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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 8093
Name: Gary L. D. Haas Oil Company
Address 1: 600 Arrowhead Drive
Address 2: _____
City: New Strawn State: KS Zip: 66839 + _____
Contact Person: Debra Jeanne Haas
Phone: (620) 364-5893
CONTRACTOR: License # 33557
Name: Skyy Drilling
Wellsite Geologist: _____
Purchaser: Plains Marketing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

12/4/11 12/18/11 2-2-12
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 073-24168-00-00

Spot Description:
SE NE SW Sec. 29 Twp. 23 S. R. 13 East West
1,632 Feet from North / South Line of Section
2,920 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Greenwood

Lease Name: Bays Well #: 4-H

Field Name: Virgil North

Producing Formation: Mississippi

Elevation: Ground: 1075 Kelly Bushing: _____

Total Depth: 1741 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 40 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: ground level

feet depth to: 1735 w/ 210 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Debra Jeanne Haas
Title: owner Date: 11/26/2012

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 12/4/12

Operator Name: Gary L. D. Haas Oil Company Lease Name: Bays Well #: 4-H
 Sec. 29 Twp. 23 S. R. 13 East West County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8		40 ft	Class A	40	75 # each 2% cal / 2 % gel
production	6 3/4	4 1/2		1735 ft	Portland	210	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2			

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>1727</u> Packer At: _____ Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. February 2, 2012	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
Estimated Production Per 24 Hours	Oil Bbls. <u>2 BBLS</u> Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Skyy Drilling, L.L.C.
Park Place – Becker Building
11551 Ash Street, Suite # 205
Leawood, Kansas 66221
Office (913) 499-8373
Fax (913) 766-1310

December 23, 2011

Company: Gary L. Haas
600 Arrowhead Drive
New Strawn, Kansas 66839

Lease: Bays – Well # 4 H
County: Greenwood
Spot: SE-NE-SW Sec 29, Twp 23, SR 13 E
Spud Date: December 15, 2011
API: 15-073-24168-00-00
TD: 1741'

- 12/13/11: Build location and dig pit's. Move in rig #3 and rig up. Watt's Trucking hauled water.
- 12/14/11: Start up. Drilled on rat hole. Shut down for evening.
- 12/15/11: Start back up. Finish drilling rat hole. Rig and spud 12 ¼ surface @ 12:50 PM. Drilled from 0' to 41' TD. TD surface hole @ 11:50 PM. Cir hole clean, trip out 12 ¼ bit. Rig and ran 40' of 8 5/8 casing. Rigged up cementers and cemented. Plug down @ 1:10 AM. Wait on cement.
- 12/16/11: Nipple up. Trip in hole with 6 ¾ PDC bit. Drilled out approx. 12' cement. Under surface drilling @ 11:30 AM. Drilled from 41' to 707'.
- 12/17/11: Drilled from 707' to 1207'. At 832' lost total cir. Mud up. Down 4 hours mixing mud and LCM. Full cir, back to drilling.
- 12/18/11: Drilled from 1207' to 1741' TD. Top Mississippi Lime @ 1663. CFS @ 1677'. At 1741' cir hole one hour. Rig & LDDP and collars. Rig and ran 1735' of 4 ½ casing. Rigged up cementers and cemented with 140 sacks lite cement and 70 sack heavy cement. Cir cement to top. Plug down @ 8:45 AM 12/19/11. Job complete.

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