

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

11/24/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5316
Name: FALCON EXPLORATION INC.
Address 1: 125 N. MARKET, SUITE 1252
Address 2: _____
City: WICHITA State: KS Zip: 67202 + _____
Contact Person: MICHEAL S MITCHELL
Phone: (316) 262-1378
CONTRACTOR: License # 5822
Name: VAL ENERGY INC.
Wellsite Geologist: DEREK PATTERSON
Purchaser: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

8/08/2010 8/23/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 025-21511-0000
Spot Description: _____
SW SW NE SE Sec. 21 Twp. 30 S. R. 22 East West
1,550 Feet from North / South Line of Section
1,090 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: CLARK
Lease Name: TUCKER Well #: 1-21(SE)
Field Name: WC
Producing Formation: NA
Elevation: Ground: 2369 Kelly Bushing: 2379
Total Depth: 6030 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 278 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ **RECEIVED** sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 38000 ppm Fluid volume: _____ bbls
Dewatering method used: HAULED OFF FREE FLUIDS
Location of fluid disposal if hauled offsite: _____
Operator Name: SHAWN HAYDEN
Lease Name: LIZ SMITH License #: 33562
Quarter _____ Sec. 26 Twp. 30 S. R. 34 East West
County: HASKELL Permit #: D26802

NOV 29 2010

KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: 11/24/10

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 11/24/10 - 11/24/12
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: [Signature] Date: 12/3/10
PA

Operator Name: FALCON EXPLORATION INC. Lease Name: TUCKER Well #: 1-21(SE)
 Sec. 21 Twp. 30 S. R. 22 East West County: CLARK

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: NO LOGS	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED SHEET
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	17-1/2	13-3/8	54.5	278	CLASS 'A'	510	2% GEL, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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TUCKER #1-21(SE)
SW SW NE SE SECTION 21-30S-22W
1550' FSL & 1090' FEL
CLARK COUNTY, KANSAS
API #15-025-21511-0000

KCC
NOV 24 2010
CONFIDENTIAL

DST #1: 5102-5135' , 5-90-105-120. WEAK SURFACE BLOW ON BOTH OPENS. RECOVERED 40' VSL.OMCW (62% WATER, 37% MUD, 1% OIL), 65' SL.MCWW/TRACE OF OIL (87% WATER, 13% MUD), 95' VSL.MCW (93% WATER, 7% MUD), 30' VSL.G&OCWM (57% MUD, 40% WATER, 2% GAS, 1% OIL). IHP 2455# -- IFP'S 43-29# -- ISIP 1747# -- FFP'S 48-121#-- FSIP 1655# --FHP 2448#. BHT 114⁰.

DST #2: 5160-5375' , 5-93-92-180. VERY STRONG BLOW DURING INITIAL AND FINAL FLOW PERIODS, GTS IN MINUTE. RECOVERED 4865' GAS IN PIPE & 270' MUD, IHP 2484# -- IFP S 216-150# -- ISIP 636# -- FFP S 160-126# -- FSIP 706# --FHP 2486#. BHT 114⁰. GAS GAUGES: 86.3 MCF/10" 35.5 MCF/20", 21.9 MCF/30", 18 MCF/40", 18 MCF/50", 18 MCF/60", 16.9 MCF/70", 17.2 MCF/80".

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NOV 29 2010
KCC WICHITA

ALLIED CEMENTING CO., LLC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC
NOV 24 2010
CONFIDENTIAL

SERVICE POINT:
G-cut Bend W

DATE 8-10-10	SEC. 21	TWP. 30S	RANGE 22 W	CALLED OUT	ON LOCATION	JOB START 10:30 AM 9:30 PM	JOB FINISH 11:00 AM 10:00 PM
LEASE TUCYEV	WELL # 1-21	LOCATION King town 1/4 East			COUNTY CLAY	STATE KS	
OLD OR <u>NEW</u> (Circle one)			7 South To RDE East To dead End 1/2 N				

CONTRACTOR Val Rig 2
TYPE OF JOB Surface
HOLE SIZE 17 1/2 T.D. 283
CASING SIZE 13 3/8 DEPTH 265
TUBING SIZE 8 3/8 DEPTH 13
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX 150 MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG. 20
PERFS.
DISPLACEMENT 38.50 BBLs

EQUIPMENT

PUMP TRUCK CEMENTER Wayne D
181 HELPER Rodger - Y
BULK TRUCK
344 DRIVER Bob - R
BULK TRUCK
DRIVER

REMARKS:

Pipe on Bottom Break circulation
with Rig mud
Hook up mix 2805X class A 3%
2% Gel Displace 38.50 BBLs
Cement didn't circulate
1 inch 1205X class A 3% 2% Gel
Didn't circulate to surface
1 inch 1105X class A 3% 2% Gel
Cement circulated wash up Rig Down

CHARGE TO: Falcon Exploration
STREET
CITY STATE ZIP

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment
and furnish cementer and helper(s) to assist owner or
contractor to do work as is listed. The above work was
done to satisfaction and supervision of owner agent or
contractor. I have read and understand the "GENERAL
TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME
SIGNATURE

OWNER Falcon Exploration

CEMENT
AMOUNT ORDERED 400 5X CLASS A
3% cc 2% Gel
used 510 5X CLASS A 3% 2% Gel

COMMON 510	@ 15.45	7879.50
POZMIX	@	
GEL 10	@ 20.80	208.00
CHLORIDE 18	@ 58.20	1047.60
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING 800	@ 2.4000	1920.00
MILEAGE 800x25x.25		2000.00
TOTAL		13055.10

SERVICE

DEPTH OF JOB 278		
PUMP TRUCK CHARGE		1018.00
EXTRA FOOTAGE	@	
MILEAGE 25	@ 7.00	175.00
MANIFOLD	@	
	@	
	@	

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KCC WICHITA

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL

SALES TAX (If Any)
TOTAL CHARGES
DISCOUNT IF PAID IN 30 DAYS

TOTAL 1193.00

ALLIED CEMENTING CO., LLC. 037043

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC
NOV 24 2010

SERVICE POINT:
Medicine Lodge, KS
8-30 8-30

DATE <u>8-29-2010</u>	SEC <u>21</u>	TWP <u>30S</u>	RANGE <u>22W</u>	CALLED OUT <u>5:00 pm</u>	CONFIDENTIAL <u>9:00 pm</u>	JOB START <u>2:00 pm</u>	JOB FINISH <u>3:00 pm</u>
LEASE <u>Tucker</u>		WELL # <u>1-21</u>		LOCATION <u>Kingsdown Ks, 8 South</u>		COUNTY <u>Clark</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<u>3 east, 1/2 north, Winton</u>			

CONTRACTOR UG1 #2

TYPE OF JOB Recovery plug

HOLE SIZE 7 7/8 T.D.

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 1350'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 3 bbls water, 10 bbls mud

OWNER Falcon Exploration

CEMENT AMOUNT ORDERED 1705x 60' 40' 49/106'

EQUIPMENT

PUMP TRUCK CEMENTER Darin F

360-265 HELPER Matt T

BULK TRUCK

421-290 DRIVER Jason T

BULK TRUCK

_____ DRIVER _____

COMMON	<u>A 102</u> SK @ <u>15.45</u>	<u>1575.90</u>
POZMIX	<u>58</u> SK @ <u>9.20</u>	<u>544.00</u>
GEL	<u>6</u> SK @ <u>20.80</u>	<u>124.80</u>
CHLORIDE	@ _____	_____
ASC	@ _____	_____
HANDLING	<u>176</u> @ <u>2.40</u>	<u>422.40</u>
MILEAGE	<u>126/10/40</u>	<u>704.00</u>
TOTAL		<u>3371.10</u>

REMARKS:

1sr plug - 1350', pump 8 bbls water
ghec, mix 50% of cement, Displace
3 bbls water, 10 bbls of mud, 2nd plug
310', pump 3 bbls water ghec, mix
50% of cement, displace 1/2 bbl water
3rd plug - 60' mix 20% of cement
R9thole - mix 30% of cement
mousehole - mix 20% of cement

SERVICE

DEPTH OF JOB	<u>1350'</u>	_____
PUMP TRUCK CHARGE	<u>1017</u>	<u>00</u>
EXTRA FOOTAGE	@ _____	_____
MILEAGE	<u>40</u> @ <u>7.00</u>	<u>280.00</u>
MANIFOLD	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____

