

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/5/12

OPERATOR: License # 34117
Name: Eternity Exploration, LLC
Address 1: 338 Spyglass Drive
Address 2: _____
City: Coppell State: TX Zip: 75019 + 5430
Contact Person: Carlo A. Ugolini
Phone: (469) 464-3849
CONTRACTOR: License # 33575
Name: WW Drilling, LLC
Wellsite Geologist: W. Scott Alberg
Purchaser: MV Purchasing

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth: _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
8/21/2010 8/28/2010 9/27/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-23666-00-00
Spot Description: _____
NE_NE_SW_SW Sec. 30 Twp. 9 S. R. 25 East West
1,000 Feet from North / South Line of Section
1,220 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Graham
Lease Name: BH Werth Well #: 2
Field Name: Richmeir
Producing Formation: Lansing/Kansas City
Elevation: Ground: 2611 Kelly Bushing: 2616
Total Depth: 4158 Plug Back Total Depth: 4154
Amount of Surface Pipe Set and Cemented at: 236 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: DV Tool @ 2264 Feet
If Alternate II completion, cement circulated from: 2275
feet depth to: surface w/ 400 sacks 60/40, 4% gel sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: allow to dry and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: _____
Title: Managing Member Date: 10-21-2010

KCC Office Use ONLY RECEIVED
 Letter of Confidentiality Received
Date: 11/5/10 - 11/5/12 **NOV 08 2010**
 Confidential Release Date: _____
 Wireline Log Received **KCC WICHITA**
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: _____ Date: _____

Operator Name: Eternity Exploration, LLC Lease Name: BH Werth Well #: 2
 Sec. 30 Twp. 9 S. R. 25 East West County: Graham

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction Compensated Density/Neutron Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2265</td> <td>+351</td> </tr> <tr> <td>B/Anhydrite</td> <td>2299</td> <td>+317</td> </tr> <tr> <td>Topeka</td> <td>3630</td> <td>-1014</td> </tr> <tr> <td>Heebner Shale</td> <td>3838</td> <td>-1222</td> </tr> <tr> <td>Toronto</td> <td>3860</td> <td>-1244</td> </tr> <tr> <td>Lansing</td> <td>3871</td> <td>-1255</td> </tr> <tr> <td>Base Kansas City</td> <td>4104</td> <td>-1488</td> </tr> </table>	Name	Top	Datum	Anhydrite	2265	+351	B/Anhydrite	2299	+317	Topeka	3630	-1014	Heebner Shale	3838	-1222	Toronto	3860	-1244	Lansing	3871	-1255	Base Kansas City	4104	-1488
Name	Top	Datum																							
Anhydrite	2265	+351																							
B/Anhydrite	2299	+317																							
Topeka	3630	-1014																							
Heebner Shale	3838	-1222																							
Toronto	3860	-1244																							
Lansing	3871	-1255																							
Base Kansas City	4104	-1488																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4	8 5/8	20#	236'	common	165	3%cc;2%gel
Production Casing	7 7/8	5 1/2	14#	4157'	ASC	175	10%salt;2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2275' to surface	Lite	400	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4072-4076 and 4053.5-4056.5	250 gal 15%MCA-communicated to upper perms	
4	4053.5-4056.5	250 gal 15%;	
	4076 to 4055	1250 gal 15%NE, 400# plug(200# rock salt&200#benzoic acid flakes)then 1250 gal 15% NE	

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TUBING RECORD:	Size: 2 7/8	Set At: 4154	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	KCC WICHITA
Date of First, Resumed Production, SWD or ENHR. 9/30/2010		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 50	Gas Mcf	Water Bbls. 5	Gas-Oil Ratio	Gravity 38

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4053.5-4056.5</u> <u>4072-4076</u>
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REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

481

DATE <i>8/29</i>	SEC. <i>30</i>	RANGE/TWP. <i>9-25</i>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <i>BH Verth</i>			WELL # <i>#2</i>			
					COUNTY <i>14</i>	STATE <i>KS</i>

CONTRACTOR <i>W W 4</i>	OWNER <i>Eternity</i>		
TYPE OF JOB			
HOLE SIZE <i>7 7/8</i>	T.D. <i>4160'</i>	CEMENT	
CASING SIZE <i>5 1/2</i>	DEPTH 4160 <i>4155'</i>	AMOUNT ORDERED	
TUBING SIZE	DEPTH		
DRILL PIPE <i>4 1/2</i>	DEPTH		
TOOL	DEPTH		
PRES. MAX	MINIMUM	COMMON <i>175</i>	@ <i>14 25</i>
DISPLACEMENT <i>100.541</i>	SHOE JOINT	POZMIX	@
CEMENT LEFT IN CSG.		GEL <i>3</i>	@ <i>26</i>
PERFS		CHLORIDE	@
		ASC	@
EQUIPMENT			@
PUMP TRUCK	<i>Kal-Seal</i>		@
#	<i>Mud Sweep</i>		@ <i>500'</i>
BULK TRUCK			@
#			@
BULK TRUCK			@
#			@
		HANDLING <i>179</i>	@ <i>1 1/2</i>
		MILEAGE <i>25</i>	@
		TOTAL	

REMARKS	SERVICE <i>Bottom Stage</i>	
<i>DU Tool 2264' 55.2488</i>	DEPT OF JOB	@
<i>Leak Plug down @ 1700 PSI</i>	PUMP TRUCK CHARGE	@
<i>101 bbl L/S</i>	EXTRA FOOTAGE	@
<i>Open tool @ 700 PSI</i>	MILEAGE <i>25</i>	@ <i>1 1/2</i>
	MANIFOLD	@ <i>60'</i>
	TOTAL	

CHARGE TO: <i>Eternity Exploration, LLC</i>
STREET STATE
CITY ZIP

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To: Schippers Oil Field Service LLC
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
<i>5 1/2 DU Tool Set</i>	@
<i>8 Leak</i>	@
<i>2 Baskets</i>	@
<i>bu. de SHs</i>	@
<i>AFU insert</i>	@
TOTAL	
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

KCO WICHITA

SIGNATURE *[Signature]* PRINTED NAME

REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

460

DATE 8/4	SEC. 30	RANGE/TWP. 9-25	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE BH Worth			WELL # 2			
			COUNTY KS STATE KS			

CONTRACTOR	W/W #	OWNER	Eternity		
TYPE OF JOB					
HOLE SIZE	12 1/4	T.D.	236	CEMENT	
CASING SIZE	8 9/16	DEPTH		AMOUNT ORDERED	
TUBING SIZE		DEPTH			
DRILL PIPE	4 1/2	DEPTH			
TOOL		DEPTH			
PRES. MAX		MINIMUM		COMMON	165 @ 14 1/2
DISPLACEMENT	13 3/4 66	SHOE JOINT		POZMIX	@
CEMENT LEFT IN CSG.				GEL	3 @ 26
PERFS				CHLORIDE	5 @ 52
				ASC	@
EQUIPMENT					@
PUMP TRUCK					@
#					@
BULK TRUCK					@
#					@
BULK TRUCK					@
#					@
					@
				HANDLNG	173 @ 135 357 33
				MILEAGE	25 @ 15 52 389 33
				TOTAL	

REMARKS	Flag Down 2:00PM	SERVICE	Sunday		
		DEPT OF JOB		@	
		PUMP TRUCK CHARGE		@	950 00
		EXTRA FOOTAGE		@	
	Line Cement to fit	MILEAGE	25	@	
		MANIFOLD		@	100 00
				@	
		TOTAL			

CHARGE TO:	Eternity
STREET	STATE
CITY	ZIP

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To: Schippers Oil Field Service LLC
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
8 9/16 Plug	@ 69
	@
	@
	@
	@
TOTAL	
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE *[Signature]*

PRINTED NAME *Raymond Roberts*

REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

482

DATE <u>8/28/10</u> SEC.	RANGE/TWP.	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
				COUNTY <u>W</u>	STATE <u>S</u>
LEASE <u>BH Work</u>		WELL # <u>2</u>			

CONTRACTOR <u>W/W</u>	OWNER <u>Eternity</u>		
TYPE OF JOB			
HOLE SIZE	T.D.	CEMENT	<u>430</u>
CASING SIZE <u>5/8</u>	DEPTH	AMOUNT ORDERED	
TUBING SIZE	DEPTH		
DRILL PIPE	DEPTH		
TOOL	DEPTH		
PRES. MAX	MINIMUM	COMMON	<u>258 @ 14.50</u>
DISPLACEMENT	SHOE JOINT	POZMIX	<u>172 @ 8.00</u>
CEMENT LEFT IN CSG.		GEL <u>17</u>	<u>@ 76</u>
PERFS		CHLORIDE	@
		ASC	@
EQUIPMENT			@
			@
PUMP TRUCK			@
#			@
BULK TRUCK			@
#			@
BULK TRUCK			@
#			@
			@
		HANDLING	<u>430 @ 1.00 838.00</u>
		MILEAGE	<u>25 @ 38.72 967.00</u>
		TOTAL	

Circulate 13 bbl to Pit

REMARKS	SERVICE <u>Tap Stager</u>	
<u>Plug Rod Hole with</u>	DEPT OF JOB	@
<u>30 SA</u>	PUMP TRUCK CHARGE	@ <u>950</u>
<u>Plug 8:45 AM 8/28/10</u>	EXTRA FOOTAGE	@
<u>Closed at 1300 PSI</u>	MILEAGE <u>25</u>	@ <u>6.50</u>
	MANIFOLD	@
		@
	TOTAL	

CHARGE TO: <u>Edwards</u>	
STREET	STATE
CITY	ZIP

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To: Schippers Oil Field Service LLC
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
	@
	@
	@
	@
	@
	@
TOTAL	
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE [Signature] PRINTED NAME

ALBERG PETROLEUM, LLC

**W. Scott Alberg
Petroleum Geologist, KS Lic 54
609 Meadowlark Lane
Pratt, Kansas 67124**

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Geologist Report

August 29, 2010

Eternity Exploration, LLC
338 Spyglass Drive
Coppell, Texas 75019-5430

BH Werth #2
NE NE SW SW
1000' FSL & 1220' FWL
Section 30-T9S-R25W
Graham County, Kansas
WW Drilling, Rig #4
August 21, 2010
August 28, 2010
GL 2611; KB 2616
All depths measured from Kelly
Bushing.

Contractor
Commenced
Completed
Elevations
Measurements

Surface: 8 5/8" set at 236'.
Production: 5 1/2" set at 4159' w/
175sxs ASC w/5#Gilsonite. Stage
Collar @ 2264' w/ 400 sxs 60/40
cement 30 sxs rat hole.

Casing Program

Samples saved from 3750' to Total
Depth.

Samples

Drilling Time

One(1) foot drilling time recorded by
geograph from surface to T.D.

Gas Detector
Electric Log

None
Superior Well Services: DIL,
CNL/CDL, MICRO.

Formation Testing

Trilobite Testing, Four Tests Ran

FORMATION

ELECTRIC LOG DEPTH

SUBSEA DATUM

Anhydrite	2265	+351
B/Anhydrite	2299	+317
Topeka	3630	-1014
Heebner Shale	3838	-1222
Toronto	3860	-1244
Lansing	3871	-1255
Base Kansas City	4104	-1488
LTD	4158	-1542

All samples corrected to Electric Log Depths.

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SAMPLE ANALYSIS, SHOWS OF OIL, ECT.

Toronto
3861 to 3863

Limestone, cream-white, finely crystalline, slightly fossiliferous, trace of vugular porosity, crystalline porosity, slight show of oil, faint odor, OF POSSIBLE VALUE, COVERED BY DST #1

Lansing
'A Zone'
3872 to 3880'

Limestone, cream, buff-white, finely crystalline, trace of crystalline porosity, trace of oolites, inter oolitic porosity, trace pin point porosity. Light show of oil. Light brown staining, faint odor, OF POSSIBLE COMMERCIAL VALUE. COVERED BY DST # 1.

'B Zone'
3906 to 3909

Limestone, cream-buff, finely crystalline, scattered vugs, trace crystalline porosity, very slight show oil, slight staining, no odor. OF NO COMMERCIAL VALUE.

'H Zone'
4008 TO 4013

Limestone, cream, tan-white, finely crystalline, pin point porosity, trace of crystalline porosity, vugular porosity, fossil fragments, saturated brown staining, fair odor, scattered show of free oil. OF COMMERCIAL VALUE, COVERED BY DST #2.

