

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

RECEIVED

Form ACO-1  
June 2009

NOV 15 2010

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

KCC WICHITA

11/11/12

OPERATOR: License # 30606  
Name: Murfin Drilling Company, Inc.  
Address 1: 250 N. Water, Suite 300  
Address 2: \_\_\_\_\_  
City: Wichita State: KS Zip: 67202  
Contact Person: Leon Rodak  
Phone: ( 316 ) 267-3241  
CONTRACTOR: License # 30606  
Name: Murfin Drilling Company, Inc.  
Wellsite Geologist: Brad Rine  
Purchaser: MV Purchasing

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Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

08/21/10	08/29/10	09/17/10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 109-20935-0000  
Spot Description: \_\_\_\_\_  
SW NE NW NE Sec. 1 Twp. 12 S. R. 33  East  West  
458 Feet from  North /  South Line of Section  
1950 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Logan  
Lease Name: Weber Trust Well #: 1-1  
Field Name: Wildcat  
Producing Formation: LKC  
Elevation: Ground: 3050 Kelly Bushing: 3055  
Total Depth: 4700 Plug Back Total Depth: 4672  
Amount of Surface Pipe Set and Cemented at: 222 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 2592 Feet  
If Alternate II completion, cement circulated from: 2592  
feet depth to: surface w/ 240 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**  
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: \_\_\_\_\_  
Title: VP Production Date: 11/09/10

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
Date: 11/11/10 - 11/12/12  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: Murfin Drilling Company, Inc. Lease Name: Weber Trust Well #: 1-1  
 Sec. 1 Twp. 12 S. R. 33  East  West County: Logan

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Dual Induction, Compensated Porosity, Microresistivity</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  See Attached List  <div style="text-align: right;">                     KCC                      NOV 11 2010                      CONFIDENTIAL                 </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8		222	Common	165	3% cc, 2% gel
Production		5 1/2	15.5	4698	EA2	170	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4187-4193 LKC "H"	250 gals 15% MCA, 200 gals 15% MCA, 650 gals 15% NEFE	
4	4218-4228 LKC "I"	250 gals 15% MCA, 750 gals 15% NEFE	
4	4240-4245 LKC "J"	250 gals 15% MCA	
4	4265-4268 LKC "K" & 4272-4274 LKC "K"	250 gals 15% MCA	
4	CIBP @ 4440', 4462-4467 Pawnee, 4596-4606 Johns Zn	Treated Johnson w/300 gals 15% MCA	

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>4351</u> Packer At: <u> </u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		RECEIVED NOV 15 2010 KCC WICHITA
Date of First, Resumed Production, SWD or ENHR. <u>10/01/10</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u> </u>	
Estimated Production Per 24 Hours	Oil Bbls. <u>7</u> Gas Mcf <u> </u> Water Bbls. <u>10</u> Gas-Oil Ratio <u> </u> Gravity <u>34.3</u>	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: <u>4187-4274</u>
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	Brito Weber Trust #1-1 485' FNL & 1950' FEL Sec. 1-T12S-R33W 3055' KB						Sunburst Explor. "F" Boyd #1 C NE NW Sec. 6-T12S-R32W 3055' KB	
Formation	Sample Tops	Datum	Ref	Log Tops	Datum	Ref	Log Tops	Datum
Anhydrite	2582	+473	-2	2580	+475	-	2580	+475
B/Anhydrite	2604	+451	-1	2601	+454	+2	2603	+452
Heebner	3992	-937	+10	3991	-936	+11	4002	-947
Lansing	4033	-978	+9	4032	-977	+10	4042	-987
Muncie Crk	4180	-1125	+9	4174	-1119	+15	4189	-1134
Stark	5257	-1202	+8	4254	-1199	+10	4264	-1209
BKC	4323	-1268	+9	4322	-1267	+16	4338	-1283
Marmaton	4349	-1294	+23	4350	-1295	+22	4372	-1317
Fort Scott	4512	-1457	+18	4511	-1456	+20	4531	-1476
Cherokee	4539	-1484	+19	4538	-1483	+20	4558	-1503
Johnson Zn	4584	-1529	+8	4581	-1526	+11	4592	-1537
Mississippi	4635	-1580	+64	4634	-1579	+65	4699	-1644
Total Depth	4700			4699			4750	

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P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300