CHARGE TO: Falcon Exploration

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED

TOTAL 1297.00

NOV 29 2010
PLUG & FLOAT EQUIPMENT
KCC WICHITA

<u>none</u>	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____

TOTAL _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES 4668.10

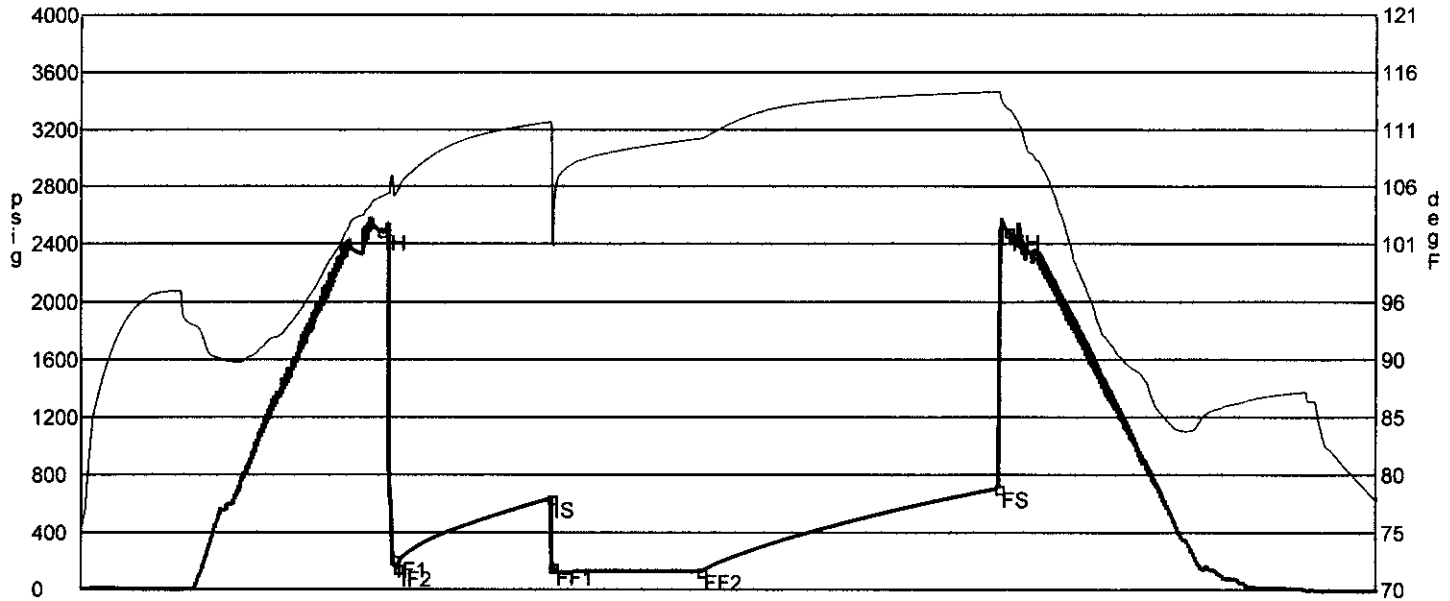
DISCOUNT _____ IF PAID IN 30 DAYS

NET 3641.11

PRINTED NAME X Rick Smith

SIGNATURE X Rick Smith

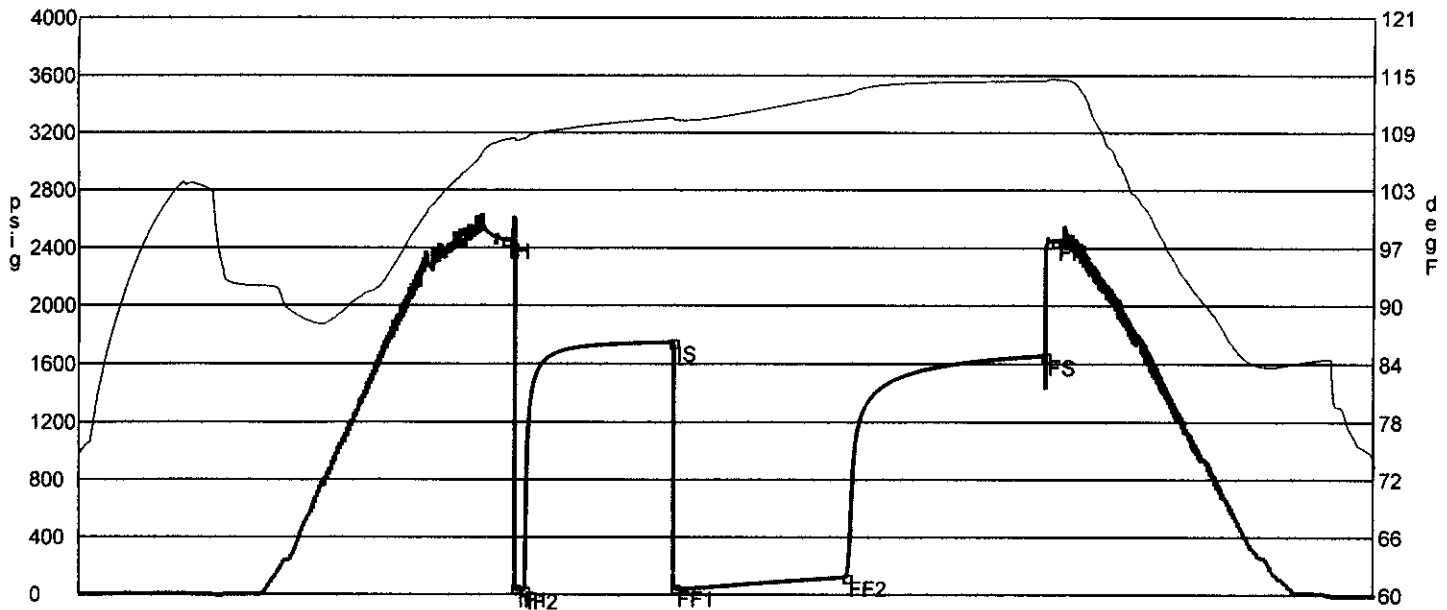
Thank YOU!!!



	Date	Time	Pressure	Temp	
IH	8/20/2010 3:52:40 PM	3.044444	2484.495	104.738	Initial Hydro-static
IF1	8/20/2010 4:00:10 PM	3.169444	215.866	104.999	Initial Flow (1)
IF2	8/20/2010 4:02:50 PM	3.213889	150.017	105.353	Initial Flow (2)
IS	8/20/2010 5:35:40 PM	4.761111	635.726	111.488	Initial Shut-In
FF1	8/20/2010 5:36:40 PM	4.777778	159.736	100.377	Final Flow (1)
FF2	8/20/2010 7:07:00 PM	6.283333	126.027	110.006	Final Flow (2)
FS	8/20/2010 10:08:10 PM	9.302778	705.85	114.172	Final Shut-In
