



KANSAS CORPORATION COMMISSION 1102758
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32710
Name: Laymon Oil II, LLC
Address 1: 1998 SQUIRREL RD
Address 2: _____
City: NEOSHO FALLS State: KS Zip: 66758 + 7124
Contact Person: Michael Laymon
Phone: (620) 963-2495
CONTRACTOR: License # 32710
Name: Laymon Oil II, LLC
Wellsite Geologist: none
Purchaser: _____

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☒ Workover
☒ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: Susmio Oil Company
Well Name: Light 3 C #14C
Original Comp. Date: 12/27/1980 Original Total Depth: 960
☐ Deepening ☒ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Conv. to GSW
☐ Plug Back: _____ Plug Back Total Depth
☐ Commingled Permit #: _____
☐ Dual Completion Permit #: _____
☐ SWD Permit #: _____
☐ ENHR Permit #: _____
☐ GSW Permit #: _____

10/29/2012 10/29/2012 10/29/2012
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-207-21800-00-01
Spot Description: _____
SW SE NW NE Sec. 8 Twp. 25 S. R. 16 ☒ East ☐ West
4226 Feet from ☐ North / ☒ South Line of Section
1930 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
County: Woodson
Lease Name: LIGHT #3 C Well #: 14-C
Field Name: Owl Creek
Producing Formation: Squirrel
Elevation: Ground: 991 Kelly Bushing: 955
Total Depth: 960 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 40 w/ 10 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- ☐ Letter of Confidentiality Received
Date: _____
☐ Confidential Release Date: _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution
ALT ☐ I ☒ II ☐ III Approved by: Deanna Garrett Date: 11/29/2012



1102758

Operator Name: Laymon Oil II, LLC Lease Name: LIGHT #3 C Well #: 14-C
 Sec. 8 Twp. 25 S. R. 16 ☒ East ☐ West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: No log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum No Log
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8.50	7	17	40		10	
Production	5.875	2.8750	4.7	960		100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing				
— Plug Back TD				
— Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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FIELD REPORT

CONTROL # RMD12-0463

Modified by: RYAN DULING
Date: 11/19/2012

Inspection Date 11/19/2012 KCC staff Investigator: RYAN DULING

District: 3

Lease Name: Light #3 C

County WOODSON

S/ T/ R/D Qtr

Ft. N/ Ft. E/

Lic. 32710 Laymon Oil II, LLC

Ph: 6209632495

8 25 16 E NE

Address 1998 SQUIRREL RD

NEOSHO FALLS KS 6675

API

New Situation ☐ Complaint ☐ Field Report ☒
Follow-up ☐ Response to Request ☐ Lease Inspection ☐

District Incident#

Investigation Results

Reason for investigation

of Photos ☐

The operator of this lease wishes to convert three producer wells to injection wells. The operator does not have any documentation to establish cementing of the casings.

Problem

Persons Contacted / anyone else present

Mike Laymon, operator

Findings

I arrived on the Light #3 C lease on the morning of 10/29/2012. Mike Laymon showed me the three well locations he was wanting to convert to injection wells. I GPS'd well #21C, #19, and #14C. I changed the information in RBDMS so the footages would be correct. Well #14C was constructed with 7" surface casing with 2.875" casing cemented inside the 7" casing. Cement was visible around the well at surface. Well #19 was constructed with 7" surface casing with 2.875" casing cemented inside the 7" casing. Cement was present around the well. Well #21C was constructed with 7" surface casing with 2.875" casing cemented inside the 7" casing. Cement was visible around the casing at surface. I took pictures of each well to show the cement at surface. All three wells passed MIT on 10/25/2012.

Actions/Recommendations Follow-up? ☒ N Date

I will submit my findings to Larry Marchant, District #3 UIC coordinator, for processing.

Verification Sources for potential abandoned wells

RBDMS ☒ KGS ☐ TA Program ☐
T-1 Data ☐ District files ☐ Courthouse ☐

Other

Tank Battery Information

Tank Battery - 1

ID Sign? ☐ Condition Satisfactory ☐ Unsatisfactory ☐

S/T/R

Q3Q2Q1

8 25 16 E

NE

Feet N/S

Feet E/W

Latitude

Longitude

Datum

Date

GPS Collector

Number of stock tanks

Gun barrel ☐

Heater Treater ☐

Separator's 2 phase

3 phase

Knockouts ☐

Gas Packs ☐

Number of salt water tanks

Bird barrier ☐ Nets ☐ Tops ☐

Tank Battery - 2

Number of stock tanks

Inspection Date 11/19/2012 KCC staff investigator: RYAN DULING

District: 3

Lease Name: Light #3 C County WOODSON S/ T/ R/D Qtr Ft N/ Ft E/
 Lic. 32710 Laymon Oil II, LLC Ph: 6209632495 8 25 16 E NE
 Address: 1998 SQUIRREL RD NEOSHO FALLS KS6675 API

ID Sign? ☐ Condition Satisfactory ☐ Unsatisfactory ☐ Gun barrel ☐
 S/T/R Q3Q2Q1 Heater Treater ☐
 Separator's 2 phase ☐ 3 phase ☐
 Knockouts ☐
 Gas Packs ☐
 Number of salt water tanks ☐
 Bird Barrier ☐ Nets ☐ Tops ☐
 Feet N/S Feet E/W
 Latitude Longitude Datum Date GPS Collector

Inspection Details

Lease Condition Satisfactory ☐ Unsatisfactory ☐

Oil Spill evidence ☐ Saltwater Spill evidence ☐

Dike Present ☐

	Present	Fluid	Length	Width	Depth
Tank Battery	<input type="checkbox"/>	<input type="checkbox"/>			
Injection site	<input type="checkbox"/>	<input type="checkbox"/>			

Emergency Pit. Present ☐ Permit #

	Present	Fluid	Length	Width	Depth
Tank Battery	<input type="checkbox"/>	<input type="checkbox"/>			
Injection site	<input type="checkbox"/>	<input type="checkbox"/>			

Water Samples Collected

Well ☐ Pit ☐ Pond ☐ Stream ☐
 Brine Tank ☐ Surface Water ☐ Dike ☐
 Chlorides ppm

If Lease Condition was unsatisfactory, here is why--

Gas Venting or Flaring ☐ Permit #

Cause:

	Y/N	How Many?
Open Wellbore	<input type="checkbox"/>	Is it flowing? <input type="checkbox"/>
Surface casing only	<input type="checkbox"/>	
TA Wells	<input type="checkbox"/>	
Producing Wells	<input type="checkbox"/>	
Plugged Wells	<input type="checkbox"/>	
Inactive Wells	<input type="checkbox"/>	
Declatory Wells	<input type="checkbox"/>	
Gauging/Testing	<input type="checkbox"/>	
SWD/ER Injection <input type="checkbox"/>		
Top Hole Plug check <input type="checkbox"/>		
Fluid Level witness <input type="checkbox"/>		
Surface Pipe witness <input type="checkbox"/>		
Alt II witness <input type="checkbox"/> Cement circulated <input type="checkbox"/>		

Associated Wells

Session	Well#	Status	Description	API
LIG14	14C	IN	OIL-AB-2 7SC2.875C	152072180000
Spot	SEWNNE	FT 4226 S F 1930 E	LAT 37.890468 LONG -95.672103	NAD83 10/29/2012
Issue(s)	Remarks Operator is wanting to convert this well to an injection well.			
LIG19	19	IN	OIL-AB-2 7SC2.875C	152072497800
Spot	NESWNE	FT 3784 S F 1383 E	LAT 37.889239 LONG -95.670217	NAD83 10/29/2012
Issue(s)	Remarks Operator is wanting to convert this well to an injection well.			
LIG21	21C	IN	OIL-AB-2 7SC2.875C	152072498000
Spot	NESWNE	FT 3359 S F 1601 E	LAT 37.888078 LONG -95.670978	NAD83 10/29/2012
Issue(s)	Remarks Operator is wanting to convert this well to an injection well.			