Accty -

cc: LIT  
cc: Lio  
cc: Leon p. 1

# Invoice

DATE	INVOICE #
8/29/2010	18246

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

NOV 11 2010  
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TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-1	Weber Trust	Logan	Company Rig #24	Oil	Development	Cement LongStri...	Don
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				80	Miles	5.00	400.00
578D-L	Pump Charge - Long String - 4698 Feet				1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
280	Flocheck 21				500	Gallon(s)	2.50	1,250.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
402-5	5 1/2" Centralizer				15	Each	55.00	825.00T
403-5	5 1/2" Cement Basket				2	Each	200.00	400.00T
404-5	5 1/2" Port Collar				1	Each	1,900.00	1,900.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	225.00	225.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	275.00	275.00T
413-5	5 1/2" Roto Wall Scratcher				10	Each	40.00	400.00T
419-5	5 1/2" Rotating Head Rental				1	Each	150.00	150.00T
325	Standard Cement				215	Sacks	12.00	2,580.00T
276	Flocele				54	Lb(s)	1.50	81.00T
283	Salt				1,075	Lb(s)	0.15	161.25T
284	Calseal				11	Sack(s)	30.00	330.00T
285	CFR-1				152	Lb(s)	4.00	608.00T
581D	Service Charge Cement				215	Sacks	1.50	322.50
583D	Drayage				903.64	Ton Miles	1.00	903.64
Subtotal								12,381.39
Sales Tax Logan County							7.80%	729.71
USED FOR				<u>New well</u>				
APPROVED				<u>[Signature]</u>				
				RECEIVED				
				NOV 15 2010				
				KCC WICHITA				
<b>We Appreciate Your Business!</b>						<b>Total</b>	\$13,111.10	



CHARGE TO: Marlin Drilling Co.  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

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 NOV 15 2010  
 KCC WICHITA

TICKET  
 18246

PAGE 1 OF 2

NOV 11 2010  
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1. <u>Hays, Ks</u>	WELL/PROJECT NO. <u>1-1</u>	LEASE <u>Weber Trust</u>	COUNTY/PARISH <u>Logan</u>	STATE <u>Ks</u>	CITY _____	DATE <u>8-27-10</u>	OWNER _____
2. <u>Ness City, Ks</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Co-Rig</u>	RIG NAME/NO. <u>#24</u>	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>S/Dakley, Ks</u>	ORDER NO. _____	
3. _____	WELL TYPE <u>oil</u>	WELL CATEGORY <u>wildcat</u>	JOB PURPOSE <u>Cement Longstring</u>	WELL PERMIT NO. _____	WELL LOCATION _____		
4. _____	REFERRAL LOCATION _____	INVOICE INSTRUCTIONS _____					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE # 104	80	mi	5.00		400.00
578		1			Pump Charge - cement Longstring	1	ea	1400.00		1400.00
221		1			Liquid KCL	4	gal	25.00		100.00
280		1			Flocheck 21	520	gal	2.50		1250.00
290		1			D-Air	2	gal	35.00		70.00
402		1			Centralizers	15	ea	55.00		825.00
403		1			Cement Baskets	2	ea	200.00		400.00
404		1			Part Collar	1	ea	1900.00		1900.00
406		1			Latch Down Plug & Baffle	1	ea	225.00		225.00
407		1			Insert Float Shoe w/ Auto-Fill	1	ea	275.00		275.00
413		1			Reto Well Scratchers	10	ea	40.00		400.00
419		1			Rotating Head Rental	1	ea	150.00		150.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Bub Saks  
 DATE SIGNED \_\_\_\_\_ TIME SIGNED \_\_\_\_\_  
 A.M.  
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	P.1 PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS?				P.2	7395.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub total	4986.39
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Logan TAX 7.8%	12381.39
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	729.71
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					13,111.10

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Don Lemman APPROVAL \_\_\_\_\_

Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 18245

CUSTOMER *Merrill Drg Co.* WELL *1-1 Weber Trust* DATE *8-29-10* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF									
325	KCC NOV 11 2010 CONFIDENTIAL	2				Structural Cement	EA-2	215	SKS	20210	lbs	12.00	2580.00
276		2				Floccle	1/4" / SK	57	lbs			1.50	81.00
283		2				Salt	10%	1075	lbs			15	161.25
284		2				Calsoak	5%	1100	lbs	16	SKS	30.00	330.00
285		2				CFR-1	3/4"	153	lbs			4.00	609.00
<p>RECEIVED NOV 15 2010 KCC WICHITA</p>													
581		2				SERVICE CHARGE						1.50	392.50
583		2				MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES				1.00	903.61
							<i>22591 lbs</i>	<i>80</i>					

CONTINUATION TOTAL 4986.59

JOB LOG

SWIFT Services, Inc.

DATE 8-29-10 PAGE NO. 1

CUSTOMER *Mudwin Drilling Co.* WELL NO. *1-1* LEASE *Weber Trust* JOB TYPE *Cement Logging* TICKET NO. *18246*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2020							On location w/ Fleet Equip RLDDC
	2045							Rig Fin LD - Rig over to run casing
	2210							Start 5 1/2 15.5" Casing to 4698
								Insert Post Shoe w/ Auto-Flt
								Lock Down Bottle - 55-23' @ 4675'
								Cent-1-3-5-7 thru 17 & 50
								Cement Baskets Jts #50 & 51
								Post Call on Casing #51 @ 2598'
	2330							<del>Drop</del> Rig CIR 1/2 HR 1/2 way in hole
	2400							Cont. run casing
								Drop Pullup ball to jts out.
	0110							Fin run casing
	0115							Start CIR to Rotate casing
	0215							Fin CIR.
		5	5				290	Pump 5 BBI KCL spacer
		5	12				290	Pump 52 gal Flo-ck Z1
		5 1/2	15				290	Pump 15 BBI KCL flush
		4					300	Finish flusher - start 170 gals EA-2 cont
	0250		42				Vac	Fin cont - Wash out Pump & Lines
								Drop LD Plug
	0255	7					300	start Displ.
		7	85				400	Caught cont.
		6	90				500/400	Slow rate
		5	105				600/500	Slow rate
	0315	0	111 1/4				900/1570	Plug down - Hold - Release & Hold
			7					Plug RH 30 SPS EA-2 cont
			5					Plug MH 15 SPS EA-2 cont
	0330							Job Complete
	0330							Washup & Runup Trks

