



KANSAS CORPORATION COMMISSION 1102687
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397
Name: Running Foxes Petroleum Inc.
Address 1: 6855 S Havana St, Ste 400
Address 2: _____
City: CENTENNIAL State: CO Zip: 80112 + _____
Contact Person: Greg Bratton
Phone: (303) 617-7242
CONTRACTOR: License # 5786
Name: McGown Drilling, Inc.
Wellsite Geologist: Kurt Hodges
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>6/13/2012</u>	<u>6/15/2012</u>	<u>7/5/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-011-23913-00-00

Spot Description: _____

 NW NE SE Sec. 1 Twp. 24 S. R. 23 East West

2310 Feet from North / South Line of Section

990 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Bourbon

Lease Name: VanBuskirk Well #: 9-1B

Field Name: _____

Producing Formation: Squirrel

Elevation: Ground: 903 Kelly Bushing: 0

Total Depth: 585 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garrison Date: 11/29/2012



1102687

Operator Name: Running Foxes Petroleum Inc. Lease Name: VanBuskirk Well #: 9-1B
 Sec. 1 Twp. 24 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Density Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Excello</td> <td>174</td> <td>729</td> </tr> <tr> <td>Bartlesville</td> <td>450</td> <td>453</td> </tr> <tr> <td>Mississippian</td> <td>540</td> <td>363</td> </tr> </tbody> </table>	Name	Top	Datum	Excello	174	729	Bartlesville	450	453	Mississippian	540	363
Name	Top	Datum											
Excello	174	729											
Bartlesville	450	453											
Mississippian	540	363											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11	8.625	24	21	Class 1	4	
Production	6.75	4.5	10.5	566	Portland Cement	80	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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McGown Drilling, Inc.
Mound City, Kansas

Operator:

Running Foxes Petroleum, Inc.
Centennial, CO

Van Buskirk 9-1B

Bourbon Co., KS
1-24S-23E
API # 011-23913

Spud Date: 6/13/2012
Surface Casing: 8.625"
Surface Length: 21.80'
Surface Cement: 4 sx

Surface Bit: 11"
Drill Bit: 6.75"
Longstring: 566.50'
Longstring Date:

Driller's Log

Top	Bottom	Formation	Comments
0	12	Clay & Soil	
12	21	Shale	
21	25	Lime	
25	68	Shale	
68	82	Lime	
82	86	Shale	
86	92	Lime	
92	135	Bk. Shale / Shale	
135	150	Lime	
150	153	Shale	
153	158	Lime	
158	178	Shale	
178	259	Sand	Fair oil show
259	260	Coal	
260	289	Shale	
289	292	Lime	
292	312	Shale	
312	325	Sandy Shale	No show
325	398	Shale	with Laminated Sand, poor oil show
398	449	Shale	
449	476	Sand	
476	477	Coal	
477	535	Shale	
535	585	Lime	Mississippi
585	TD		