'I Zone'
4035 to 4039

Limestone, tan-white, finely crystalline, pin point porosity, poor to fair odor, show of bleeding oil and gas. COVERED BY DST #3. OF POSSIBLE COMMERCIAL VALUE.

'J Zone'
4053 to 4056

Limestone, buff, cream-white, finely crystalline, trace of crystalline porosity, fossil fragments, slight odor, slight show of free oil, slight brown staining. OF COMMERCIAL VALUE, COVERED BY DST #3.

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'K Zone'
4072 to 4076

Limestone, cream-white, finely crystalline, oolitic, , trace of oolitic porosity, vugular porosity, some crystalline porosity, inter oolitic porosity, fair odor, show of light oil, light brown staining. COVERED BY DST #4, OF COMMERCIAL VALUE.

'L Zone'
4095-4098

Limestone, cream-tan, finely crystalline, mostly dense, trace of crystalline porosity, slightly fossiliferous, chalky in part, trace of dark staining, asphaltic, no odor. OF QUESTIONABLE VALUE.

Log Total Depth 4158 (-1542)

Drill Stem Tests

DST #1 3836 to 3888

Toronto, Lansing A- Times 30-30-30-60

Initial flow period, 5 inch blow: no blow back; Second flow period, 1/2" blow, no blow back.

IHP 1940# FHP 1798#
IFP 14-84## FFP 83-110#
ISIP 928# FSIP 931#

Recovery:

5' Clean Oil

60' drilling mud

125 feet muddy water, 55,000 ppm

Temp 119

DST #2 3989-4017

'H' Zone - Times 30-60-30-60

Initial flow period, BOB 4 min., BOB 8 min on blow back; Second flow period, BOB 6 minutes, BOB 8 minutes on blow back.

IHP 2038# FHP 1900#
IFP 27-127# FFP 145-207#
ISIP 792# FSIP 768#

Recovery; 2640' of Gas in Pipe

140' MGO (20% gas, 50% oil, 30% mud)

470' GO (30% gas, 70% oil)

Gravity 36

DST #3 3968 to 4034'

'I & J' Zone - Times 30-60-30-60

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Initial flow period, BOB 6 minutes, 11 inch blow back; second flow period, BOB 8 minutes. 10 inch blow back.

IHP 2069# FHP 2017#
IFP 29 -102# FFP 110-180#
ISIP 1199# FSIP 1127#

Recovery; 1500' GIP
185' GO (30% gas, 70% oil)
185' MCGO (20% gas, 50% oil, 30% mud)
Gravity 36

DST #4 4061 to 4082'
'K' Zone - Times 30-60-30-60

Initial flow period, BOB 16 minutes, 1 ½' blow back: Second flow period, BOB 12 minutes, 4 inch blow back.

IHP 2131# FHP 1987#
IFP 14-56# FFP 70-83#
ISIP 659# FSIP 646#

Recovery; 660' Gas in pipe
110' CGO, (20% gas, 80% oil) gravity 30 degrees
150' MCGO (10% gas, 70% oil, 20% mud)
Temp 124

RECOMMENDATIONS:

With the results of sample shows, DST #2, 3 &4, structural position, and log calculations it was recommended 5 ½" production casing be set to further evaluate the potential pay zones in this well. The following zones should be perforated and tested;

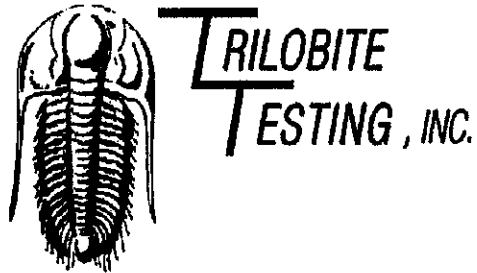
1. 'L Zone' 4095 to 4098
2. 'K Zone' 4072 to 4076
3. 'J Zone' 4053 to 4056
4. 'I Zone' 4035 to 4039
5. 'H Zone' 4008 to 4013
6. 'A Zone' 3872 to 3880
7. Toronto 3861 to 3863

The above zones should be perforated and treated prior to abandonment

Respectfully,

W. Scott Alberg, P.G. #54

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DRILL STEM TEST REPORT

Prepared For: **Eternity Exploration LLC**

338 Spyglass Dr
Coppell Tx 75019

ATTN: Carlo Ugolini

30-9-25 Graham,Ks

BH Werth # 2

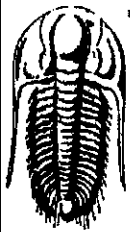
Start Date: 2010.08.24 @ 22:24:09

End Date: 2010.08.25 @ 04:40:54

Job Ticket #: 039929 DST #: 1

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Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Eternity Exploration LLC

BH Werth # 2

338 Spyglass Dr
Coppell Tx 75019

30-9-25 Graham, Ks

Job Ticket: 039929

DST#: 1

ATTN: Carlo Ugolini

Test Start: 2010.08.24 @ 22:24:09

GENERAL INFORMATION:

Formation: **Toronto -A LKC**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 00:23:09

Time Test Ended: 04:40:54

Test Type: **Conventional Bottom Hole**

Tester: **Dan Bangle**

Unit No: **38**

Interval: **3838.00 ft (KB) To 3888.00 ft (KB) (TVD)**

Reference Elevations: **2616.00 ft (KB)**

Total Depth: **3888.00 ft (KB) (TVD)**

2611.00 ft (CF)

Hole Diameter: **7.88 inches** Hole Condition: **Good**

KB to GR/CF: **5.00 ft**

Serial #: 8354

Inside

Press@RunDepth: **110.68 psig @ 3841.00 ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2010.08.24**

End Date: **2010.08.25**

Last Calib.: **2010.08.25**

Start Time: **22:24:10**

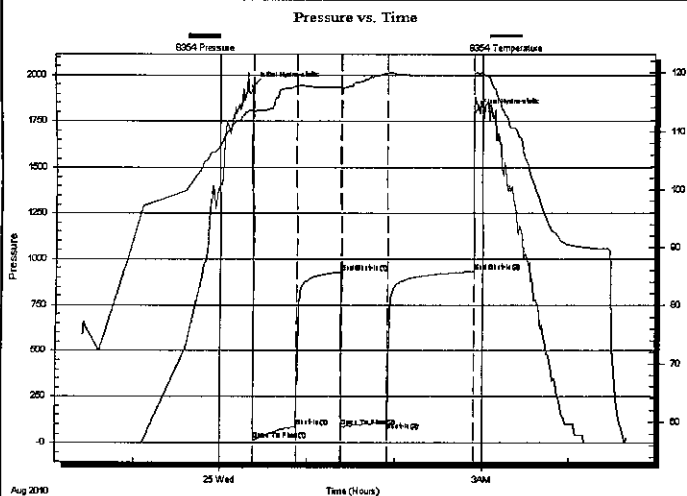
End Time: **04:40:54**

Time On Btm: **2010.08.25 @ 00:22:09**

Time Off Btm: **2010.08.25 @ 02:54:24**

TEST COMMENT: **IF-Weak building to 5"**

FF-Weak building to 1/2"



PRESSURE SUMMARY

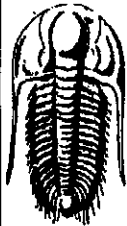
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1940.10	113.57	Initial Hydro-static
1	14.14	113.12	Open To Flow (1)
31	84.55	117.64	Shut-In(1)
61	928.41	117.53	End Shut-In(1)
62	83.97	117.34	Open To Flow (2)
93	110.68	119.85	Shut-In(2)
152	931.28	119.50	End Shut-In(2)
153	1798.44	119.72	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
125.00	Mdy Wtr	0.61
60.00	Drlg Mud	0.84
5.00	CO	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Eternity Exploration LLC

BH Werth # 2

338 Spyglass Dr
Coppell Tx 75019

30-9-25 Graham, Ks

Job Ticket: 039929

DST#: 1

ATTN: Carlo Ugolini

Test Start: 2010.08.24 @ 22:24:09

Tool Information

Drill Pipe:	Length: 3716.00 ft	Diameter: 3.80 inches	Volume: 52.13 bbl	Tool Weight: 2300.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 125.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 45000.00 lb
		Total Volume: 52.74 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	23.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	3838.00 ft			Final 40000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	50.00 ft			
Tool Length:	70.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3819.00	
Shut In Tool	5.00			3824.00	
Hydraulic tool	5.00			3829.00	
Packer	5.00			3834.00	20.00 Bottom Of Top Packer
Packer	4.00			3838.00	
Stubb	1.00			3839.00	
Perforations	1.00			3840.00	
Change Over Sub	1.00			3841.00	
Recorder	0.00	8354	Inside	3841.00	
Recorder	0.00	8520	Outside	3841.00	
Drill Pipe	31.00			3872.00	
Change Over Sub	1.00			3873.00	
Perforations	12.00			3885.00	
Bullnose	3.00			3888.00	50.00 Bottom Packers & Anchor

Total Tool Length: 70.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Eternity Exploration LLC

BH Werth # 2

338 Spyglass Dr
Coppell Tx 75019

30-9-25 Graham, Ks

Job Ticket: 039929

DST#: 1

ATTN: Carlo Ugolini

Test Start: 2010.08.24 @ 22:24:09

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

55000 ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbf

Water Loss: 7.97 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2800.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
125.00	Mdy Wtr	0.615
60.00	Drig Mud	0.842
5.00	CO	0.070

Total Length: 190.00 ft

Total Volume: 1.527 bbf

Num Fluid Samples: 0

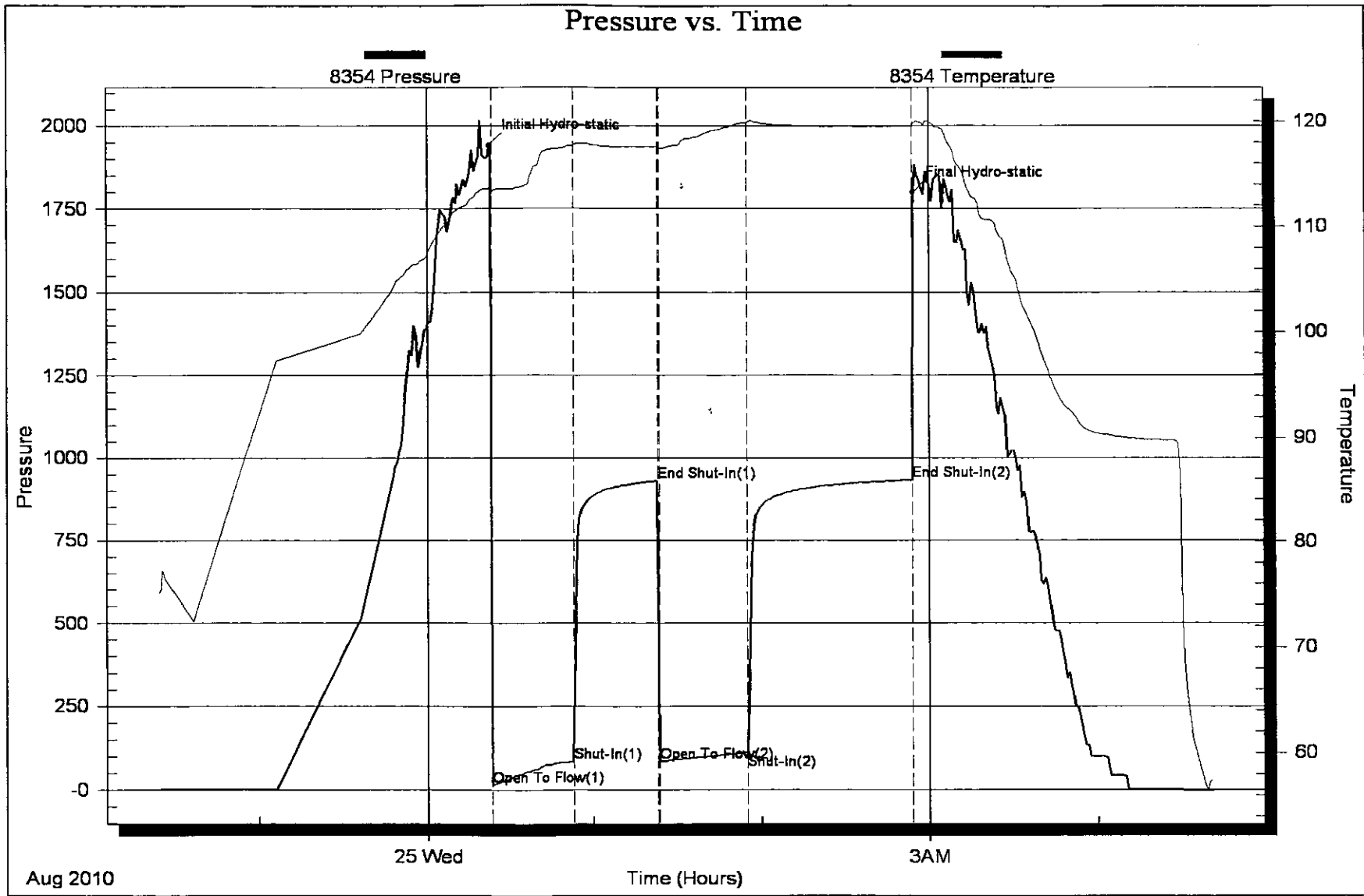
Num Gas Bombs: 0

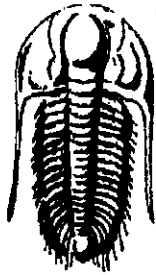
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Rw .11 @ 80 = 55000ppm





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Eternity Exploration LLC**

338 Spyglass Dr
Coppell Tx 75019

ATTN: Carlo Ugolini

30-9-25 Graham,Ks

BH Werth # 2

Start Date: 2010.08.25 @ 17:25:55

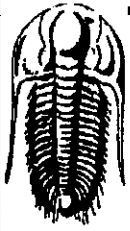
End Date: 2010.08.26 @ 00:38:10

Job Ticket #: 039930 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Eternity Exploration LLC

338 Spyglass Dr
Coppell Tx 75019

ATTN: Carlo Ugolini

BH Werth # 2

30-9-25 Graham, Ks

Job Ticket: 039930

DST#: 2

Test Start: 2010.08.25 @ 17:25:55

GENERAL INFORMATION:

Formation: H LKC

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:09:25

Time Test Ended: 00:38:10

Test Type: Conventional Bottom Hole

Tester: Dan Bangle

Unit No: 38

Interval: 3989.00 ft (KB) To 4017.00 ft (KB) (TVD)

Total Depth: 4017.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2616.00 ft (KB)

2611.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8354

Inside

Press@RunDepth: 207.45 psig @ 3990.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.08.25 End Date: 2010.08.26

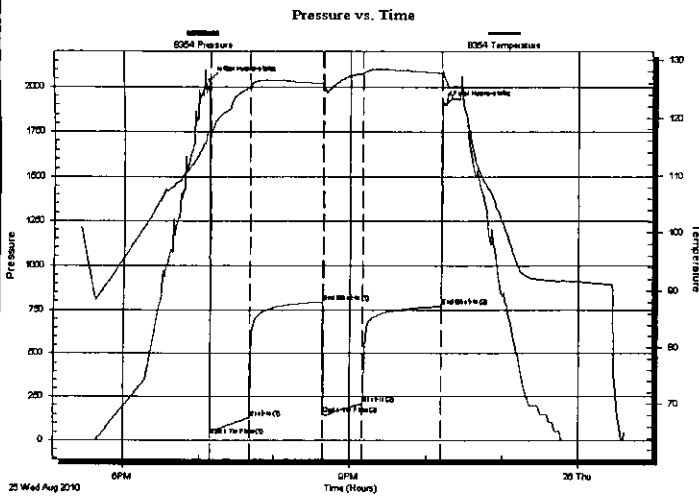
Last Calib.: 2010.08.26

Start Time: 17:25:56 End Time: 00:38:10

Time On Btm: 2010.08.25 @ 19:08:40

Time Off Btm: 2010.08.25 @ 22:13:55

TEST COMMENT: IF-Strong B-B in 4 min
ISI-Strong B-B in 8 min
FF-Strong B-B in 6 min
FSI-Strong B-B in 8 min



PRESSURE SUMMARY

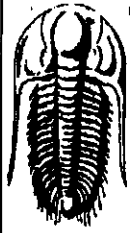
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2038.45	117.82	Initial Hydro-static
1	27.87	116.87	Open To Flow (1)
32	127.25	125.11	Shut-In(1)
91	792.72	125.92	End Shut-In(1)
91	145.29	125.65	Open To Flow (2)
122	207.45	127.58	Shut-In(2)
183	768.66	127.68	End Shut-In(2)
186	1900.26	126.42	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
140.00	MCGsyO 20%g 50%o 30%m	0.83
470.00	CGsyO 30%g 70%o	6.59
0.00	2640 GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Eternity Exploration LLC

BH Werth # 2

338 Spyglass Dr
Coppell Tx 75019

30-9-25 Graham, Ks

Job Ticket: 039930

DST#: 2

ATTN: Carlo Ugolini

Test Start: 2010.08.25 @ 17:25:55

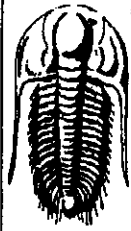
Tool Information

Drill Pipe:	Length: 3873.00 ft	Diameter: 3.80 inches	Volume: 54.33 bbl	Tool Weight: 2300.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 125.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 50000.00 lb
		Total Volume:	54.94 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	29.00 ft			String Weight: Initial 42000.00 lb
Depth to Top Packer:	3989.00 ft			Final 44000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	28.00 ft			
Tool Length:	48.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3970.00	
Shut In Tool	5.00			3975.00	
Hydraulic tool	5.00			3980.00	
Packer	5.00			3985.00	20.00 Bottom Of Top Packer
Packer	4.00			3989.00	
Stubb	1.00			3990.00	
Recorder	0.00	8354	Inside	3990.00	
Recorder	0.00	8520	Outside	3990.00	
Perforations	24.00			4014.00	
Bullnose	3.00			4017.00	28.00 Bottom Packers & Anchor
Total Tool Length:	48.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Eternity Exploration LLC

BH Werth # 2

338 Spyglass Dr
Coppell Tx 75019

30-9-25 Graham, Ks

Job Ticket: 039930

DST#: 2

ATTN: Carlo Ugolini

Test Start: 2010.08.25 @ 17:25:55

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

36 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2800.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
140.00	MGSyO 20%g 50%o 30%m	0.825
470.00	CGsyO 30%g 70%o	6.593
0.00	2640 GIP	0.000