FH	8/20/2010 10:14:00 PM	9.4	2486.205	112.666	Final Hydro-static

GAS FLOWS

<u>Min Into IFP</u>	<u>Min Into FFP</u>	<u>Gas Flows</u>	<u>Pressure</u>	<u>Choke</u>
0	10	86.30 mcf	6.00 psig	0.50 in
0	20	35.50 mcf	32.00 h2o	0.50 in
0	30	21.90 mcf	12.00 h2o	0.50 in
0	40	18.00 mcf	8.50 h2o	0.50 in
0	50	18.00 mcf	8.50 h2o	0.50 in
0	60	18.00 mcf	8.50 h2o	0.50 in
0	70	16.90 mcf	7.50 h2o	0.50 in
0	80	17.20 mcf	8.00 h2o	0.50 in



	Date	Time	Pressure	Temp	
IH	8/18/2010 9:50:00 PM	4.283333	2455.076	108.036	Initial Hydro-static
IF1	8/18/2010 9:56:10 PM	4.386111	42.818	107.973	Initial Flow (1)
IF2	8/18/2010 10:01:40 PM	4.477778	28.916	108.172	Initial Flow (2)
IS	8/18/2010 11:31:30 PM	5.975	1746.897	110.369	Initial Shut-In
FF1	8/18/2010 11:32:10 PM	5.986111	47.845	110.182	Final Flow (1)
FF2	8/19/2010 1:16:20 AM	7.722222	120.875	112.972	Final Flow (2)
FS	8/19/2010 3:16:10 AM	9.719444	1654.517	114.317	Final Shut-In
FH	8/19/2010 3:22:00 AM	9.816667	2448.531	114.498	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke