



KANSAS CORPORATION COMMISSION 1102964
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34611
Name: Justin Energy Corporation
Address 1: 40971 W 247TH ST.
Address 2: _____
City: WELLSVILLE State: KS Zip: 66092 + _____
Contact Person: Justin Hoehn
Phone: (785) 248-1237
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: NA
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
11/2/2012 11/5/2012 11/5/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-059-26190-00-00

Spot Description: _____
SE NW NW NE Sec. 20 Twp. 16 S. R. 21 East West
4785 Feet from North / South Line of Section
2145 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Franklin

Lease Name: North Hoehn Well #: 7

Field Name: Paola-Rantoul

Producing Formation: Squirrel

Elevation: Ground: 981 Kelly Bushing: 0

Total Depth: 731 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 22 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 22 w/ 6 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1500 ppm Fluid volume: 80 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gartsos Date: 11/30/2012



1102964

Operator Name: Justin Energy Corporation Lease Name: North Hoehn Well #: 7
 Sec. 20 Twp. 16 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: GammaRay/ Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum GammaRay
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	7	10	22	Portland	6	50/50 POZ
Completion	5.6250	2.8750	8	722	Portland	105	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing				
— Plug Back TD				
— Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 35188

LOCATION Oklawaha KS

FOREMAN Fred Madson

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/5/12		N. Hahn #7	NE 20	16	21	FR
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Justin Energy Corp.			506	Fred Mad	Safety	Mad
MAILING ADDRESS			368	Art McD	AM	
40971 W 247th St			370	Kel Car	KC	
CITY	STATE	ZIP CODE	510	Set Tuc	ST	
Wellsville	KS	66071				
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
Longstrdy	5 7/8	730'	2 1/2" EUE			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
722'						
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
			2 1/2" Plug			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			
4.2 BBL			4 B PM			

REMARKS: Establish pump radi. Mix Pump 100# Gel Flush. Mix Pump
105 sks 50/50 Por Mix Cement 2 1/2" Gel. Cement to Surface. Flush.
pump & lines clean. Displace 2 1/2" Rubber plug to casing TD.
Pressure to 700# PSI. Release pressure to set float valve
Skirt in casing.

Evans Energy Dev Inc.

Fred Madson

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	1030 ⁰⁰
5406	15 mi	MILEAGE	368	160 ⁰⁰
5402	722	Casing footage		N/C
5407	Minimum	Ten Miles		350 ⁰⁰
5502C	2 hrs	80 BBL Vac Truck	370	180 ⁰⁰
1124	1055 sks	50/50 Por Mix Cement		1149 ⁷⁵
418B	277#	Premium Gel		58 ¹⁷
4402	1	2 1/2" Rubber Plug.		28 ⁰⁰
SCANNED				
			7.8%	SALES TAX
				96 ⁴⁰
				ESTIMATED
				TOTAL
				2952 ³²

Havin 3737

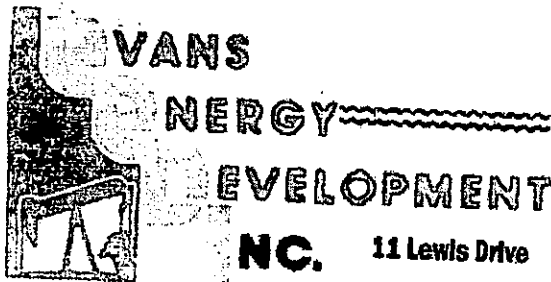
AUTHORIZATION

[Signature]

TITLE

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for



11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Justin Energy Corporation

North Hoehn #7

API #15-059-26,190

November 2 - November 5, 2012

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
10	soil & clay	10
16	lime	26
6	shale	32
16	lime	48
1	shale	49
6	lime	55
1	shale	56
9	lime	65
34	shale	99 red shale
18	lime	117
80	shale	197
19	lime	216
1	shale	217
3	lime	220
23	shale	243
6	lime	251
22	shale	273
2	oil sand	275 light bleeding
7	shale	282
5	lime	287
6	shale	293
4	lime	297
12	shale	309
23	lime	332
11	shale	343
24	lime	367
1	coal	368
12	lime	380 base of the Kansas City
133	shale	513
1	coal	514
6	shale	522
11	lime	533
12	shale	545
2	broken sand	547 light brown, gas odor
2	shale	549
4	sand	553 ok bleeding
20	shale	573
1	coal	574
9	shale	583

North Hoehn #7

8	lime	581
9	shale	600
5	lime	605
6	shale	611
9	lime	620
4	shale	624 brown, 100% bleeding sand
3	lime	627
5	shale	632
3	brown lime	635 oil show, good bleeding
2	lime	637
8	shale	645
2	broken sand	647 80% shale, 20% sand, light bleeding
15	sand	662 light brown scattered, light bleeding
5	broken sand	667 40% light brown sand, 60% light shale
17	silty shale & sand	684 dark shale & dark sand, scattered bleeding
1	sand	685 brown
18	shale	703
3	lime	706
4	broken sand	710 light brown, silty shale
21	silty shale	731 TD

Drilled a 9 7/8" hole to 22.3'

Drilled a 5 5/8" hole to 731'

Set 22.3' of 7" casing threaded and coupled cemented with 6 sacks of cement.

Set 721' of 2 7/8" 8 round upset tubing with 3 centralizers, 1 float shoe and 1 clamp.