



KANSAS CORPORATION COMMISSION 1092512
 OIL & GAS CONSERVATION DIVISION

Form ACO-1
 June 2009

CONFIDENTIAL

WELL COMPLETION FORM

Form Must Be Typed
 Form must be Signed
 All blanks must be Filled

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34192
 Name: SandRidge Exploration and Production LLC
 Address 1: 123 ROBERT S. KERR AVE
 Address 2: _____
 City: OKLAHOMA CITY State: OK Zip: 73102 + 6406
 Contact Person: Wanda Ledbetter
 Phone: (405) 429-6474
 CONTRACTOR: License # 34127
 Name: Tomcat Drilling LLC
 Wellsite Geologist: Jay Chapman
 Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>7/28/2012</u>	<u>9/1/2012</u>	<u>9/1/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-057-20828-00-00
 Spot Description: _____
SE SW SE SE Sec. 26 Twp. 26 S. R. 24 East West
310 Feet from North / South Line of Section
720 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Ford
 Lease Name: Brobee SWD Well #: 1-26
 Field Name: _____
 Producing Formation: Arbuckle
 Elevation: Ground: 2532 Kelly Bushing: 2552
 Total Depth: 6630 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: 1449 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 26000 ppm Fluid volume: 280 bbls
 Dewatering method used: Hauled to Disposal
 Location of fluid disposal if hauled offsite: _____
 Operator Name: LoJo Disposal
 Lease Name: Pit #1 License #: 99999
 Quarter SW Sec. 10 Twp. 26 S. R. 15 East West
 County: Woods, OK Permit #: 563714

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
 Date: 11/20/2012
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 ALT I II III Approved by: NAOMI JAMES Date: 11/26/2012