

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1102722

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5263	API No. 15 - 15-189-22783-00-00					
Name: Midwestern Exploration Company	Spot Description:					
Address 1: 3500 S BOULEVARD STE 2B						
Address 2:						
City: EDMOND State: OK Zip: 73013 + 5487						
Contact Person: Dale J Lollar	Footages Calculated from Nearest Outside Section Corner:					
Phone: (405) 340-4300	□ NE □ NW ☑ SE □ SW					
CONTRACTOR: License # 5929	County: Stevens Merriloy 3-10					
Name: Duke Drilling Co., Inc.	Lease Name: Well #:					
Wellsite Geologist: Tom Williams	Field Name: Gooch					
Purchaser: N/A-D & A	Producing Formation: n/a					
Designate Type of Completion:	Elevation: Ground: 2976 Kelly Bushing: 2989					
✓ New Well Re-Entry Workover	Total Depth: 1053 Plug Back Total Depth:					
□ Oil □ wsw □ swb □ slow	Amount of Surface Pipe Set and Cemented at: 0 Feet					
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No					
OG GSW Temp. Abd.	If yes, show depth set: Feet					
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:					
Cathodic Other (Core, Expl., etc.): LOST HOLE	feet depth to:w/sx cmt.					
If Workover/Re-entry: Old Well Info as follows:						
Operator:	Drilling Fluid Management Plan					
Well Name:	(Data must be collected from the Reserve Pit)					
Original Comp. Date: Original Total Depth:	Chloride content: 0 ppm Fluid volume: 0 bbls					
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Dewatering method used: Evaporated					
Conv. to GSW	Dewatering method used.					
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:					
Commingled Permit #:	Operator Name:					
Dual Completion Permit #:	Lease Name: License #:					
SWD Permit #:	Quarter Sec TwpS. R					
ENHR Permit #:	County: Permit #:					
GSW Permit #:	County retriil #					
10/09/2012 10/10/2012 10/13/2012						
Spud Date or Pate Reached TD Completion Date or Recompletion Date						

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY									
Letter of Confidentiality Received									
Date:									
Confidential Release Date:									
☐ Wireline Log Received									
Geologist Report Received									
☐ UIC Distribution ALT ☑ I ☐ II ☐ Approved by: Desnus Garrison Date: 11/29/2012									

Side Two



Operator Name: Midv	vestern Explorat	ion Com	pany	_ Lease N	lame: _	Merriloy		_Well#: _3-1	0		
Sec. 10 Twp.35		☐ East		County:							
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.											
Drill Stem Tests Taken Yes (Attach Additional Sheets)		s 7 No Lo		og Formation	n (Top), Depth ar	oth and Datum		Sample			
Samples Sent to Geological Survey		☐ Ye	☐ Yes ✓ No			е		Top Date			
Cores Taken		☐ Yes ☑ No			None						
Electric Log Run Electric Log Submitted (If no, Submit Copy)	Electronically	☐ Ye ☐ Ye									
List All E. Logs Run:											
			0.10110								
		Repo	*******	RECORD conductor, su	√ Ne rface, inte	ew Used ermediate, producti	on, etc.				
Purpose of String	Size Hole Drilled			Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used		and Percent Additives	
Conductor	12.25	20		65		40	Grout 50				
									<u> </u>		
	,		ADDITIONAL	CEMENTIN	NG / SQL	JEEZE RECORD					
Purpose: —— Perforate	Ton Bottom Type of Cernant			# Sacks	Used		Type and I	and Percent Additives			
Protect Casing Plug Back TD	0-620	Class A	780	780 3% CC							
Plug Off Zone	-							·		<u>. </u>	
Shots Per Foot	Per Foot PERFORATION RECORD - Bridge Plugs Set Specify Footage of Each Interval Perforated								d	Depth	
							-				
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TUBING RECORD: Size: Set At: Packer At: Liner Run:											
Date of First, Resumed Production, SWD or ENHR. Producing Method Flowing			hod: Pumpin	g 🗌	Gas Lift C	Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Mcf Water Bbls.			Gas-Oil Ratio Gravity			
DISPOSITIO	N OF GAS:			METHOD OF	ETHOD OF COMPLETION: PRODUCTION INTERVAL						
Vented Sold	Used on Lease		_	Perf.	Dually	Comp. Cor	nmingled				
(If vented, Subr	nit ACO-18.)		ther (Specific D) & A	(Submit	HUU-0) (SUbi	mit ACO-4)				

ALLIED CEMENTING CO., INC. KB

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OOL		DEF					:1	780	3500	<u> </u>
RES. MAX. 52	<i></i>		DE JOINT <i>MA</i>	_	MMON		@/		<u> </u>	_
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