Inspection Date 11/19/2012 KCC staff investigator: RYAN DULING

District: 3

Lease Name: Light #3 C

County WOODSON

S/ T/ R/D

Qtr

Ft N/ Ft

E/

Lic. 32710 Laymon Oil II, LLC

Ph: 6209632495

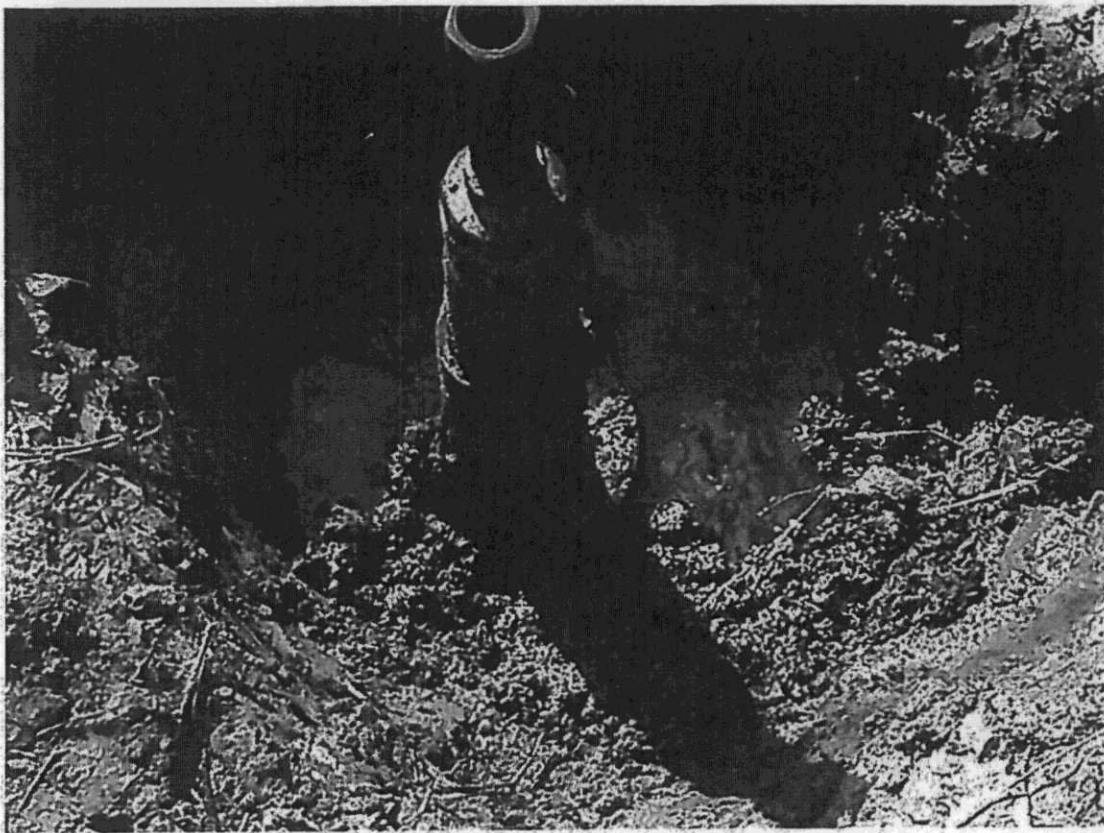
8 25 16 E NE

Address 1998 SQUIRREL RD

NEOSHO FALLS

KS 6675

API



Lease Name: Light #3 C

Operator: Laymon Oil II, Inc.

License #: 32710

Date: 10/29/2012

Legals: S8 - T25S - R16E

County: Woodson

Well #: 14 C

Additional Information: Well #14 C is cemented to surface. Casing consist of 7" surface casing with 2.875" casing cemented inside the 7" casing.