

## KANSAS CORPORATION COMMISSION CONFIDENTIAL OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM

1091263

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License #5214			API No. 15 - 15-007-25922-00-00	
Name: Lario Oil & Gas Co	ompany		Spot Description:	
Address 1: 301 S MARKET S			NW_SW_SE Sec. 30 Twp. 31 S. R. 11 East West	
Address 2:			990 Feet from North / South Line of Section	
City: WICHITA			2310 Feet from   Feet from Fast / West Line of Section	
Contact Person: Jay Schweik			Footages Calculated from Nearest Outside Section Corner:	
Phone: ( 316 ) 265-5611			□NE □NW ☑SE □SW	
CONTRACTOR: License # 59		The control of the co	County: Barber	
Name: Duke Drilling Co., In	_		Lease Name: Swartz Trust Well #: 1-30	
Wellsite Geologist: Vem Schra			Field Name: Whelan	
Purchaser:			Producing Formation: Mississippian	
Designate Type of Completion:			Elevation: Ground: 1515 Kelly Bushing: 1526	
	Re-Entry	Workover	Total Depth: 4460 Plug Back Total Depth: 4404	
in med	•		Amount of Surface Pipe Set and Cemented at: 345 Fee	
Oil WSW Gas D&A	SWD ENHR	SIOW		
☐ Gas ☐ D&A	GSW	☐ SIGW ☐ Temp. Abd.	Multiple Stage Cementing Collar Used? Yes No  If yes, show depth set:  2393  Feet	
CM (Coal Bed Methane)	; <b>C</b> OVV	Li Temp. Add.	If yes, show depth set:Fee*	
Cathodic Other (C	ore, Expl., etc.):		If Alternate II completion, cement circulated from: 2393  feet depth to: 0 w/ 350 sx cmi	
If Workover/Re-entry: Old Well			· ·	
Operator:				
Well Name:			Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)	
Original Comp. Date:				
		ENHR Conv. to SWD	Chloride content: 34000 ppm Fluid volume: 1800 bbls	
Manager I No lancome I	Conv. to		Dewatering method used: Evaporated	
Plug Back:	Plu	g Back Total Depth	Location of fluid disposal if hauled offsite:	
Commingled	Permit #:		Operator Name:	
Dual Completion		The second secon	Lease Name: License #:	
SWD			Quarter Sec TwpS. R East Wes	
ENHR			County: Permit #:	
GSW			County	
Marketter Anna Anna Anna Anna Anna Anna Anna Ann	1/2012	09/27/2012		
Spud Date or Date Reached TD Recompletion Date		Completion Date or Recompletion Date		

## **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY			
✓ Letter of Confidentiality Received  Date: 11/21/2012			
Confidential Release Date:			
Wireline Log Received			
Geologist Report Received			
UIC Distribution			
ALT I II III Approved by: MAOMI JAMES Date: 11/26/2012			