17.68	112.41	End Shut-In(2)
125	1911.28	113.43	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	Mud with oil spots	0.00

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brinker Enterprises LLC

Transue #26-2

216 S Marshall St
Glen Elder KsS 67446

26-9s26w Sheridan KS

Job Ticket: 040913 DST#: 4

ATTN: Lee Brinker

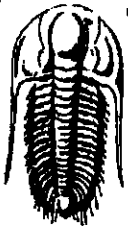
Test Start: 2010.10.10 @ 19:59:09

Tool Information

Drill Pipe:	Length: 3828.00 ft	Diameter: 3.80 inches	Volume: 53.70 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 123.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 48000.00 lb
			<u>Total Volume: 54.30 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	21.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	3950.00 ft			Final 40000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	14.00 ft			
Tool Length:	34.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3931.00	
Shut In Tool	5.00			3936.00	
Hydraulic tool	5.00			3941.00	
Packer	4.00			3945.00	20.00 Bottom Of Top Packer
Packer	5.00			3950.00	
Stubb	1.00			3951.00	
Recorder	0.00	8321	Inside	3951.00	
Recorder	0.00	8679	Outside	3951.00	
Perforations	10.00			3961.00	
Bullnose	3.00			3964.00	14.00 Bottom Packers & Anchor
Total Tool Length:	34.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brinker Enterprises LLC

Transue #26-2

216 S Marshall St
Glen Elder KsS 67446

26-9s26w Sheridan KS

Job Ticket: 040913 DST#: 4

ATTN: Lee Brinker

Test Start: 2010.10.10 @ 19:59:09

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 57.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.78 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2400.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

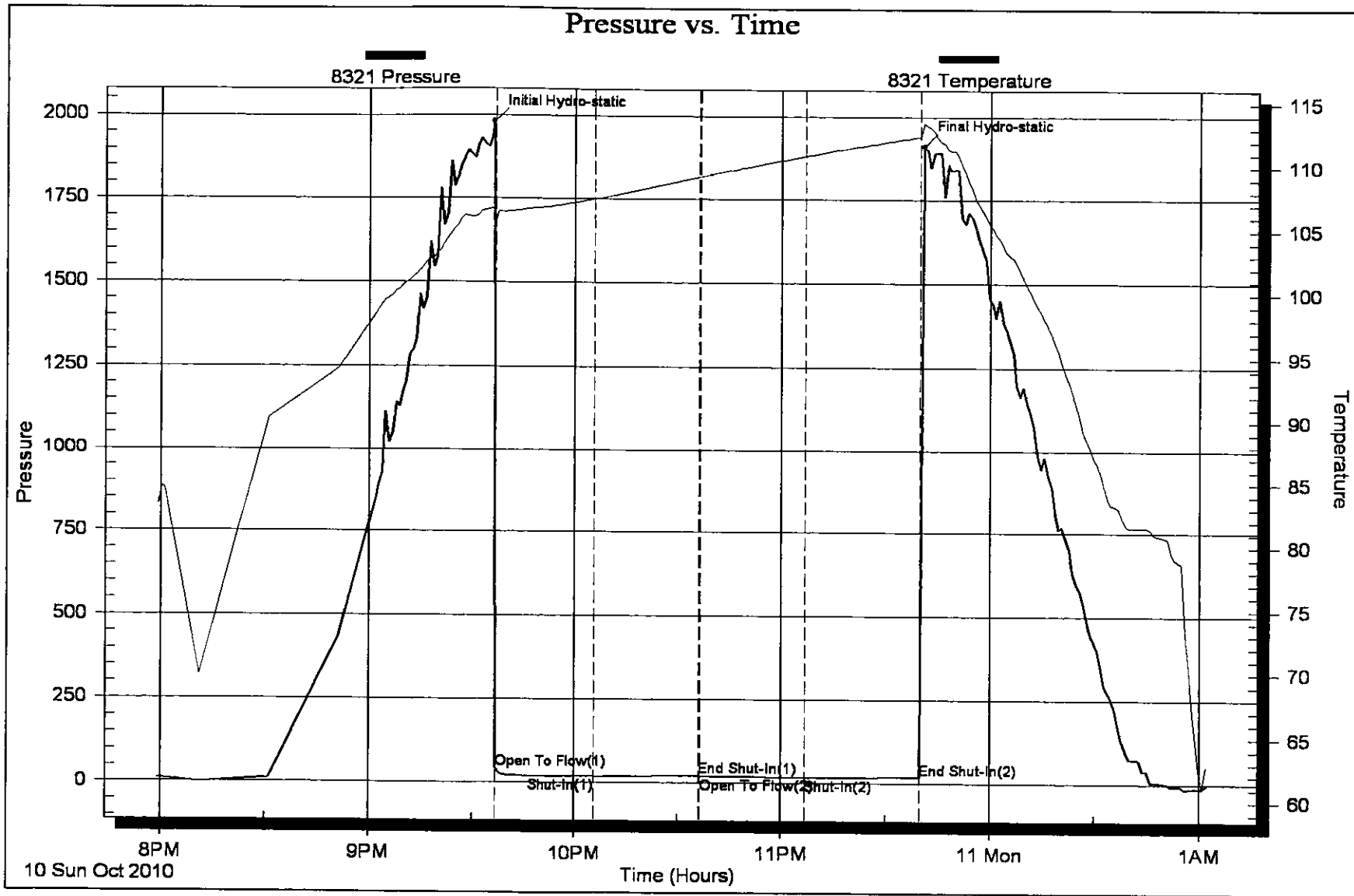
Length ft	Description	Volume bbl
1.00	Mud with oil spots	0.005

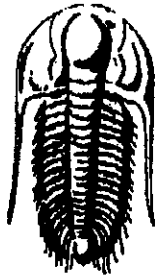
Total Length: 1.00 ft Total Volume: 0.005 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Brinker Enterprises LLC**

