



KANSAS CORPORATION COMMISSION 1102966
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34611
Name: Justin Energy Corporation
Address 1: 40971 W 247TH ST.
Address 2: _____
City: WELLSVILLE State: KS Zip: 66092 + _____
Contact Person: Justin Hoehn
Phone: (785) 248-1237
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: NA
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

<u>10/31/2012</u>	<u>11/2/2012</u>	<u>11/2/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-059-26163-00-00

Spot Description: _____
NE_NW_NW_NE Sec. 20 Twp. 16 S. R. 21 East West

5115 Feet from North / South Line of Section

2145 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Franklin

Lease Name: North Hoehn Well #: 2

Field Name: Paola-Rantoul

Producing Formation: Squirrel

Elevation: Ground: 975 Kelly Bushing: 0

Total Depth: 729 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 22 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 0
feet depth to: 22 w/ 6 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1500 ppm Fluid volume: 80 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Gortsa Date: 11/30/2012



1102966

Operator Name: Justin Energy Corporation Lease Name: North Hoehn Well #: 2
 Sec. 20 Twp. 16 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: GammaRay/Nuetron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum GammaRay
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	7	10	22	Portland	6	50/50 POZ
Completion	5.6250	2.8750	8	715	Portland	108	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing	-			
— Plug Back TD				
— Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	636.0-675.0	2" DML RTG	39

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 39547
LOCATION Ottawa, KS
FOREMAN Jim Gacek

PO Box 884, Chanute, KS 66720
820-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-02-12		North Hoebe # 2	NW 20	16	21	FR
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			669	Jim Gacek		
CITY			368	Art. McD		
STATE			369	Per Mas		
ZIP CODE			510	Set Tue		

JUSTIN ENERGY
40971 W. 247th
Wellsville KS 66092

JOB TYPE Log string HOLE SIZE 5 7/8" HOLE DEPTH 729' CASING SIZE & WEIGHT 2 3/4"
CASING DEPTH 715' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING _____
DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

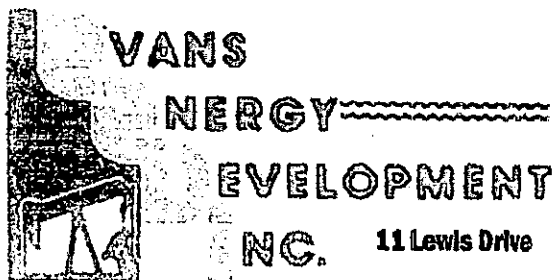
REMARKS: Field crew meeting, Establish circulation, mix and pump 100# gel to flush holes. Mix and pump 108 sk 5950 Poz mix cement with 2% gel. Circulated cement to surface. Flush pump clear of cement. Pump 2 1/2" rubber plug to total depth of casing. Pressure up to 700# PSI well held good, set plug.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		1030 ⁰⁰
5406	15	MILEAGE		60 ⁰⁰
5402	715'	Casing footage		N/C
5407	M/R	Ton Mileage		350 ⁰⁰
5302C	2 HRS	Val T/C		180 ⁰⁰
1124	108 sk	5950 Poz mix Cement		1182 ⁶⁰
1118B	281#	Premium Gel		59 ⁰⁰
4402	1	2 1/2" Rubber Plug		28 ⁰⁰
SCANNED				
			SALES TAX	99 ⁰⁰
			ESTIMATED TOTAL	2988 ⁶⁰

Form 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Justin Energy Corporation

North Hoehn #2

API #15-059-26,163

October 31, 2012 - November 2, 2012

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
4	soil & clay	4
10	lime	14
13	shale	27
9	lime	36
4	shale	40
5	lime	45
4	shale	49
8	lime	57
35	shale	92 red shale
16	lime	108
5	shale	113
4	sand	117 no oil
75	shale	192
21	lime	213
23	shale	236
9	lime	245
16	shale	261
4	green sand	265 light odor
7	shale	272
8	lime	280
6	shale	286
1	lime	287
19	shale	306
5	lime	311
4	shale	315
9	lime	324
9	shale	333
22	lime	355
11	shale	366
5	lime	371 base of the Kansas City
113	shale	484
2	broken sand	486 light bleeding
29	shale	515
12	lime	527
12	shale	539
1	broken sand	540
3	oil sand	543 good bleeding
21	shale	564
2	lime	566

North Hoehn #2

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5	shale	571
16	lime	587
16	shale	603
7	lime	610
4	shale	614
2	lime	616
10	shale	626 black
4	lime	630
5	shale	635
5.2	oil sand	640.2 good bleeding
0.2	silty shale	640.4
4.6	oil sand	645 brown, good bleeding
1	limey sand	646 white, no oil show
4	oil sand	650 brown, 80% bleeding
2	oil sand	652 brown, light bleeding
6	oil sand	658 brown, 90% bleeding
12.	broken sand	670 brown & grey, few thin bleeding seams
9	broken sand	679 brown & grey, ok bleeding
50	shale	729 TD

Drilled a 9 7/8" hole to 22.5'

Drilled a 5 5/8" hole to 729'

Set 22.5' of 7" casing threaded and coupled cemented with 6 sacks of cement.

Set 714.25' of 2 7/8" 8 round upset tubing with 3 centralizers, 1 float shoe and 1 clamp.