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Thanks  
Ken, Doug & Joe  
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NOV 15 2010  
KCC WICHITA

Acoby

cc: WF

cc: Liz

cc: Leung



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
9/8/2010	18222

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

**KCC**  
NOV 11 2010  
CONFIDENTIAL

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-1	Weber Trust	Logan	Company Tools	Oil	Development	Port Collar	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				70	Miles	5.00	350.00
576D-D	Pump Charge - Port Collar				1	Job	1,100.00	1,100.00
279	Bentonite Gel				3	Sack(s)	25.00	75.00T
290	D-Air				3	Gallon(s)	35.00	105.00T
330	Swift Multi-Density Standard (MIDCON II)				260	Sacks	15.00	3,900.00T
276	Flocele				50	Lb(s)	1.50	75.00T
581D	Service Charge Cement				350	Sacks	1.50	525.00
583D	Drayage				1,197.5	Ton Miles	1.00	1,197.50
	Subtotal							7,327.50
	Sales Tax Logan County						7.80%	324.09
USED FOR <del>new well</del> APPROVED <del>JR</del>					RECEIVED NOV 15 2010 KCC WICHITA			
<b>We Appreciate Your Business!</b>							<b>Total</b>	\$7,651.59





CHARGE TO: *Murfin Drly Co. Inc.*  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

RECEIVED  
 NOV 15 2010  
 KCC WICHITA

TICKET  
 18222  
 PAGE 1 OF 1

SERVICE LOCATIONS  
 1. *Hays, Ks*  
 2. *Ness City, Ks*  
 3.  
 4.

WELL/PROJECT NO. *#1-1* LEASE *Weber Trust* COUNTY/PARISH *Logan* STATE *Ks* CITY DATE *9-8-10* OWNER *same*

TICKET TYPE  SERVICE  SALES CONTRACTOR *Co Tools* RIG NAME/NO. SHIPPED VIA *CP* DELIVERED TO *Locations* ORDER NO.

WELL TYPE *oil* WELL CATEGORY *development* JOB PURPOSE *Port Collar* WELL PERMIT NO. WELL LOCATION

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>575</i>		<i>1</i>			<i>MILEAGE #111</i>	<i>70</i>	<i>mi</i>			<i>5.00</i>	<i>350.00</i>
<i>576D</i>		<i>1</i>			<i>Pump Charge (Port Collar)</i>	<i>1</i>	<i>ea</i>			<i>1100.00</i>	<i>1100.00</i>
<i>279</i>		<i>1</i>			<i>Bea tenite gel</i>	<i>3</i>	<i>skts</i>			<i>25.00</i>	<i>75.00</i>
<i>290</i>		<i>1</i>			<i>D-Air</i>	<i>3</i>	<i>gal</i>			<i>35.00</i>	<i>105.00</i>
<i>330</i>		<i>2</i>			<i>SMD Cement</i>	<i>260</i>	<i>skts</i>			<i>15.00</i>	<i>3900.00</i>
<i>276</i>		<i>2</i>			<i>Flocele</i>	<i>50</i>	<i>#</i>			<i>1.50</i>	<i>75.00</i>
<i>-81</i>		<i>2</i>			<i>Cement Service Charge</i>	<i>350</i>	<i>skts</i>			<i>1.50</i>	<i>525.00</i>
<i>585</i>		<i>2</i>			<i>Drayage</i>	<i>1197.5</i>	<i>STM</i>			<i>1.00</i>	<i>1197.50</i>

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Brub Sels*  
 DATE SIGNED *9-8-10* TIME SIGNED *1130*  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				7327	50
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>Logan TAX @ 7.8%</i>	<i>324.09</i>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	<i>7651.59</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Nick Koska* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 9-8-10 PAGE NO. 1

CUSTOMER: *Martin Drilling Co., Inc* WELL NO. *#1-1* LEASE *Weber Trust* JOB TYPE *Port Collar* TICKET NO. *18222*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							oiled setup Trks
								2 3/8" x 5 1/2" P.C. @ 2542'
	0900					1000		Test Csg
	0910	3	4			400		Open P.C. Take Inj Rate
	0915	3.5	0			450		Start Cement Gel 35sk3 Bentonite
	0919	3.5	14/0			500		Start Cement 260sk SMD
	0952	4	132			800		Circ Cement/Raise weight
	0953	4	137/0			800		End Cement/start Displacement
	0955		9					Cement Displaced
	0957					1000		Close PC Test Csg
	1010	3	0			150		Run Gits Reverse out
	1020		30					Hole Clean
								260sk SMD 3sk gel circ 20sk topit