216 S Marshall St
Glen Elder KsS 67446

ATTN: Lee Brinker

26-9s26w Sheridan KS

Transue #26-2

Start Date: 2010.10.11 @ 07:49:52

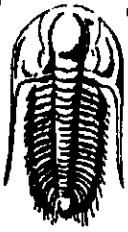
End Date: 2010.10.11 @ 13:47:52

Job Ticket #: 040914 DST #: 5

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Brinker Enterprises LLC

Transue #26-2

216 S Marshall St
Glen Elder KsS 67446

26-9s26w Sheridan KS

ATTN: Lee Brinker

Job Ticket: 040914 DST#: 5

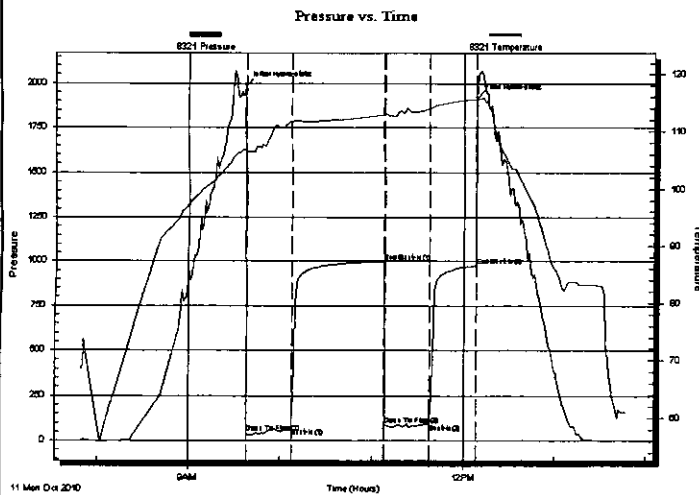
Test Start: 2010.10.11 @ 07:49:52

GENERAL INFORMATION:

Formation: LKC-G
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 09:37:52
 Time Test Ended: 13:47:52
 Interval: 3975.00 ft (KB) To 4000.00 ft (KB) (TVD)
 Total Depth: 4000.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole
 Tester: Jeff Brown
 Unit No: 44
 Reference Elevations: 2644.00 ft (KB)
 2639.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8321 Inside
 Press@RunDepth: 92.06 psig @ 3978.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2010.10.11 End Date: 2010.10.11 Last Calib.: 2010.10.11
 Start Time: 07:49:53 End Time: 13:47:52 Time On Btm: 2010.10.11 @ 09:37:22
 Time Off Btm: 2010.10.11 @ 12:08:22

TEST COMMENT: IFP-Fair blow built to 4 in
 ISI-Dead no blow back
 FFP-Weak blow built to 2 in
 FSD-Dead no blow back



PRESSURE SUMMARY

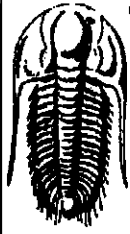
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1989.73	106.82	Initial Hydro-static
1	41.98	106.29	Open To Flow (1)
30	69.20	111.57	Shut-In(1)
90	999.10	112.91	End Shut-In(1)
91	88.46	112.86	Open To Flow (2)
120	92.06	113.90	Shut-In(2)
151	974.51	115.60	End Shut-In(2)
151	1920.32	117.70	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
123.00	MW35%WB55%M	0.60
10.00	WM15%WB85%M	0.14

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brinker Enterprises LLC

Transue #26-2

216 S Marshall St
Glen Elder KsS 67446

26-9s26w Sheridan KS

Job Ticket: 040914

DST#: 5

ATTN: Lee Brinker

Test Start: 2010.10.11 @ 07:49:52

Tool Information

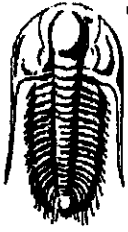
Drill Pipe:	Length: 3860.00 ft	Diameter: 3.80 inches	Volume: 54.15 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 123.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 54.75 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	3975.00 ft			Final 42000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	25.00 ft			
Tool Length:	45.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3956.00	
Shut In Tool	5.00			3961.00	
Hydraulic tool	5.00			3966.00	
Packer	4.00			3970.00	20.00 Bottom Of Top Packer
Packer	5.00			3975.00	
Stubb	1.00			3976.00	
Perforations	2.00			3978.00	
Recorder	0.00	8321	Inside	3978.00	
Recorder	0.00	8679	Outside	3978.00	
Perforations	19.00			3997.00	
Bullnose	3.00			4000.00	25.00 Bottom Packers & Anchor

Total Tool Length: 45.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brinker Enterprises LLC

Transue #26-2

216 S Marshall St
Glen Elder KsS 67446

26-9s26w Sheridan KS

Job Ticket: 040914 **DST#: 5**

ATTN: Lee Brinker

Test Start: 2010.10.11 @ 07:49:52

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.78 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2500.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

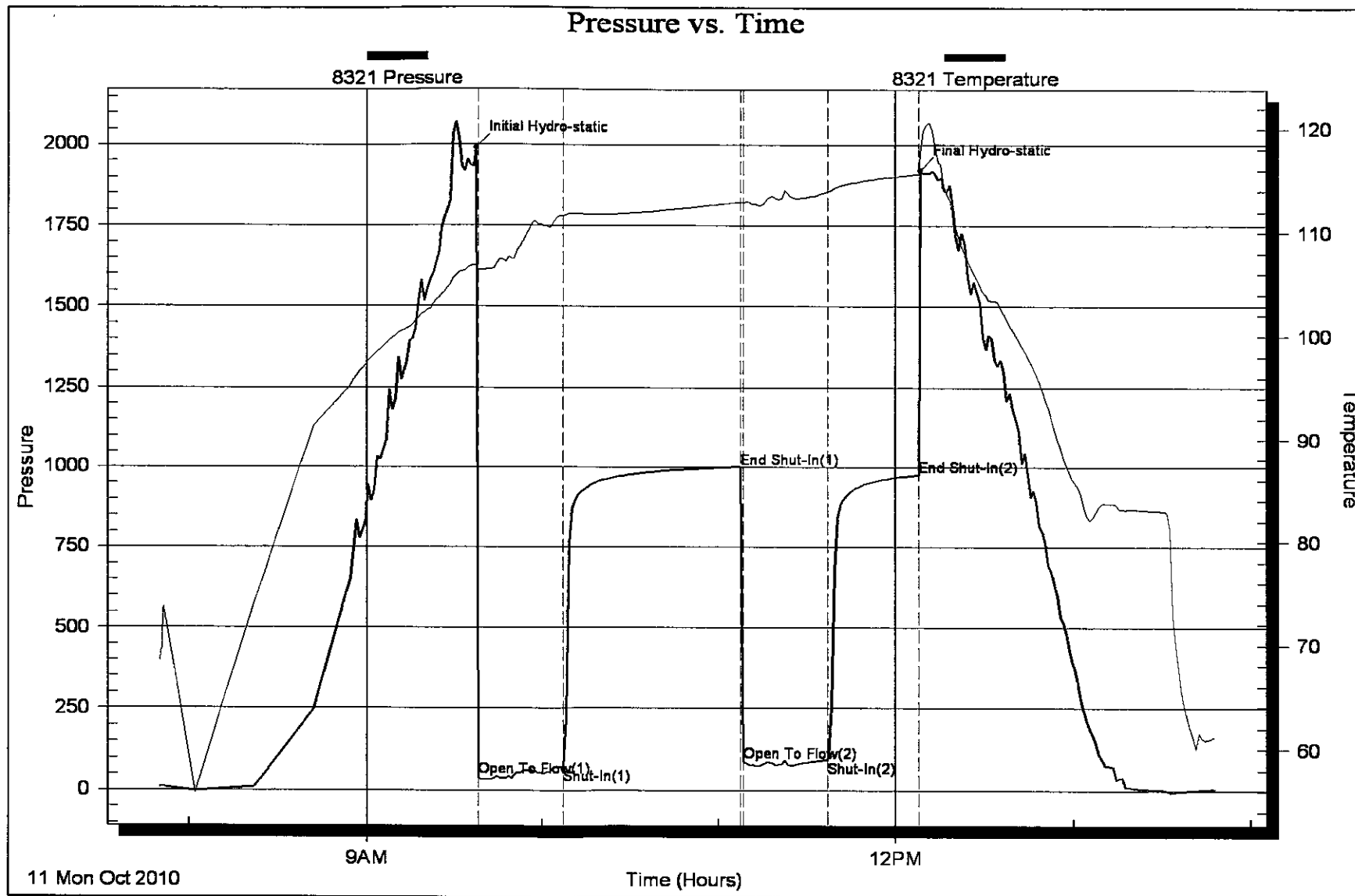
Length ft	Description	Volume bbl
123.00	MW35%W65%M	0.605
10.00	WM15%W85%M	0.140

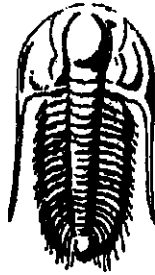
Total Length: 133.00 ft Total Volume: 0.745 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Brinker Enterprises LLC**

216 S Marshall St
Glen Elder KsS 67446

ATTN: Lee Brinker

26-9s26w Sheridan KS

Transue #26-2

Start Date: 2010.10.11 @ 14:27:35

End Date: 2010.10.11 @ 21:06:35

Job Ticket #: 040915 DST #: 6

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Brinker Enterprises LLC

Transue #26-2

216 S Marshall St
Glen Elder KsS 67446

26-9s26w Sheridan KS

Job Ticket: 040915 DST#: 6

ATTN: Lee Brinker

Test Start: 2010.10.11 @ 14:27:35

GENERAL INFORMATION:

Formation: LKC-C

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:47:35

Time Test Ended: 21:06:35

Test Type: Conventional Straddle

Tester: Jeff Brown

Unit No: 44

Interval: 3910.00 ft (KB) To 3960.00 ft (KB) (TVD)

Total Depth: 4000.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2644.00 ft (KB)

2639.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8321

Inside

Press@RunDepth: 413.59 psig @ 3914.00 ft (KB)

Start Date: 2010.10.11

End Date:

2010.10.11

Start Time: 14:27:36

End Time:

21:06:35

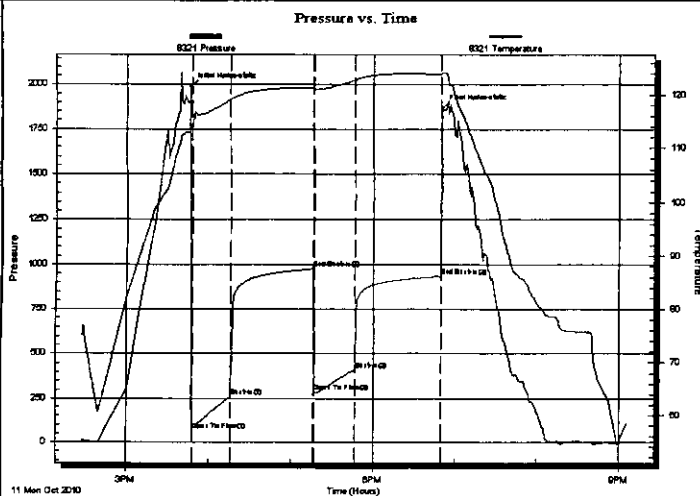
Capacity: 8000.00 psig

Last Calib.: 2010.10.11

Time On Btm: 2010.10.11 @ 15:46:35

Time Off Btm: 2010.10.11 @ 18:50:05

TEST COMMENT: IFP-Good blow BOB in 5 1/2 min
ISI-Weak surface blow built to 1/8 in died out in 29 min
FFP-Good blow BOB in 6 1/2 min
FSI-Dead no blow back



PRESSURE SUMMARY

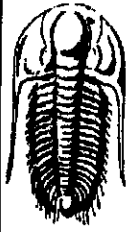
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1988.18	112.99	Initial Hydro-static
1	67.75	112.79	Open To Flow (1)
30	258.34	119.04	Shut-In(1)
90	976.15	121.31	End Shut-In(1)
91	285.35	121.15	Open To Flow (2)
120	413.59	122.79	Shut-In(2)
183	934.40	123.83	End Shut-In(2)
184	1867.14	124.16	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
746.00	VM40%W60%M	9.34
123.00	MW 15%M 85%W	1.73

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brinker Enterprises LLC

Transue #26-2

216 S Marshall St
Glen Elder KsS 67446

26-9s26w Sheridan KS

Job Ticket: 040915

DST#: 6

ATTN: Lee Brinker

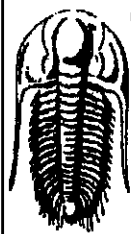
Test Start: 2010.10.11 @ 14:27:35

Tool Information

Drill Pipe:	Length: 3794.00 ft	Diameter: 3.80 inches	Volume: 53.22 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 123.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 53.82 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	27.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	3910.00 ft			Final 44000.00 lb
Depth to Bottom Packer:	3960.00 ft			
Interval between Packers:	50.00 ft			
Tool Length:	110.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3891.00	
Shut In Tool	5.00			3896.00	
Hydraulic tool	5.00			3901.00	
Packer	4.00			3905.00	20.00 Bottom Of Top Packer
Packer	5.00			3910.00	
Stubb	1.00			3911.00	
Perforations	2.00			3913.00	
Change Over Sub	1.00			3914.00	
Recorder	0.00	8321	Inside	3914.00	
Recorder	0.00	8679	Outside	3914.00	
Drill Pipe	31.00			3945.00	
Change Over Sub	1.00			3946.00	
Perforations	10.00			3956.00	
Blank Off Sub	1.00			3957.00	
Stubb	3.00			3960.00	50.00 Tool Interval
Packer	1.00			3961.00	
Stubb	1.00			3962.00	
Perforations	1.00			3963.00	
Change Over Sub	1.00			3964.00	
Recorder	0.00	8672	Below	3964.00	
Drill Pipe	32.00			3996.00	
Change Over Sub	1.00			3997.00	
Bullnose	3.00			4000.00	40.00 Bottom Packers & Anchor
Total Tool Length:	110.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brinker Enterprises LLC

Transue #26-2

216 S Marshall St
Glen Elder KsS 67446

26-9s26w Sheridan KS

Job Ticket: 040915

DST#: 6

ATTN: Lee Brinker

Test Start: 2010.10.11 @ 14:27:35

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	60000 ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.79 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2500.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
746.00	WM40%W60%M	9.344
123.00	MWV 15%M 85%W	1.725

Total Length: 869.00 ft Total Volume: 11.069 bbl

Num Fluid Samples: 0

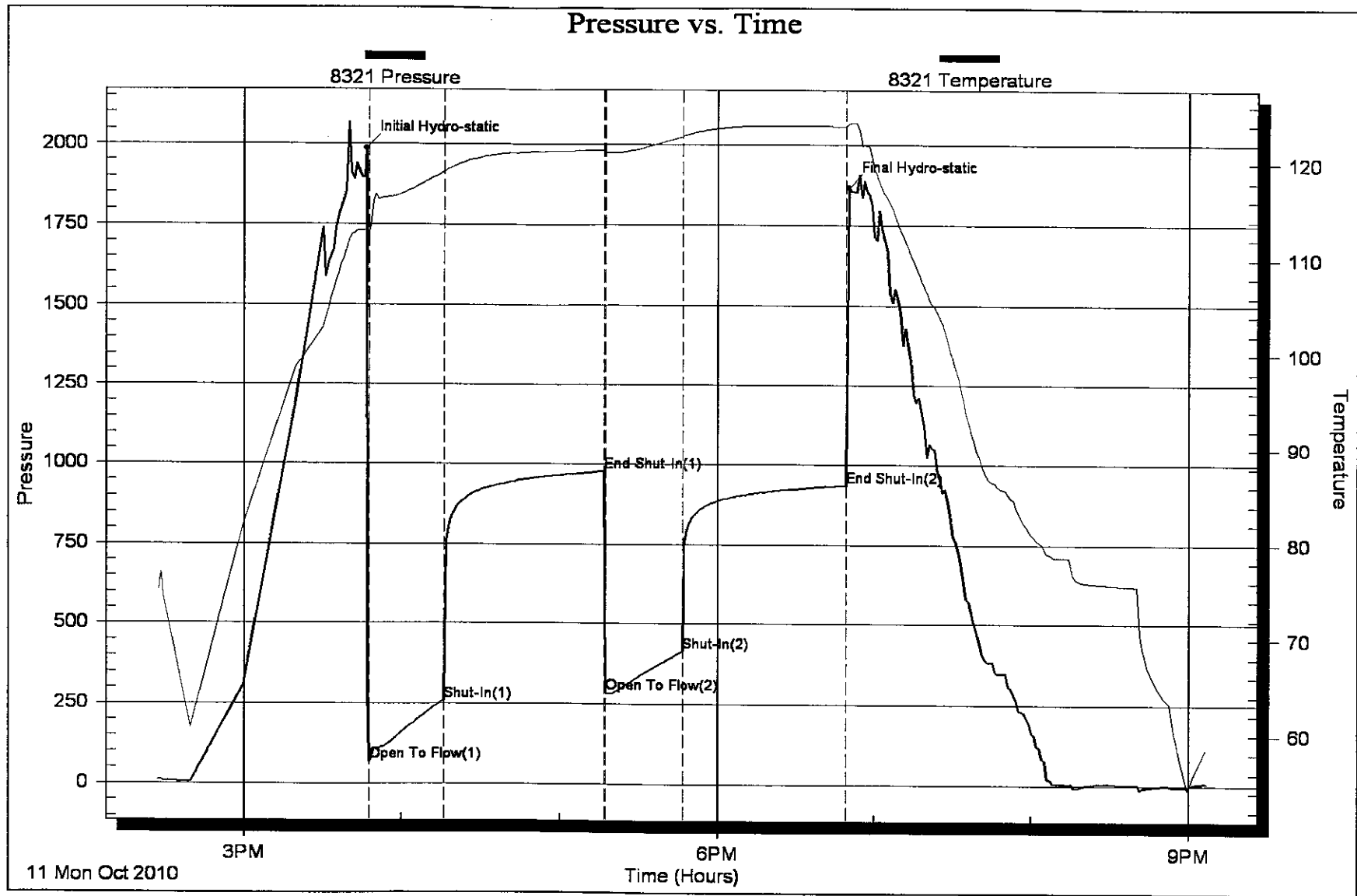
Num Gas Bombs: 0

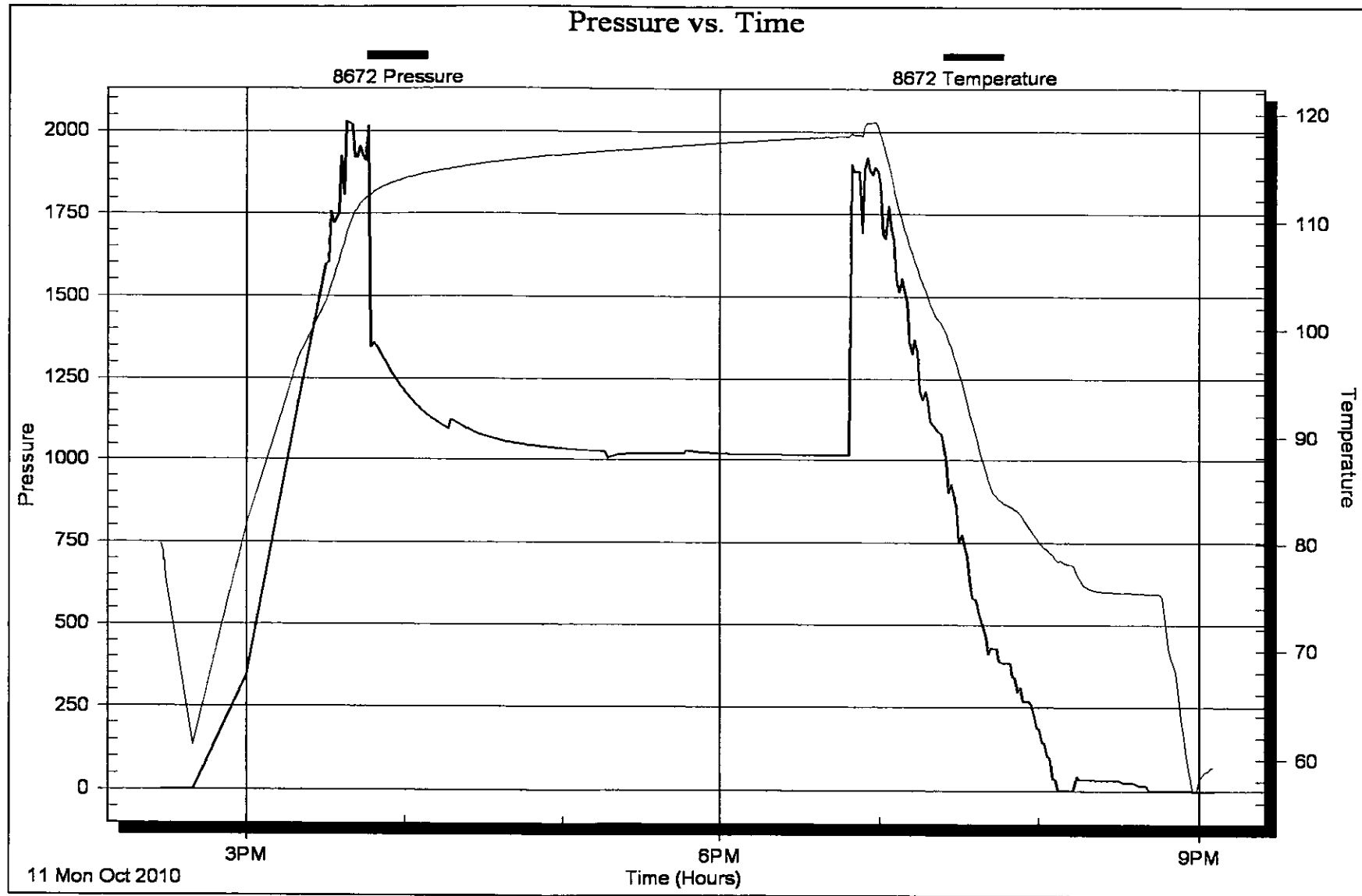
Serial #:

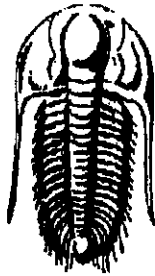
Laboratory Name:

Laboratory Location:

Recovery Comments:







**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Brinker Enterprises LLC**

216 S Marshall St
Glen Elder KsS 67446

ATTN: Lee Brinker

26-9s26w Sheridan KS

Transue #26-2

Start Date: 2010.10.12 @ 04:00:26

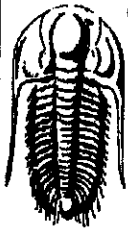
End Date: 2010.10.12 @ 10:29:56

Job Ticket #: 040916 DST #: 7

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Brinker Enterprises LLC

Transue #26-2

216 S Marshall St
Glen Elder KsS 67446

26-9s26w Sheridan KS

ATTN: Lee Brinker

Job Ticket: 040916 DST#: 7

Test Start: 2010.10.12 @ 04:00:26

GENERAL INFORMATION:

Formation: LKC-H

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:41:26

Time Test Ended: 10:29:56

Test Type: Conventional Bottom Hole

Tester: Jeff Brown

Unit No: 44

Interval: 4013.00 ft (KB) To 4040.00 ft (KB) (TVD)

Total Depth: 4040.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2644.00 ft (KB)

2639.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8321

Inside

Press@RunDepth: 72.19 psig @ 4018.00 ft (KB)

Start Date: 2010.10.12

End Date:

2010.10.12

Start Time: 04:00:27

End Time:

10:29:56

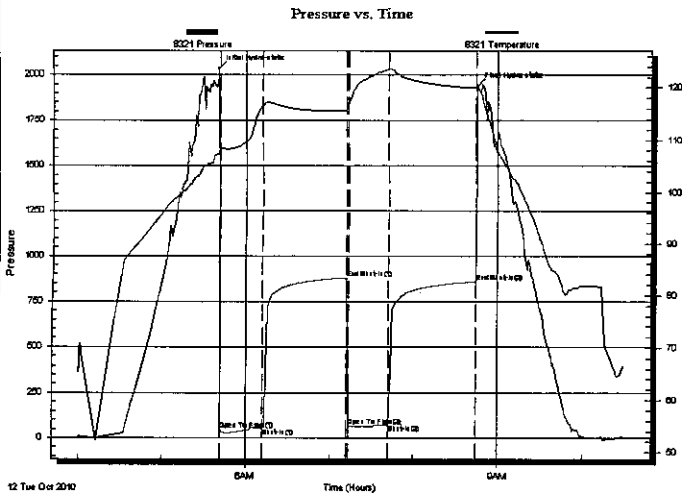