Total Length: 610.00 ft

Total Volume: 7.418 bbl

Num Fluid Samples: 0

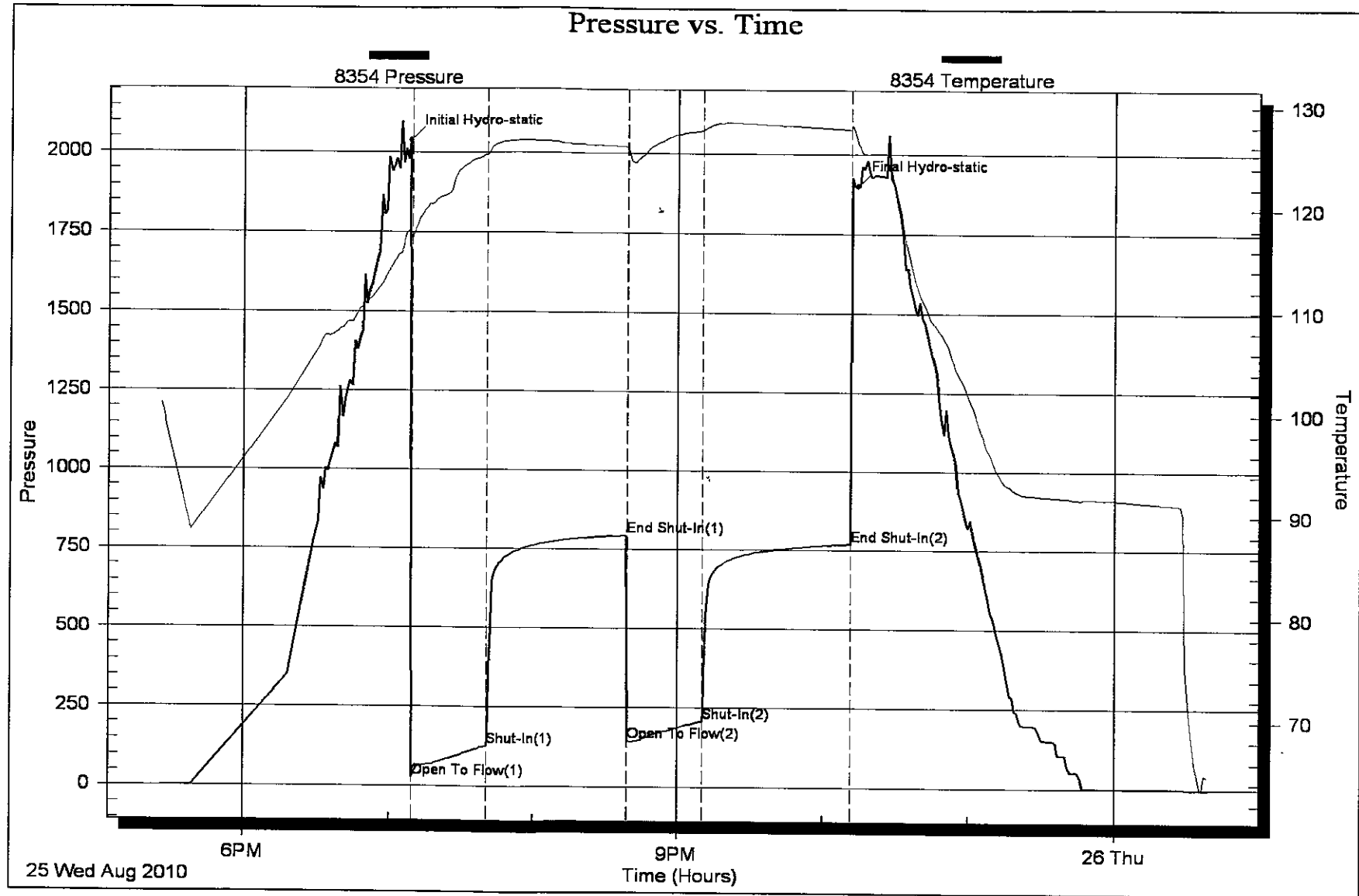
Num Gas Bombs: 0

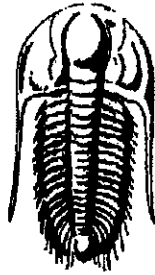
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: .





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Eternity Exploration LLC**

338 Spyglass Dr
Coppell Tx 75019

ATTN: Carlo Ugolini

30-9-25 Graham,Ks

BH Werth # 2

Start Date: 2010.08.26 @ 09:16:20

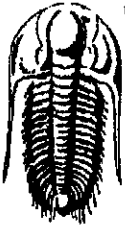
End Date: 2010.08.26 @ 15:37:50

Job Ticket #: 039931 DST #: 3

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Eternity Exploration LLC

BH Werth # 2

338 Spyglass Dr
Coppell Tx 75019

30-9-25 Graham, Ks

Job Ticket: 039931

DST#: 3

ATTN: Carlo Ugolini

Test Start: 2010.08.26 @ 09:16:20

GENERAL INFORMATION:

Formation: I-J LKC

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:36:35

Time Test Ended: 15:37:50

Test Type: Conventional Bottom Hole

Tester: Dan Bangle

Unit No: 38

Interval: 4020.00 ft (KB) To 4060.00 ft (KB) (TVD)

Total Depth: 4060.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2616.00 ft (KB)

2611.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8354

Inside

Press@RunDepth: 156.48 psig @ 4023.00 ft (KB)

Start Date: 2010.08.26

End Date: 2010.08.26

Start Time: 09:16:21

End Time: 15:37:50

Capacity: 8000.00 psig

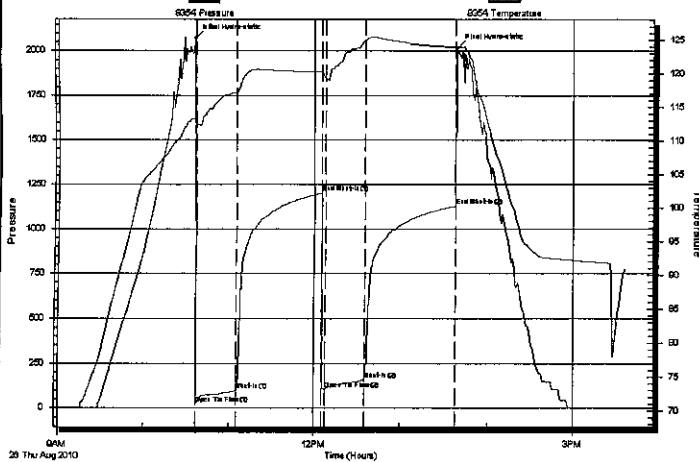
Last Calib.: 2010.08.26

Time On Btm: 2010.08.26 @ 10:35:50

Time Off Btm: 2010.08.26 @ 13:39:35

TEST COMMENT: IF-Strong B-B in 6 min
ISI-Weak building to 11 strong blow
FF-Strong B-B in 8 min
FSI-Weak building to 10" strong blow

Pressure vs. Time



PRESSURE SUMMARY

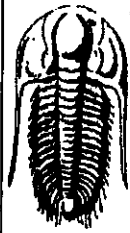
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2072.63	113.40	Initial Hydro-static
1	24.52	112.40	Open To Flow (1)
30	97.94	117.32	Shut-In(1)
90	1202.50	120.38	End Shut-In(1)
92	106.22	119.45	Open To Flow (2)
120	156.48	124.89	Shut-In(2)
183	1128.56	124.00	End Shut-In(2)
184	2017.63	123.85	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
185.00	MCGsyO 20%g 50%o 30%m	1.46
185.00	CGsyO 30%g 70%o	2.60
0.00	1500 GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Eternity Exploration LLC

BH Werth # 2

338 Spyglass Dr
Coppell Tx 75019

30-9-25 Graham, Ks

Job Ticket: 039931

DST#: 3

ATTN: Carlo Ugolini

Test Start: 2010.08.26 @ 09:16:20

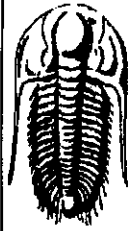
Tool Information

Drill Pipe:	Length: 3904.00 ft	Diameter: 3.80 inches	Volume: 54.76 bbl	Tool Weight: 2300.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 125.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 50000.00 lb
		Total Volume:	55.37 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	29.00 ft			String Weight: Initial 42000.00 lb
Depth to Top Packer:	4020.00 ft			Final 44000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	40.00 ft			
Tool Length:	60.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4001.00	
Shut In Tool	5.00			4006.00	
Hydraulic tool	5.00			4011.00	
Packer	5.00			4016.00	20.00 Bottom Of Top Packer
Packer	4.00			4020.00	
Stubb	1.00			4021.00	
Perforations	1.00			4022.00	
Change Over Sub	1.00			4023.00	
Recorder	0.00	8354	Inside	4023.00	
Recorder	0.00	8520	Outside	4023.00	
Drill Pipe	31.00			4054.00	
Change Over Sub	1.00			4055.00	
Perforations	2.00			4057.00	
Bullnose	3.00			4060.00	40.00 Bottom Packers & Anchor
Total Tool Length:	60.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Eternity Exploration LLC

BH Werth # 2

338 Spyglass Dr
Coppell Tx 75019

30-9-25 Graham, Ks

Job Ticket: 039931

DST#: 3

ATTN: Carlo Ugolini

Test Start: 2010.08.26 @ 09:16:20

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

36 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 62.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.39 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
185.00	MCGsyO 20%g 50%o 30%m	1.456
185.00	CGsyO 30%g 70%o	2.595
0.00	1500 GIP	0.000

Total Length: 370.00 ft

Total Volume: 4.051 bbl

Num Fluid Samples: 0

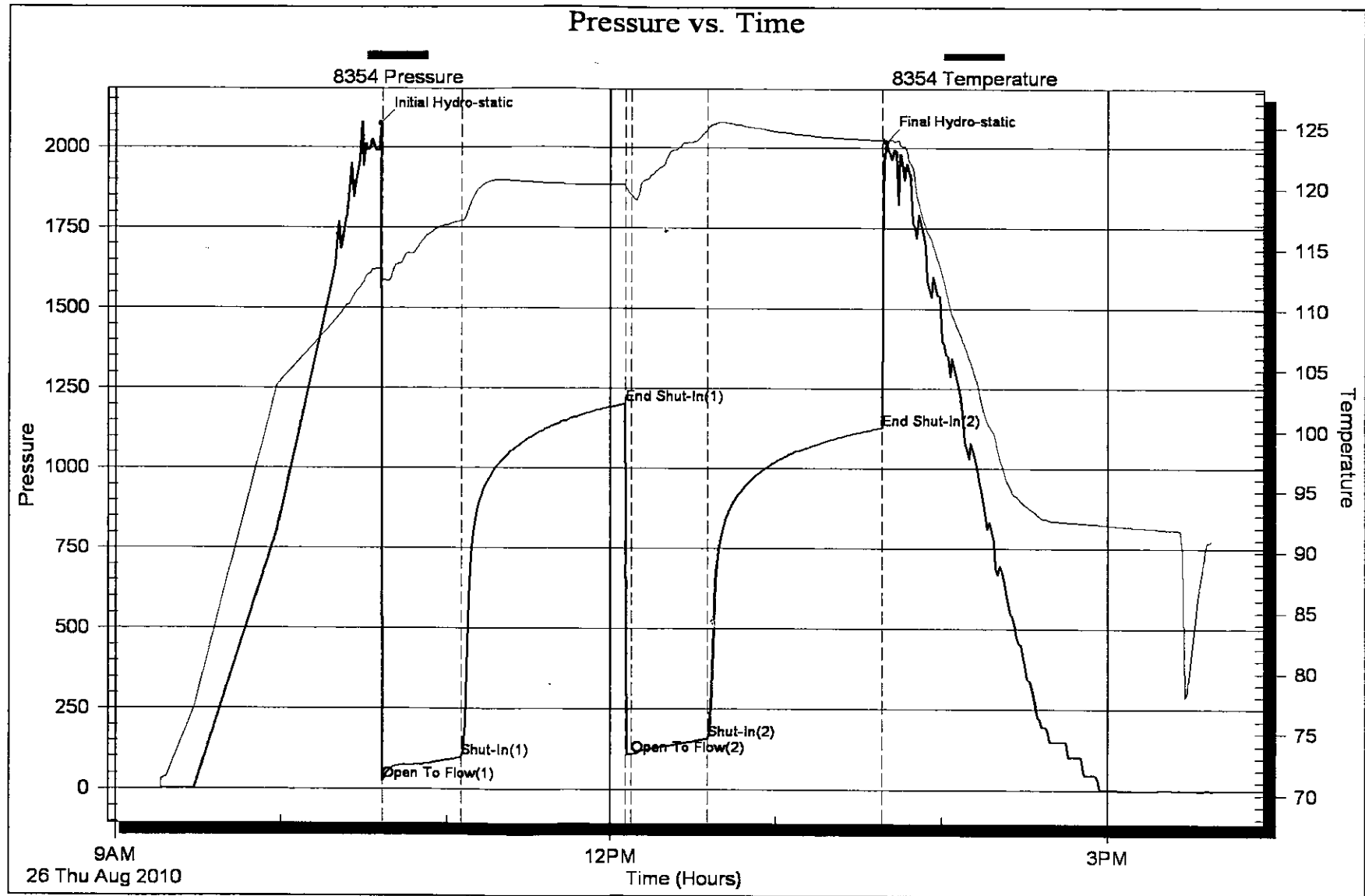
Num Gas Bombs: 0

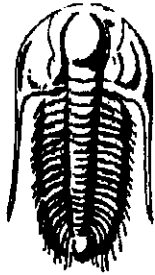
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Eternity Exploration LLC**

338 Spyglass Dr
Coppell Tx 75019

ATTN: Carlo Ugolini

30-9-25 Graham,Ks

BH Werth # 2

Start Date: 2010.08.26 @ 22:24:44

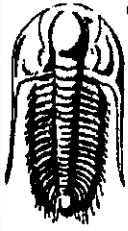
End Date: 2010.08.27 @ 05:08:14

Job Ticket #: 039932 DST #: 4

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Eternity Exploration LLC

BH Werth # 2

338 Spyglass Dr
Coppell Tx 75019

30-9-25 Graham, Ks

Job Ticket: 039932

DST#: 4

ATTN: Carlo Ugolini

Test Start: 2010.08.26 @ 22:24:44

GENERAL INFORMATION:

Formation: **K LKC**

Deviated: **No Whipstock:** ft (KB)

Time Tool Opened: 00:16:44

Time Test Ended: 05:08:14

Test Type: **Conventional Bottom Hole**

Tester: **Dan Bangle**

Unit No: **38**

Interval: **4061.00 ft (KB) To 4082.00 ft (KB) (TVD)**

Total Depth: **4082.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Good**

Reference Elevations: **2616.00 ft (KB)**

2611.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: 8354

Inside

Press@RunDepth: **83.64 psig @ 4062.00 ft (KB)**

Start Date: **2010.08.26**

End Date:

2010.08.27

Start Time: **22:24:45**

End Time:

05:08:14

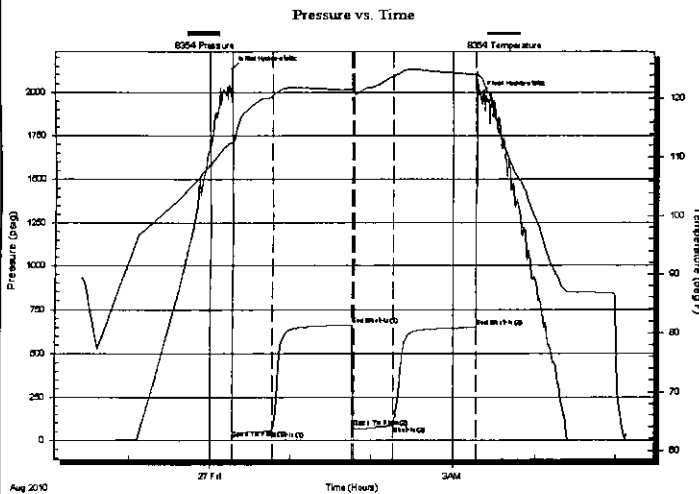
Capacity: **8000.00 psig**

Last Calib.: **2010.08.27**

Time On Btm: **2010.08.27 @ 00:15:59**

Time Off Btm: **2010.08.27 @ 03:19:29**

TEST COMMENT: IF- Strong B-B in 16 min
IS-Weak building to 1 1/2"
FF-Strong B-B in 12 min
FSI-Weak building to 4"



PRESSURE SUMMARY

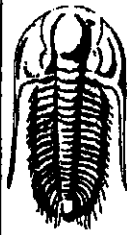
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2131.46	112.46	Initial Hydro-static
1	14.05	111.59	Open To Flow (1)
31	56.35	120.48	Shut-In(1)
90	659.57	121.46	End Shut-In(1)
91	70.27	121.03	Open To Flow (2)
121	83.64	123.80	Shut-In(2)
181	646.79	124.16	End Shut-In(2)
184	1987.67	123.74	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
150.00	MGSyO 10%g 70%o 20%m	0.97
110.00	CGSyO 20%g 80%o	1.54
0.00	660 GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Eternity Exploration LLC

BH Werth # 2

338 Spyglass Dr
Coppell Tx 75019

30-9-25 Graham, Ks

Job Ticket: 039932

DST#: 4

ATTN: Carlo Ugolini

Test Start: 2010.08.26 @ 22:24:44

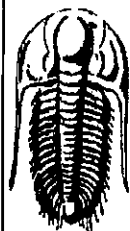
Tool Information

Drill Pipe:	Length: 3937.00 ft	Diameter: 3.80 inches	Volume: 55.23 bbl	Tool Weight: 2300.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 125.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 45000.00 lb
			Total Volume: 55.84 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	21.00 ft			String Weight: Initial 42000.00 lb
Depth to Top Packer:	4061.00 ft			Final 42000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	21.00 ft			
Tool Length:	41.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4042.00	
Shut In Tool	5.00			4047.00	
Hydraulic tool	5.00			4052.00	
Packer	5.00			4057.00	20.60 Bottom Of Top Packer
Packer	4.00			4061.00	
Stubb	1.00			4062.00	
Recorder	0.00	8354	Inside	4062.00	
Recorder	0.00	8520	Outside	4062.00	
Perforations	17.00			4079.00	
Bullnose	3.00			4082.00	21.00 Bottom Packers & Anchor
Total Tool Length:	41.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Eternity Exploration LLC

BH Werth # 2

338 Spyglass Dr
Coppell Tx 75019

30-9-25 Graham, Ks

Job Ticket: 039932

DST#: 4

ATTN: Carlo Ugolini

Test Start: 2010.08.26 @ 22:24:44

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

30 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 62.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.39 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
150.00	MGSyO 10%g 70%o 20%m	0.965
110.00	CGSyO 20%g 80%o	1.543
0.00	660 GIP	0.000

Total Length: 260.00 ft

Total Volume: 2.508 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