KCC  
NOV 11 2010  
CONFIDENTIAL

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NOV 15 2010  
KCC WICHITA

Thank you  
Nick, Josh F + John



PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887  
Fax: (785) 483-5566

# INVOICE

Invoice Number: 124127  
Invoice Date: Aug 21, 2010  
Page: 1

**KCC**  
**NOV 11 2010**  
**CONFIDENTIAL**

<b>Bill To:</b>
Brito Oil Company 1700 N. Waterfront Parkway Bldg. #300, Suite C Wichita, KS 67206

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Brito	Weber Trust #1-1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Aug 21, 2010	9/20/10

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	15.45	2,549.25
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
174.00	SER	Handling	2.40	417.60
10.00	SER	Mileage 174 sx @.10 per sk per mi	17.40	174.00
1.00	SER	Surface	1,018.00	1,018.00
10.00	SER	Pump Truck Mileage	7.00	70.00

**RECEIVED**  
**NOV 15 2010**  
**KCC WICHITA**

*EW - WEBER TRUST #1-1  
ENTERED AUG 21 2010*

*#2300  
8/31/10*

Subtotal	4,640.45
Sales Tax	216.14
Total Invoice Amount	4,856.59
Payment/Credit Applied	
<b>TOTAL</b>	<del>4,856.59</del>

*3,696.78*

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

**\$ 1160 !!**

ONLY IF PAID ON OR BEFORE  
**Sep 15, 2010**

# ALLIED CEMENTING CO., LLC. 035626

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

KCC

NOV 11 2010

SERVICE POINT:

Oakley

CONFIDENTIAL

DATE <u>8-21-10</u>	SEC. <u>1</u>	TWP. <u>12S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION	JOB START <u>8:30 p.m.</u>	JOB FINISH <u>9:00 p.m.</u>
LEASE <u>Weber Trust</u>	WELL # <u>1-1</u>	LOCATION <u>Oakley 5S 4 1/2 W</u>			COUNTY <u>Logan</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		S into					

CONTRACTOR Murfin Drilling Rig 24 OWNER same

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 222'

CASING SIZE 8 5/8 DEPTH 220'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 13.05 BBL

CEMENT

AMOUNT ORDERED 165 sks com

30 cc 200 gel

COMMON <u>165 sks</u>	@	<u>15.45</u>	<u>2549.25</u>
POZMIX _____	@		
GEL <u>3 sks</u>	@	<u>20.80</u>	<u>62.40</u>
CHLORIDE <u>6 sks</u>	@	<u>58.20</u>	<u>349.20</u>
ASC _____	@		

EQUIPMENT

PUMP TRUCK CEMENTER Andrew

# 423-281 HELPER Larene

BULK TRUCK

# \_\_\_\_\_ DRIVER Jerry

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

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NOV 15 2010

KCC WICHITA

HANDLING <u>174 sks</u>	@	<u>2.40</u>	<u>417.60</u>
MILEAGE <u>10<sup>th</sup> sk/mile</u>			<u>174.00</u>
TOTAL			<u>3552.45</u>

REMARKS:

Cement did circulate

thank you

CHARGE TO: Brito oil company

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB 220'

PUMP TRUCK CHARGE \_\_\_\_\_ 1018.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 10 mile @ 7.00 70.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

TOTAL 1088.00

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Donald Strecker

SIGNATURE Donald Strecker



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Brito Oil Company  
1700 N. Waterfront Pkwy  
Wichita, Ks 67206  
ATTN: Brad Rine

**KCC**  
**NOV 11 2010**  
**CONFIDENTIAL**

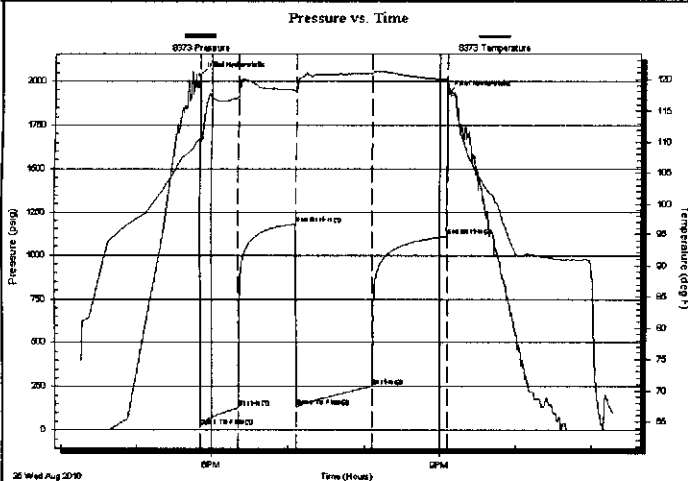
**Weber Trust 1-1**  
**1-12s-33w Logan, Ks**  
Job Ticket: 040227 **DST#: 1**  
Test Start: 2010.08.25 @ 16:15:41

## GENERAL INFORMATION:

Formation: **LKC B,D,E,F**  
Deviated: No Whipstock: ft (KB)  
Time Tool Opened: 17:51:21  
Time Test Ended: 23:18:05  
Interval: **4104.00 ft (KB) To 4139.00 ft (KB) (TVD)**  
Total Depth: 4139.00 ft (KB) (TVD)  
Hole Diameter: 7.88 inches Hole Condition: Good  
Test Type: Conventional Bottom Hole  
Tester: Brandon Turley  
Unit No: 35  
Reference Elevations: 3055.00 ft (KB)  
3050.00 ft (CF)  
KB to GR/CF: 5.00 ft

**Serial #: 8373 Inside**  
Press@RunDepth: 253.05 psig @ 4105.00 ft (KB) Capacity: 8000.00 psig  
Start Date: 2010.08.25 End Date: 2010.08.25 Last Calib.: 2010.08.25  
Start Time: 16:15:41 End Time: 23:18:05 Time On Btm: 2010.08.25 @ 17:50:06  
Time Off Btm: 2010.08.25 @ 21:05:50

**TEST COMMENT:** IF: 1/4 blow BOB in 11 min.  
IS: No return.  
FF: 1/4 blow BOB in 20 min.  
FS: No return.



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2033.31	110.35	Initial Hydro-static
2	23.51	110.08	Open To Flow (1)
31	130.16	117.21	Shut-In(1)
76	1179.73	118.27	End Shut-In(1)
77	134.10	117.77	Open To Flow (2)
136	253.05	120.87	Shut-In(2)
196	1108.03	119.92	End Shut-In(2)
196	1924.41	120.00	Final Hydro-static

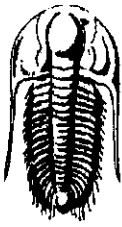
## Recovery

Length (ft)	Description	Volume (bbl)
248.00	mcw Trace of oil 90%w 10%m	2.37
248.00	mcw Trace of oil 70%w 30%m	3.48
40.00	mco 90%o 10%m	0.56
0.00	144 GIP	0.00

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

**RECEIVED**  
**NOV 15 2010**  
**KCC WICHITA**



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Brito Oil Company

**Weber Trust 1-1**

1700 N. Waterfront Pkwy  
Wichita, Ks 67206

**1-12s-33w Logan, Ks**

Job Ticket: 040227

**DST#: 1**

ATTN: Brad Rine

Test Start: 2010.08.25 @ 16:15:41

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

33 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

70000 ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.40 in<sup>3</sup>

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3400.00 ppm

Filter Cake: 1.00 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
248.00	mcw Trace of oil 90%w 10%m	2.367
248.00	mcw Trace of oil 70%w 30%m	3.479
40.00	mco 90%o 10%m	0.561
0.00	144 GIP	0.000

Total Length:

536.00 ft

Total Volume:

6.407 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

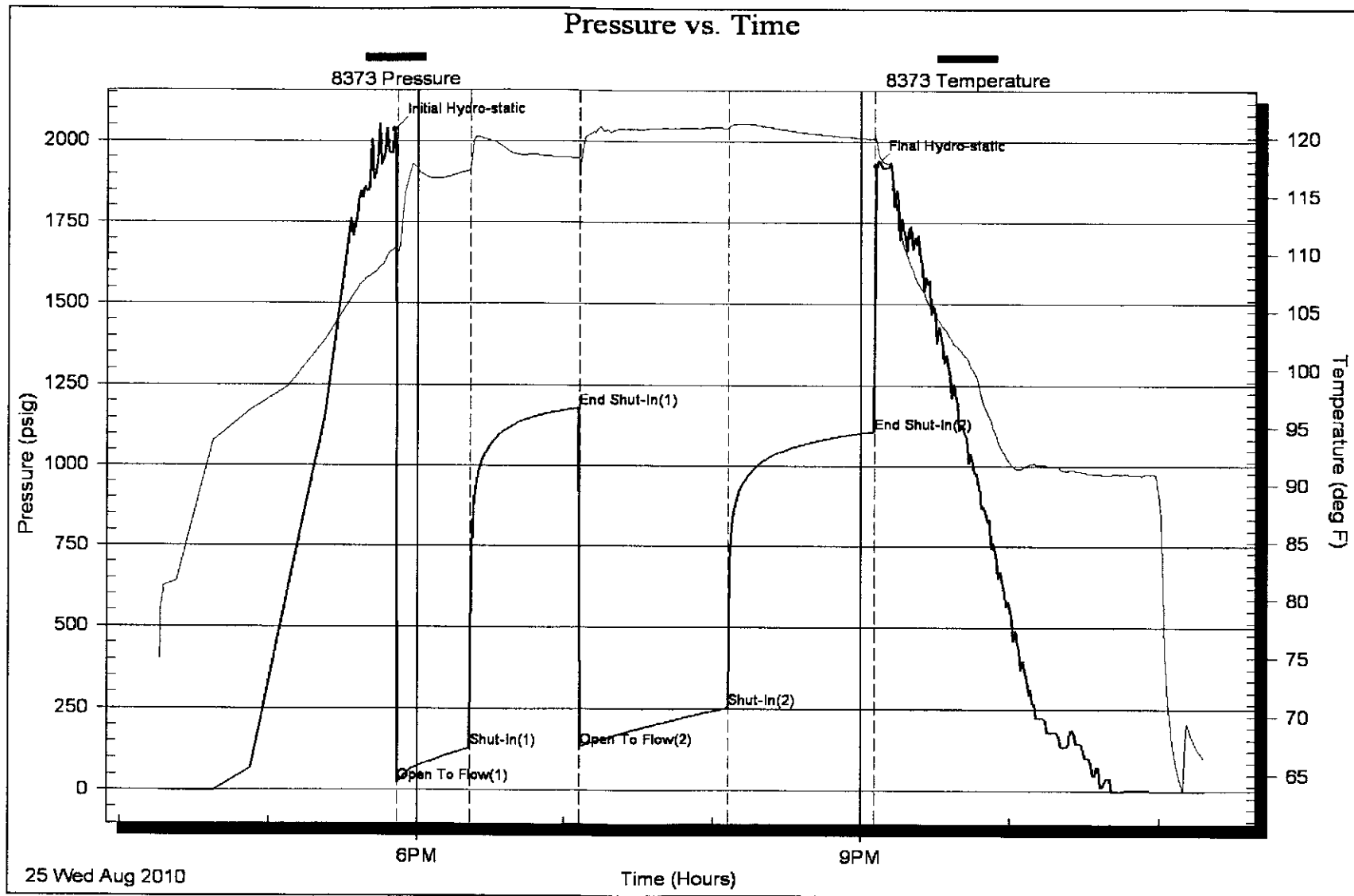
Serial #:

Laboratory Name:

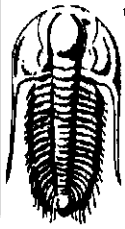
Laboratory Location:

Recovery Comments: 34@70=33

.12@66=70000



25 Wed Aug 2010



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Brito Oil Company  
1700 N. Waterfront Pkwy  
Wichita, Ks 67206  
ATTN: Brad Rine

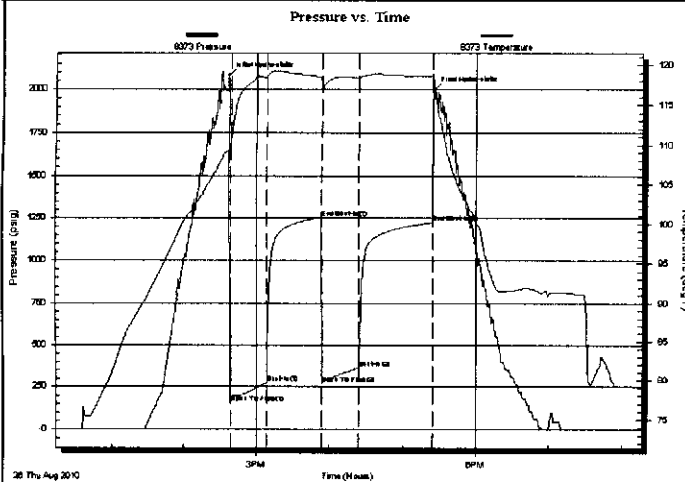
**Weber Trust 1-1**  
**1-12s-33w Logan, Ks**  
Job Ticket: 040228 **DST#: 2**  
Test Start: 2010.08.26 @ 12:35:38

## GENERAL INFORMATION:

Formation: **LKC H,I,J**  
Deviated: No Whipstock: ft (KB)  
Time Tool Opened: 14:38:33  
Time Test Ended: 19:55:17  
Interval: **4167.00 ft (KB) To 4257.00 ft (KB) (TVD)**  
Total Depth: 4257.00 ft (KB) (TVD)  
Hole Diameter: 7.88 inches Hole Condition: Good  
Test Type: Conventional Bottom Hole  
Tester: Brandon Turley  
Unit No: 35  
Reference Elevations: 3055.00 ft (KB)  
3050.00 ft (CF)  
KB to GRVCF: 5.00 ft

**Serial #: 8373 Inside**  
Press@RunDepth: 363.61 psig @ 4168.00 ft (KB) Capacity: 8000.00 psig  
Start Date: 2010.08.26 End Date: 2010.08.26 Last Calib.: 2010.08.26  
Start Time: 12:35:38 End Time: 19:55:17 Time On Btm: 2010.08.26 @ 14:36:48  
Time Off Btm: 2010.08.26 @ 17:25:02

**TEST COMMENT:** IF: BOB in 2 min.  
IS: 1/4 blow BOB in 16 min.  
FF: 1/4 blow BOB in 5 min.  
FS: Surface blow built to 2 1/2 in 30 min.



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2077.59	109.22	Initial Hydro-static
2	152.67	109.62	Open To Flow (1)
32	272.96	118.41	Shut-In(1)
77	1254.27	118.45	End Shut-In(1)
77	270.14	117.68	Open To Flow (2)
107	363.61	118.29	Shut-In(2)
168	1222.86	118.53	End Shut-In(2)
169	1995.80	117.67	Final Hydro-static

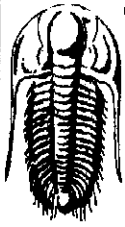
## Recovery

Length (ft)	Description	Volume (bbl)
124.00	gocw m 10%g 10%o 20%w 60%m	0.63
434.00	gocm 30%g 15%o 55%m	6.09
412.00	go 10%g 90%o	5.78
0.00	766 GIP	0.00

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Brito Oil Company  
1700 N. Waterfront Pkwy  
Wichita, Ks 67206  
ATTN: Brad Rine

**Weber Trust 1-1**  
**1-12s-33w Logan, Ks**  
Job Ticket: 040228      **DST#: 2**  
Test Start: 2010.08.26 @ 12:35:38

## Mud and Cushion Information

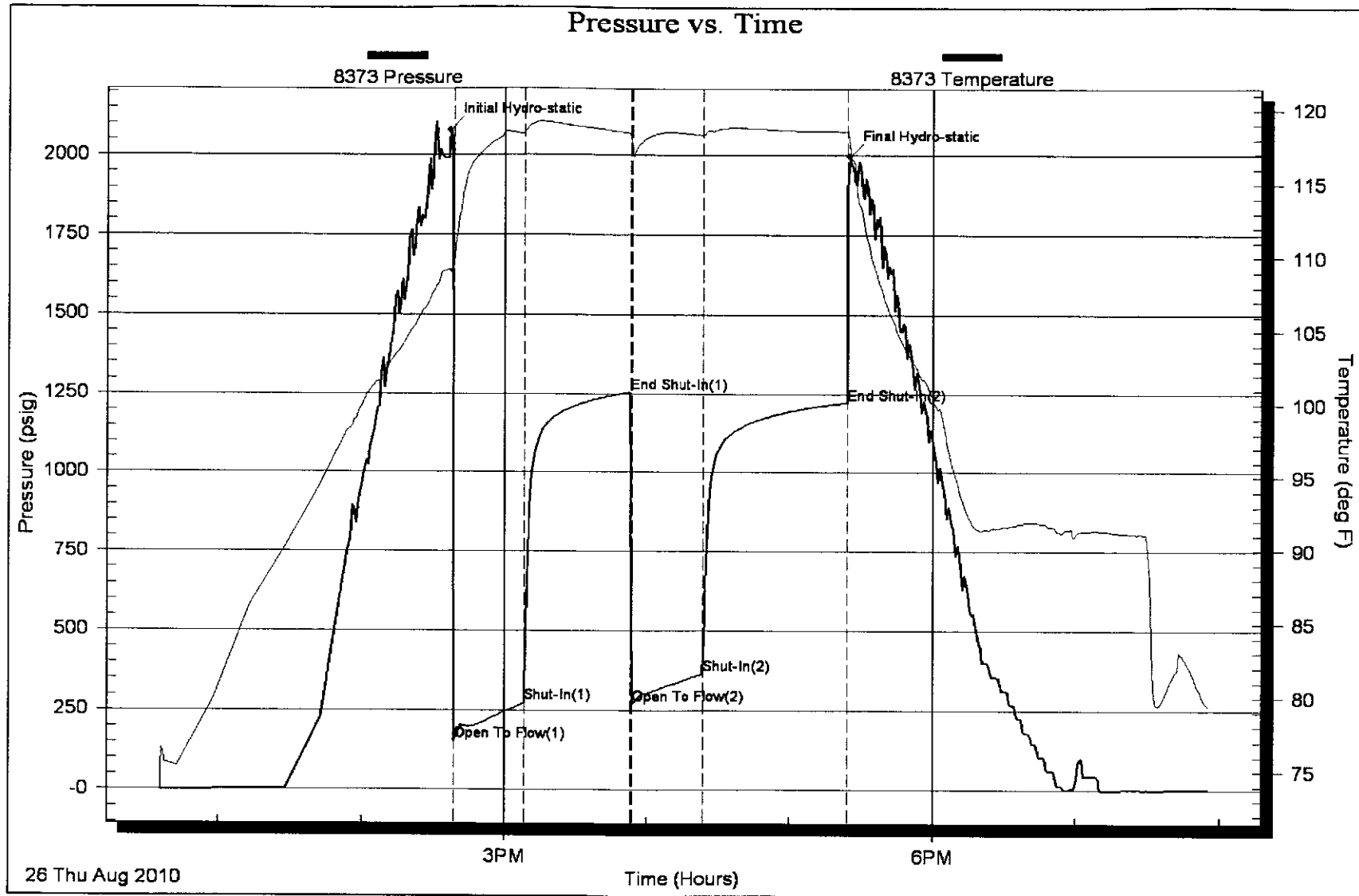
Mud Type: Gel Chem	Cushion Type:	Oil API: 34 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 32000 ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.98 in <sup>3</sup>	Gas Cushion Type:	
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig	
Salinity: 3500.00 ppm		
Filter Cake: 1.00 inches		