Capacity: 8000.00 psig

Last Calib.: 2010.10.12

Time On Btm: 2010.10.12 @ 05:40:26

Time Off Btm: 2010.10.12 @ 08:45:26

TEST COMMENT: FFP-Weak blow built to 3 in
ISI-Dead no blow back
FFP-Weak Surface blo built to 1/4 in
FSI-Dead no blow back



PRESSURE SUMMARY

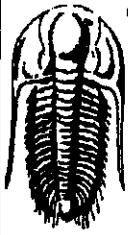
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2033.60	107.79	Initial Hydro-static
1	44.18	108.22	Open To Flow (1)
32	53.96	116.53	Shut-In(1)
91	878.35	115.66	End Shut-In(1)
93	63.94	116.76	Open To Flow (2)
122	72.19	123.51	Shut-In(2)
184	856.57	120.02	End Shut-In(2)
185	1939.47	119.94	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
73.00	MW with a scum of oil45%M55%W	0.36
5.00	VSOCM 2%O98%M	0.02

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brinker Enterprises LLC

Transue #26-2

216 S Marshall St
Glen Elder KsS 67446

26-9s26w Sheridan KS

Job Ticket: 040916

DST#: 7

ATTN: Lee Brinker

Test Start: 2010.10.12 @ 04:00:26

Tool Information

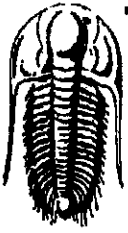
Drill Pipe:	Length: 3891.00 ft	Diameter: 3.80 inches	Volume: 54.58 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 123.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 45000.00 lb
			<u>Total Volume: 55.18 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	21.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	4013.00 ft			Final 40000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	27.00 ft			
Tool Length:	47.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3994.00	
Shut In Tool	5.00			3999.00	
Hydraulic tool	5.00			4004.00	
Packer	4.00			4008.00	20.00 Bottom Of Top Packer
Packer	5.00			4013.00	
Stubb	1.00			4014.00	
Perforations	4.00			4018.00	
Recorder	0.00	8321	Inside	4018.00	
Recorder	0.00	8679	Outside	4018.00	
Perforations	19.00			4037.00	
Bullnose	3.00			4040.00	27.00 Bottom Packers & Anchor

Total Tool Length: 47.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brinker Enterprises LLC

Transue #26-2

216 S Marshall St
Glen Elder KsS 67446

26-9s26w Sheridan KS

Job Ticket: 040916

DST#: 7

ATTN: Lee Brinker

Test Start: 2010.10.12 @ 04:00:26

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	50000 ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.79 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2500.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
73.00	MW with a scum of oil45%M55%W	0.359
5.00	VSOCM 2%O98%M	0.025

Total Length: 78.00 ft Total Volume: 0.384 bbl

Num Fluid Samples: 0

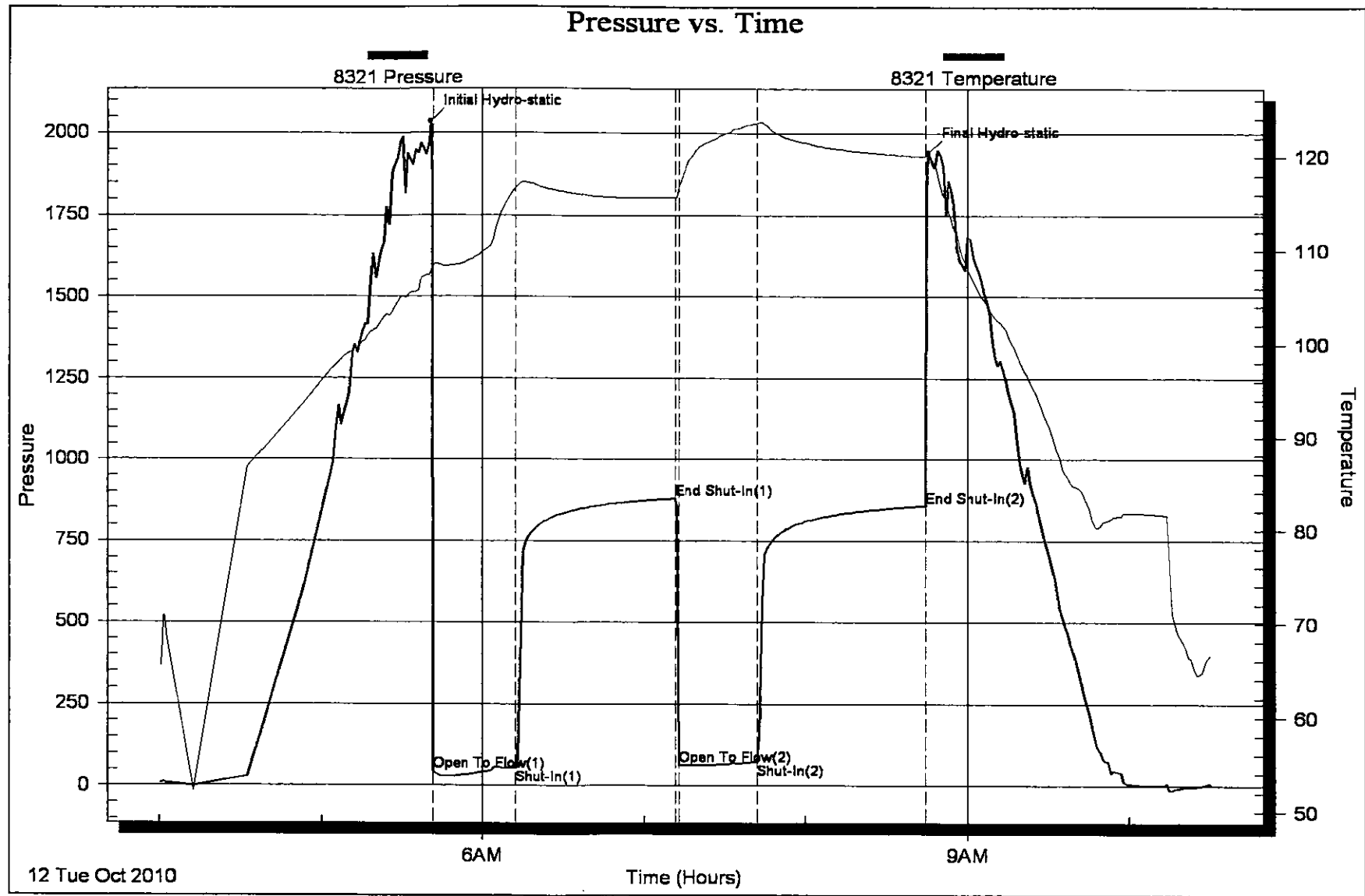
Num Gas Bombs: 0

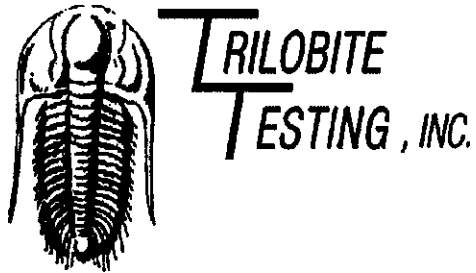
Serial#:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW .155 @ 67.9F = 50000 ppm chlorides





DRILL STEM TEST REPORT

Prepared For: **Brinker Enterprises LLC**

216 S Marshall St
Glen Elder KsS 67446

ATTN: Lee Brinker

26-9s26w Sheridan KS

Transue #26-2

Start Date: 2010.10.12 @ 19:26:14

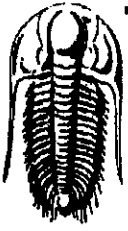
End Date: 2010.10.13 @ 01:55:14

Job Ticket #: 040917 DST #: 8

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Brinker Enterprises LLC

Transue #26-2

216 S Marshall St
Glen Elder KsS 67446

26-9s26w Sheridan KS

ATTN: Lee Brinker

Job Ticket: 040917 DST#: 8

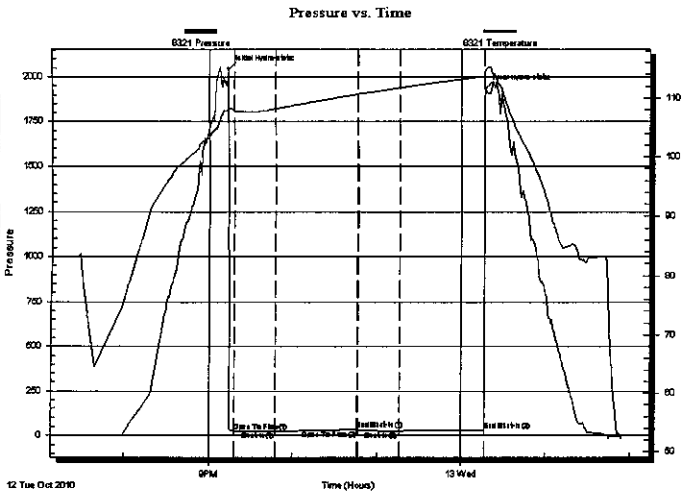
Test Start: 2010.10.12 @ 19:26:14

GENERAL INFORMATION:

Formation: LKC-I-J
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 21:17:44
 Time Test Ended: 01:55:14
 Interval: 4038.00 ft (KB) To 4078.00 ft (KB) (TVD)
 Total Depth: 4078.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole
 Tester: Jeff Brown
 Unit No: 44
 Reference Elevations: 2644.00 ft (KB)
 2639.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8321 Inside
 Press@RunDepth: 25.93 psig @ 4043.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2010.10.12 End Date: 2010.10.13 Last Calib.: 2010.10.13
 Start Time: 19:26:15 End Time: 01:55:14 Time On Btm: 2010.10.12 @ 21:13:44
 Time Off Btm: 2010.10.13 @ 00:17:14

TEST COMMENT: IFP Weak blow built to 1/2 in
 IS-Dead no blow back
 FFP-Dead no blow back
 FS-Dead no blow back



PRESSURE SUMMARY

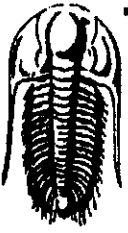
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2044.38	108.14	Initial Hydro-static
4	24.66	107.84	Open To Flow (1)
34	24.47	108.13	Shut-In(1)
92	33.50	110.62	End Shut-In(1)
93	29.08	110.67	Open To Flow (2)
122	25.93	111.70	Shut-In(2)
183	30.24	113.66	End Shut-In(2)
184	1933.96	114.62	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
3.00	VSOOM 2%O98%M	0.01

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brinker Enterprises LLC

Transue #26-2

216 S Marshall St
Glen Elder KsS 67446

26-9s26w Sheridan KS

Job Ticket: 040917

DST#: 8

ATTN: Lee Brinker

Test Start: 2010.10.12 @ 19:26:14

Tool Information

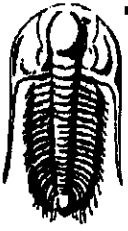
Drill Pipe:	Length: 3923.00 ft	Diameter: 3.80 inches	Volume: 55.03 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 123.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 48000.00 lb
			<u>Total Volume: 55.63 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	4038.00 ft			Final 40000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	40.00 ft			
Tool Length:	60.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Change Over Sub	1.00			4019.00	
Shut In Tool	5.00			4024.00	
Hydraulic tool	5.00			4029.00	
Packer	4.00			4033.00	20.00 Bottom Of Top Packer
Packer	5.00			4038.00	
Stubb	1.00			4039.00	
Perforations	4.00			4043.00	
Recorder	0.00	8321	Inside	4043.00	
Recorder	0.00	8679	Outside	4043.00	
Perforations	32.00			4075.00	
Bullnose	3.00			4078.00	40.00 Bottom Packers & Anchor

Total Tool Length: 60.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brinker Enterprises LLC

Transue #26-2

216 S Marshall St
Glen Elder KsS 67446

26-9s26w Sheridan KS

Job Ticket: 040917 DST#: 8

ATTN: Lee Brinker

Test Start: 2010.10.12 @ 19:26:14

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.19 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2700.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

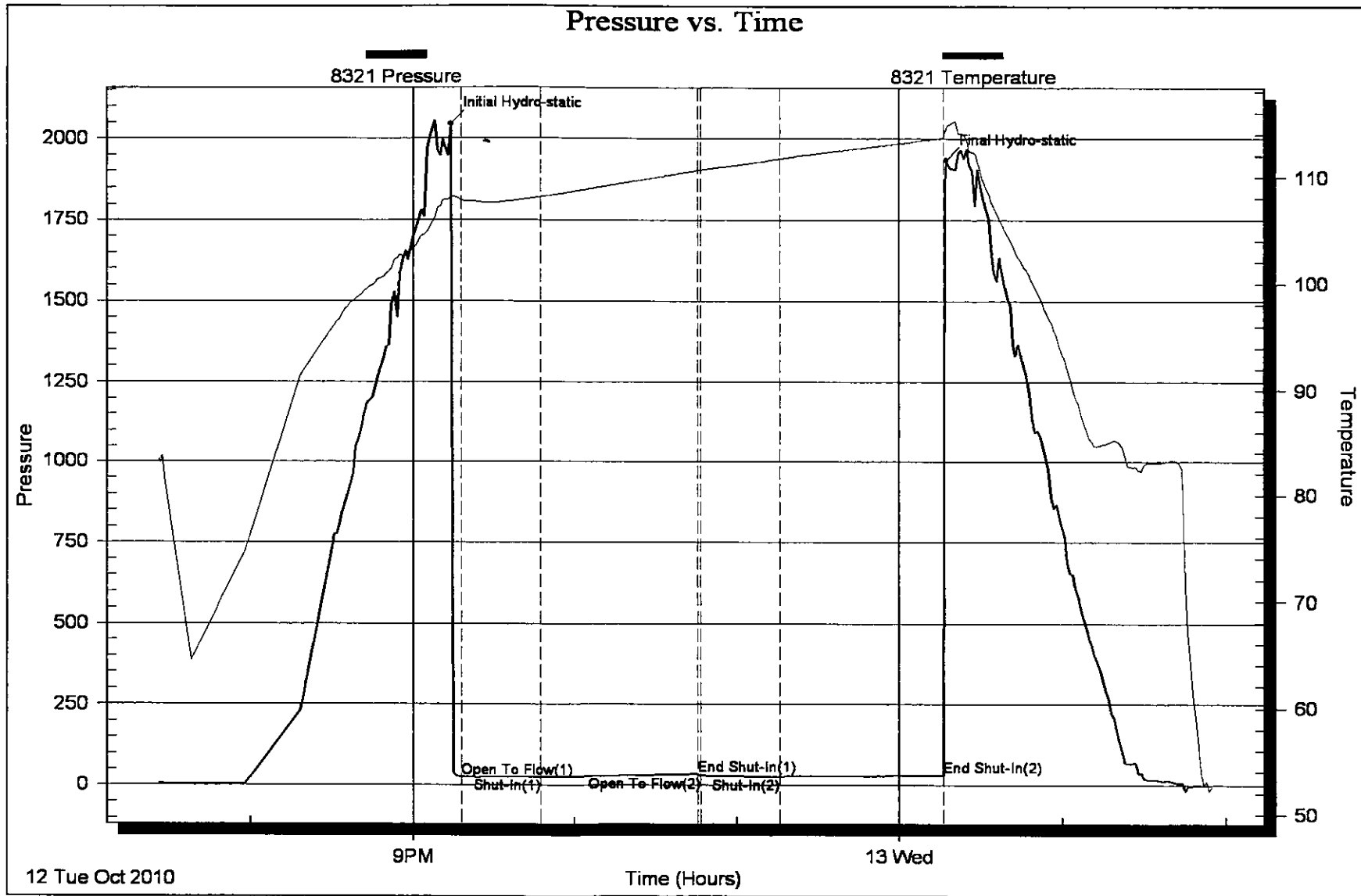
Length ft	Description	Volume bbl
3.00	VSOCM2%O98%M	0.015

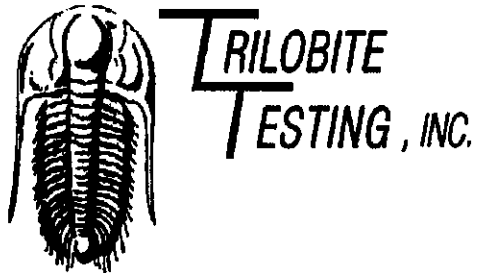
Total Length: 3.00 ft Total Volume: 0.015 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **Brinker Enterprises LLC**

216 S Marshall St
Glen Elder KsS 67446

ATTN: Lee Brinker

26-9s26w Sheridan KS

Transue #26-2

Start Date: 2010.10.13 @ 08:41:18

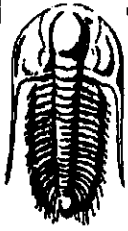
End Date: 2010.10.13 @ 15:07:48

Job Ticket #: 040918 DST #: 9

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Brinker Enterprises LLC

Transue #26-2

216 S Marshall St
Glen Elder KsS 67446

26-9s26w Sheridan KS

ATTN: Lee Brinker

Job Ticket: 040918 DST#: 9

Test Start: 2010.10.13 @ 08:41:18

GENERAL INFORMATION:

Formation: LKC-K

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:24:48

Time Test Ended: 15:07:48

Test Type: Conventional Bottom Hole

Tester: Jeff Brown

Unit No: 44

Interval: 4075.00 ft (KB) To 4109.00 ft (KB) (TVD)

Total Depth: 4109.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2644.00 ft (KB)

2639.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8321

Inside

Press@RunDepth: 21.77 psig @ 4077.00 ft (KB)

Start Date: 2010.10.13

End Date:

2010.10.13

Start Time: 08:41:19

End Time:

15:07:48

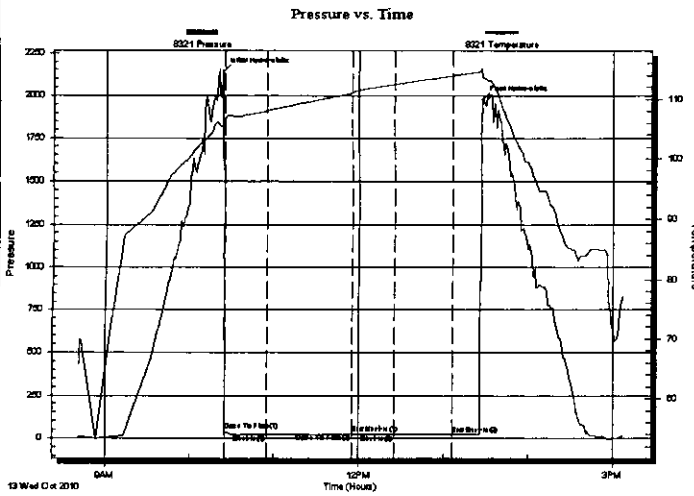
Capacity: 8000.00 psig

Last Calib.: 2010.10.13

Time On Btm: 2010.10.13 @ 10:23:48

Time Off Btm: 2010.10.13 @ 13:27:18

TEST COMMENT: IFP-Weak blow built to 1/4 in
IS-Dead no blow back
FFP-Dead no blow
FS-Dead no blow back



PRESSURE SUMMARY

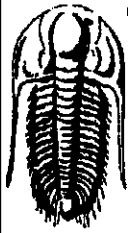
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2142.59	105.45	Initial Hydro-static
1	44.69	106.65	Open To Flow (1)
32	21.02	108.05	Shut-In(1)
91	26.01	111.11	End Shut-In(1)
92	25.81	111.19	Open To Flow (2)
122	21.77	112.49	Shut-In(2)
163	22.93	113.92	End Shut-In(2)
184	1977.22	114.03	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2.00	Mud with a scum of oil	0.01

Gas Rates

Description	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brinker Enterprises LLC

Transue #26-2

216 S Marshall St
Glen Elder KsS 67446

26-9s26w Sheridan KS

Job Ticket: 040918

DST#: 9

ATTN: Lee Brinker

Test Start: 2010.10.13 @ 08:41:18

Tool Information

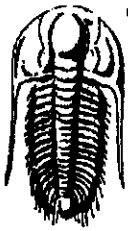
Drill Pipe:	Length: 3954.00 ft	Diameter: 3.80 inches	Volume: 55.46 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 123.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 48000.00 lb
			<u>Total Volume: 56.06 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	22.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	4075.00 ft			Final 40000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	34.00 ft			
Tool Length:	54.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4056.00	
Shut In Tool	5.00			4061.00	
Hydraulic tool	5.00			4066.00	
Packer	4.00			4070.00	20.00 Bottom Of Top Packer
Packer	5.00			4075.00	
Stubb	1.00			4076.00	
Perforations	1.00			4077.00	
Recorder	0.00	8321	Inside	4077.00	
Recorder	0.00	8679	Outside	4077.00	
Perforations	29.00			4106.00	
Bullnose	3.00			4109.00	34.00 Bottom Packers & Anchor

Total Tool Length: 54.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brinker Enterprises LLC

Transue #26-2

216 S Marshall St
Glen Elder KsS 67446

26-9s26w Sheridan KS

Job Ticket: 040918 DST#: 9

ATTN: Lee Brinker

Test Start: 2010.10.13 @ 08:41:18

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 61.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.79 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2800.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2.00	Mud with a scum of oil	0.010

Total Length: 2.00 ft Total Volume: 0.010 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

