



KANSAS CORPORATION COMMISSION 1102774  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5039  
Name: AGV Corp.  
Address 1: PO Box 377  
Address 2: \_\_\_\_\_  
City: ATTICA State: KS Zip: 67009 + 0377  
Contact Person: Kent Roberts  
Phone: ( 620 ) 254-7222  
CONTRACTOR: License # 33549  
Name: Landmark Drilling, LLC  
Wellsite Geologist: Kent Roberts  
Purchaser: Maclaskey / Oneok

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Cores, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled    Permit #: \_\_\_\_\_
- Dual Completion    Permit #: \_\_\_\_\_
- SWD    Permit #: \_\_\_\_\_
- ENHR    Permit #: \_\_\_\_\_
- GSW    Permit #: \_\_\_\_\_

|                                   |                   |   |
|-----------------------------------|-------------------|---|
| <u>01/11/2012</u>                 | <u>01/20/2012</u> | <u>02/06/2012</u>                       |
| Spud Date or<br>Recompletion Date | Date Reached TD   | Completion Date or<br>Recompletion Date |

API No. 15 - 15-007-23815-00-00

Spot Description: \_\_\_\_\_

SW SE NE SE Sec. 20 Twp. 33 S. R. 10  East  West

1344 Feet from  North /  South Line of Section

442 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Barber

Lease Name: Spicer Well #: A-6

Field Name: \_\_\_\_\_

Producing Formation: Mississippi

Elevation: Ground: 1488 Kelly Bushing: 1497

Total Depth: 4983 Plug Back Total Depth: 4931

Amount of Surface Pipe Set and Cemented at: 265 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 12000 ppm Fluid volume: 1500 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: AGV Corp.

Lease Name: Green License #: 5039

Quarter SE Sec. 25 Twp. 33 S. R. 10  East  West

County: Barber Permit #: D-30526

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: Deanna Gantso Date: 11/29/2012



1102774

Operator Name: AGV Corp. Lease Name: Spicer Well #: A-6  
 Sec. 20 Twp. 33 S. R. 10  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(If no, Submit Copy)</i><br><br>List All E. Logs Run:<br><br>SDL/DSN/MEL Combo, MRIL | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br><table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>3600</td> <td>-2103</td> </tr> <tr> <td>Iatan</td> <td>3884</td> <td>-2387</td> </tr> <tr> <td>Kansas City</td> <td>4124</td> <td>-2627</td> </tr> <tr> <td>Mississippi</td> <td>4544</td> <td>-3047</td> </tr> <tr> <td>Kinderhook</td> <td>4778</td> <td>-3281</td> </tr> <tr> <td>Viola</td> <td>4890</td> <td>-3393</td> </tr> </tbody> </table> | Name  | Top | Datum | Heebner | 3600 | -2103 | Iatan | 3884 | -2387 | Kansas City | 4124 | -2627 | Mississippi | 4544 | -3047 | Kinderhook | 4778 | -3281 | Viola | 4890 | -3393 |
|---|---|-------|-----|-------|---------|------|-------|-------|------|-------|-------------|------|-------|-------------|------|-------|------------|------|-------|-------|------|-------|
| Name  | Top   | Datum |     |       |         |      |       |       |      |       |             |      |       |             |      |       |            |      |       |       |      |       |
| Heebner   | 3600  | -2103 |     |       |         |      |       |       |      |       |             |      |       |             |      |       |            |      |       |       |      |       |
| Iatan   | 3884  | -2387 |     |       |         |      |       |       |      |       |             |      |       |             |      |       |            |      |       |       |      |       |
| Kansas City   | 4124  | -2627 |     |       |         |      |       |       |      |       |             |      |       |             |      |       |            |      |       |       |      |       |
| Mississippi   | 4544  | -3047 |     |       |         |      |       |       |      |       |             |      |       |             |      |       |            |      |       |       |      |       |
| Kinderhook  | 4778  | -3281 |     |       |         |      |       |       |      |       |             |      |       |             |      |       |            |      |       |       |      |       |
| Viola   | 4890  | -3393 |     |       |         |      |       |       |      |       |             |      |       |             |      |       |            |      |       |       |      |       |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12.25             | 8.6250                    | 24                | 265           | 60/40 poz      | 200          | 2% gel, 1/4# cell flake    |
| Production  | 7.785             | 5.5                       | 15.5              | 4973          | AA-2           | 200          |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |              |                            |
|--|------------------|----------------|--------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone | -                |                |              |                            |
|  | -                |                |              |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 2              | 4596-4612, 4562-4592, 4546-4558   | 30 Tank Hybrid w/ 463,750# sand  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |

|  |                        |                      |   |               |   |
|--|------------------------|----------------------|---|---------------|---|
| <b>TUBING RECORD:</b>  |                        | Size: <u>2-7/8</u>   | Set At: <u>4648</u>   | Packer At:    | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or ENHR.<br><u>02/21/2012</u> |                        |                      | Producing Method:<br><input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |               |   |
| Estimated Production Per 24 Hours                                    | Oil Bbls.<br><u>60</u> | Gas Mcf<br><u>80</u> | Water Bbls.<br><u>200</u>   | Gas-Oil Ratio | Gravity   |

|  |   |  |
|--|---|--|
| <b>DISPOSITION OF GAS:</b><br><input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | <b>METHOD OF COMPLETION:</b><br><input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i><br><input type="checkbox"/> Other (Specify) _____ | <b>PRODUCTION INTERVAL:</b><br><u>4546-4612 OA</u> |
|--|---|--|



|                                   |                    |                            |
|-----------------------------------|--------------------|----------------------------|
| PAGE<br>1 of 1                    | CUST NO<br>1000159 | INVOICE DATE<br>01/16/2012 |
| INVOICE NUMBER<br>1717 - 90802482 |                    |                            |

**Liberal** (620) 624-2277  
 B AGV CORP  
 I PO Box: 377  
 L ATTICA  
 L KS US 67009  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Spicer A-6  
 O LOCATION  
 B COUNTY Barber 71730  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

| JOB #   | EQUIPMENT # | PURCHASE ORDER NO. | TERMS         | DUE DATE   |            |
|---|-------------|--------------------|---------------|------------|------------|
| 40418053  | 38117       |                    | Net - 30 days | 02/15/2012 |            |
| <i>For Service Dates: 01/13/2012 to 01/13/2012</i>                |             |                    |               |            |            |
| 0040418053  |             |                    |               |            |            |
| 171702607A Cement-New Well Casing/Pi 01/13/2012<br>8 5/8" Surface |             |                    |               |            |            |
| 60/40 POZ   |             | 200.00             | EA            | 9.48       | 1,896.00 T |
| Celloflake  |             | 50.00              | EA            | 2.92       | 146.15 T   |
| Calcium Chloride  |             | 516.00             | EA            | 0.83       | 428.02 T   |
| Wooden Cement Plug - 8 5/8"                                       |             | 1.00               | EA            | 126.40     | 126.40     |
| Pickup Mileage  |             | 45.00              | MI            | 3.36       | 151.09     |
| Heavy Equipment Mileage   |             | 90.00              | MI            | 5.53       | 497.70     |
| Proppant and Bulk Delivery Charge                                 |             | 387.00             | MI            | 1.26       | 489.17     |
| Depth Charge; 0-500'  |             | 1.00               | EA            | 790.00     | 790.00     |
| Blending & Mixing Service Charge                                  |             | 200.00             | MI            | 1.11       | 221.20     |
| Service Supervisor  |             | 1.00               | HR            | 138.25     | 138.25     |

PAID JAN 31 2012

|                           |                               |               |          |
|---------------------------|-------------------------------|---------------|----------|
| PLEASE REMIT TO:          | SEND OTHER CORRESPONDENCE TO: | SUB TOTAL     | 4,883.98 |
| BASIC ENERGY SERVICES, LP | BASIC ENERGY SERVICES, LP     | TAX           | 180.32   |
| PO BOX 841903             | PO BOX 10460                  | INVOICE TOTAL | 5,064.30 |
| DALLAS, TX 75284-1903     | MIDLAND, TX 79702             |               |          |



|  |                    |                            |
|--|--------------------|----------------------------|
| PAGE<br>1 of 1                           | CUST NO<br>1000159 | INVOICE DATE<br>01/24/2012 |
| INVOICE NUMBER<br><b>1718 - 90811042</b> |                    |                            |

Pratt (620) 672-1201  
 B AGV CORP  
 I PO Box: 377  
 L ATTICA  
 L KS US 67009  
 T  
 O ATTN: ACCOUNTS PAYABLE

73530

J LEASE NAME Spicer A-6  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

| JOB #  | EQUIPMENT # | PURCHASE ORDER NO. | TERMS         | DUE DATE   |
|--|-------------|--------------------|---------------|------------|
| 40421325   | 19905       |                    | Net - 30 days | 02/23/2012 |
| <b>For Service Dates: 01/22/2012 to 01/22/2012</b>                   |             |                    |               |            |
| 0040421325   |             |                    |               |            |
| 171805525A Cement-New Well Casing/Pi 01/22/2012<br>5 1/2" Longstring |             |                    |               |            |
| AA2 Cement   | 200.00      | EA                 | 13.43         | 2,685.99 T |
| 60/40 POZ  | 60.00       | EA                 | 9.48          | 568.80 T   |
| C-41P  | 38.00       | EA                 | 3.16          | 120.08 T   |
| Salt   | 909.00      | EA                 | 0.40          | 359.06 T   |
| Cement Friction Reducer  | 57.00       | EA                 | 4.74          | 270.18 T   |
| C-44   | 188.00      | EA                 | 4.07          | 764.88 T   |
| FLA-322  | 94.00       | EA                 | 5.93          | 556.96 T   |
| Gilsonite  | 1,000.00    | EA                 | 0.53          | 529.30 T   |
| Claymax KCL Substitute   | 5.00        | EA                 | 27.65         | 138.25 T   |
| Latch Down Plug & Baffle 5 1/2" (Blue)                               | 1.00        | EA                 | 316.00        | 316.00     |
| Auto Fill Float Shoes 5 1/2" (Blue)                                  | 1.00        | EA                 | 284.40        | 284.40     |
| Turbolizer 5 1/2" (Blue)   | 10.00       | EA                 | 86.90         | 869.00     |
| 5 1/2" Basket (Blue)   | 2.00        | EA                 | 229.10        | 458.20     |
| Unit Mileage Charge-Pickups, Vans & Cars                             | 45.00       | HR                 | 3.36          | 151.09     |
| Heavy Equipment Mileage  | 90.00       | MI                 | 5.53          | 497.70     |
| Proppant and Bulk Delivery Charges                                   | 540.00      | MI                 | 1.26          | 682.56     |
| Depth Charge: 4001-5000'   | 1.00        | HR                 | 1,990.80      | 1,990.80   |
| Blending & Mixing Service Charge                                     | 260.00      | MI                 | 1.11          | 287.56     |
| Plug Container Utilization Charge                                    | 1.00        | EA                 | 197.50        | 197.50     |
| Supervisor   | 1.00        | HR                 | 138.25        | 138.25     |

PAID JAN 31 2012

|                           |                               |               |           |
|---------------------------|-------------------------------|---------------|-----------|
| PLEASE REMIT TO:          | SEND OTHER CORRESPONDENCE TO: | SUB TOTAL     | 11,866.55 |
| BASIC ENERGY SERVICES, LP | BASIC ENERGY SERVICES, LP     | TAX           | 437.52    |
| PO BOX 841903             | PO BOX 10460                  | INVOICE TOTAL | 12,304.07 |
| DALLAS, TX 75284-1903     | MIDLAND, TX 79702             |               |           |