## Recovery Information

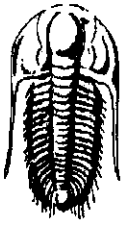
Recovery Table

Length ft	Description	Volume bbl
124.00	gocw m 10%g 10%o 20%w 60%m	0.628
434.00	gocm 30%g 15%o 55%m	6.088
412.00	go 10%g 90%o	5.779
0.00	766 GIP	0.000

Total Length: 970.00 ft      Total Volume: 12.495 bbl  
Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
Laboratory Name:      Laboratory Location:  
Recovery Comments: 37@90=34  
   .17@87=32000



26 Thu Aug 2010



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Brito Oil Company  
1700 N. Waterfront Pkwy  
Wichita, Ks 67206  
ATTN: Brad Rine

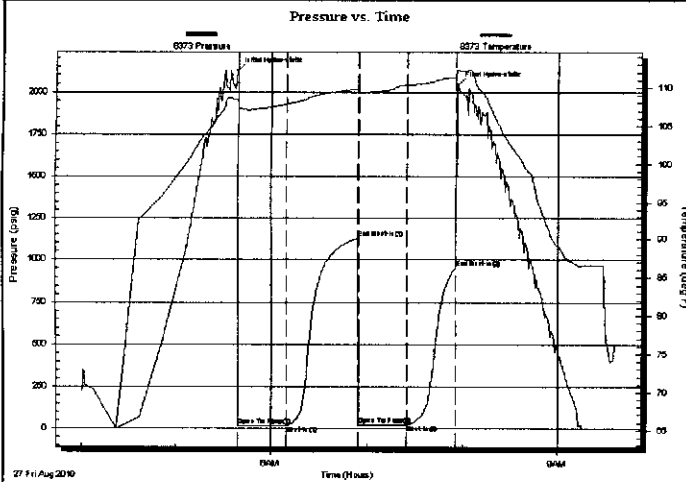
**Weber Trust 1-1**  
**1-12s-33w Logan, Ks**  
Job Ticket: 040229 **DST#: 3**  
Test Start: 2010.08.27 @ 04:00:05

## GENERAL INFORMATION:

Formation: **LKC-K**  
Deviated: **No** Whipstock: **ft (KB)** Test Type: **Conventional Bottom Hole**  
Time Tool Opened: 05:39:15 Tester: **Brandon Turley**  
Time Test Ended: 09:36:29 Unit No: **35**  
Interval: **4253.00 ft (KB) To 4278.00 ft (KB) (TVD)** Reference Elevations: **3055.00 ft (KB)**  
Total Depth: **4278.00 ft (KB) (TVD)** **3050.00 ft (CF)**  
Hole Diameter: **7.88 inches** Hole Condition: **Good** KB to GR/CF: **5.00 ft**

**Serial #: 8373** **Inside**  
Press@RunDepth: **24.13 psig @ 4254.00 ft (KB)** Capacity: **8000.00 psig**  
Start Date: **2010.08.27** End Date: **2010.08.27** Last Calib.: **2010.08.27**  
Start Time: **04:00:05** End Time: **09:36:29** Time On Btm: **2010.08.27 @ 05:38:15**  
Time Off Btm: **2010.08.27 @ 07:56:30**

TEST COMMENT: IF: 1/4 blow built to 3/4 died in 22 min.  
IS: No return.  
FF: No blow.  
FS: No return.



## PRESSURE SUMMARY

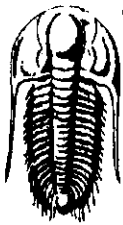
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2125.45	108.45	Initial Hydro-static
1	16.03	107.23	Open To Flow (1)
32	19.45	107.84	Shut-In(1)
76	1128.15	109.82	End Shut-In(1)
76	21.63	109.28	Open To Flow (2)
107	24.13	110.32	Shut-In(2)
138	953.31	111.42	End Shut-In(2)
139	2044.32	112.30	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
10.00	mud oil spots 100%m	0.05

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Brito Oil Company  
1700 N. Waterfront Pkwy  
Wichita, Ks 67206  
ATTN: Brad Rine

**Weber Trust 1-1**  
**1-12s-33w Logan, Ks**  
Job Ticket: 040229      **DST#: 3**  
Test Start: 2010.08.27 @ 04:00:05

## Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.98 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 3500.00 ppm			
Filter Cake: 1.00 inches			

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	mud oil spots 100%m	0.049

Total Length: 10.00 ft      Total Volume: 0.049 bbl

Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:

Laboratory Name:      Laboratory Location:

Recovery Comments:

