

KANSAS CORPORATION COMMISSION 1102656
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 3895
Name: Bobcat Oilfield Services, Inc.
Address 1: 30805 COLD WATER RD
Address 2:
City: LOUISBURG State: KS Zip: 66053 + 8108
Contact Person: Bob Eberhart
Phone: (913) 285-0873
CONTRACTOR: License # 4339
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.
Wellsite Geologist: N/A
Purchaser: Coffeyville Resources Refining & Marketing

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☒ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:

Original Comp. Date: Original Total Depth:
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Conv. to GSW

☐ Plug Back: Plug Back Total Depth
☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

11/13/2012	11/14/2012	11/14/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-121-29365-00-00

Spot Description:
NE NW SE NE Sec. 21 Twp. 17 S. R. 25 ☒ East ☐ West
3890 Feet from ☐ North / ☒ South Line of Section
890 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SW

County: Miami

Lease Name: Orest Jones Well #: 7A-12

Field Name: Louisburg

Producing Formation: Peru

Elevation: Ground: 1093 Kelly Bushing: 0

Total Depth: 492 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Letter of Confidentiality Received

Date:

☐ Confidential Release Date:

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☒ II ☐ III Approved by: Deanna Garris Date: 11/29/2012



1102656

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: Orest Jones Well #: 7A-12
 Sec. 21 Twp. 17 S. R. 25 ☒ East ☐ West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☒ Yes ☐ No

Electric Log Run ☐ Yes ☒ No

Electric Log Submitted Electronically ☐ Yes ☐ No
 (If no, Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum
 N/A

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	8.75	6	8	20	Portland	5	None

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing	-			
Plug Back TD				
Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run:	☐ Yes ☐ No	
Date of First, Resumed Production, SWD or ENHR.			Producing Method:				
			☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

DISPOSITION OF GAS:		METHOD OF COMPLETION:		PRODUCTION INTERVAL:	
☐ Vented	☐ Sold	☐ Used on Lease	☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled (Submit ACO-5) (Submit ACO-4)		
(If vented, Submit ACO-18.)			☒ Other (Specify) <u>Dry Hole</u>		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Lease:	Orest Jones	
Owner:	Bobcat	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20' of 6"	5 Sacks	8 3/4
Longstring:	Cemented:	Hole Size:
NONE	60 Sacks	5 5/8

Dale Jackson Production Co.
Box 266, Mound City, Ks 66056
Cell # 620-363-2683
Office # 913-795-2991

Well #: 7A-12
Location: NE,NW,SE,NE Sec 21 Twp 17
Rg 25E
County: Miami
FSL: 3890
FEL: 890
API#: 15-121-29365-00-00
Started: 11/13/2012
Completed: 11/14/2012

SN: NONE	Packer: NONE	TD: 492' Ft
Plugged: TD - To Surface	Bottom Plug: TD 492' Ft	

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	Top Soil			
4	5	Clay			
58	63	Lime			
51	114	Shale			
10	124	Lime			
6	130	Shale			
14	144	Sandy Shale			
1	145	Coal			
20	165	Shale			
3	168	Lime			
5	173	Black Shale			
16	189	Shale			
10	199	Sandy Shale			
8	207	Shale			
9	216	Lime			
13	229	Shale			
34	263	Lime			
7	270	Black Shale			
21	291	Lime			
4	295	Black Shale			
15	310	Lime			
2	312	Black Shale			
102	414	Shale			
7	421	Sandy Shale			
26	447	Shale			
1	448	Black Shale			
2.5	450.5	Light Shale			
1.5	452	Oil Sand (Limey) (Poor Bleed)			
3	455	Lime			
1	456	Oil Sand (Some Shale) (Fair Bleed) (Some Water)			
6	462	Oil Sand (Shaley) (Poor Bleed) (Some Water)			No Long String Ran - Well Was Plugged - TD 492' Ft To Surface
2	464	Sandy Shale (Dry Sand Streaks)			Surface Pipe Set Time 10:00 AM 11/13/2012
15	479	Shale			Called In 9:00 AM - Talked To Brooke
1.5	480.5	Oil Sand (Shaley) (Fair Bleed)			Plugging Time 2:30 PM - 11/14/2012
5.5	486	Gas Sand			Called In 1:30PM - Talked To Tyler
1	487	Oil Sand (Some Shale) (Fair Bleed)			
2	489	Sandy Shale (Oil Sand Streaks) (Poor Bleed)			
TD	492	Shale			

[illegible]

Avery Lumber
P.O. BOX 66
MOUND CITY, KS 66056
(913) 795-2210 FAX (913) 795-2194

Customer Copy

INVOICEPLEASE REFER TO INVOICE NUMBER
ON ALL CORRESPONDENCE

Page: 1

Invoice: **10045356**

Special : Time: 11:09:04
Instructions : Ship Date: 11/08/12
Sato rep #: MAVERY MIKE Addl rep code: Invoice Date: 11/08/12
Due Date: 12/05/12

Sold To: BOBCAT OILFIELD SRVC, INC Ship To: BOBCAT OILFIELD SRVC, INC
C/O BOB EBERHART (913) 837-2823
30805 COLDWATER RD
LOUISBURG, KS 66053 (913) 837-2823

Customer #: 3570021

Customer PO:

Order By:

STH
T 26

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
280.00	280.00	L	BAG	CPPC	PORTLAND CEMENT	8.8900 BAG	8.8900	2489.20
240.00	240.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.7900 BAG	5.7900	1389.60
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

Jones
7A-12

Phone Order
By Bob

913-837-4151

INVOICE

X	FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER		Sales total	\$4116.80
	SHIP VIA MIAMI COUNTY					Freight	100.00
	RECEIVED COMPLETE AND IN GOOD CONDITION					Taxable	4216.80
						Non-taxable	0.00
						Sales tax	318.37

TOTAL \$4535.17**2 - Customer Copy**