



KANSAS CORPORATION COMMISSION 1102397  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4485  
Name: Verde Oil Company  
Address 1: 1020 NE LOOP 410 STE 555  
Address 2: \_\_\_\_\_  
City: SAN ANTONIO State: TX Zip: 78209 + 1224  
Contact Person: Jeff Dale  
Phone: ( 210 ) 828-7852  
CONTRACTOR: License # 5675  
Name: McPherson, Ron dba McPherson Drilling  
Wellsite Geologist: Jeff Dale  
Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>07/16/2012</u>	<u>07/17/2012</u>	<u>10/25/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-001-30473-00-00

Spot Description: \_\_\_\_\_  
N2\_N2\_SE\_SE Sec. 29 Twp. 26 S. R. 20  East  West  
1155 Feet from  North /  South Line of Section  
660 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Allen  
Lease Name: Campbell Well #: I-75-125  
Field Name: Humboldt-Chanute  
Producing Formation: Bartlesville

Elevation: Ground: 1009 Kelly Bushing: 1009  
Total Depth: 915 Plug Back Total Depth: 890  
Amount of Surface Pipe Set and Cemented at: 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 912  
feet depth to: 0 w/ 130 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 100 ppm Fluid volume: 50 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrisor Date: 11/26/2012



1102397

Operator Name: Verde Oil Company Lease Name: Campbell Well #: I-75-125  
 Sec. 29 Twp. 26 S. R. 20  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville</td> <td>820'</td> <td>+189'</td> </tr> </table>	Name	Top	Datum	Bartlesville	820'	+189'
Name	Top	Datum					
Bartlesville	820'	+189'					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7.0	23.0	22	A Neat	4	None
Production	5.75	2.875	6.5	912	60/40 Poz	130	5#x Kol-Seal, 5% salt, 2% ge

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	820' - 860' (80 shots)	250 gallons 15% HCl, 200# 16/30	820' - 860'
		sand, 800# 12/10 sand, 80 bbl	
		20# gelled water	

TUBING RECORD: Size: <u>NA</u> Set At: <u>NA</u> Packer At: <u>NA</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>10/25/2012</u>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>EOR</u>	
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u> Gas-Oil Ratio <u>0</u> Gravity <u>0</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>820' - 860'</u>
--	--	--

McPherson Drilling LLC Drillers Log

<b>Rig Number:</b> 1	<b>S. 29</b>	<b>T. 26</b>	<b>R. 20 E</b>
<b>API No. -15-</b> 001-30473	<b>County:</b> Allen		
<b>Elev.</b> 1009	<b>Location:</b> N2 N2 SE SE		

<b>Gas Tests:</b>
<b>Comments:</b> Start injecting @

<b>Operator:</b> Verde Oil Company			
<b>Address:</b> 1020 NE Loop 410 Ste. 555 San Antonio, TX 78209			
<b>Well No:</b> I-75-125	<b>Lease Name:</b>	Campbell	
<b>Footage Location:</b>	1155 ft. from the	SOUTH Line	
	660 ft. from the	EAST Line	
<b>Drilling Contractor:</b> McPherson Drilling LLC			
<b>Spud date:</b> 7/16/2012	<b>Geologist:</b>		
<b>Date Completed:</b> 7/17/2012	<b>Total Depth:</b>	915	

<b>Casing Record</b>			<b>Rig Time:</b>	
	Surface	Production		
<b>Size Hole:</b>	9 7/8"	5 3/4"	<b>DRILLER:</b> Mac McPherson	
<b>Size Casing:</b>	7"			
<b>Weight:</b>	23#			
<b>Setting Depth:</b>	22.4'	N/C		
<b>Type Cement:</b>	Port			
<b>Sacks:</b>	4	N/C		

<b>Well Log</b>									
Formation	Top	Btm.	HRS.	Formation	Top	Btm.	Formation	Top	Btm.
soil/clay	0			sandy shale	727	736			
lime	4			shale	736	781			
shale	56			sand(slite odor)	781	788			
lime	68			sandy shale	788	797			
shale	156			sand(odor)	797	803			
lime	252			shale	803	816			
sandy shale	255			oil sand	816	859			
shale	261			shale	859	903			
lime	289			Miss lime	903	915 TD			
shale	292								
lime	305								
sandy shale	317								
shale	333								
lime	411								
coal/shale	413								
lime	418								
shale	440								
lime	478								
shale	498								
lime	506								
sandy shale	518								
coal	680								
shale	681								
sand(olor)	719								



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 37596  
LOCATION Eureka  
FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT** API 15-001-30473

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-17-12	8520	Campbell 175-125	29	263	206	Allen
CUSTOMER			TRUCK #			
Mailing Address			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
SAVANBURG			DRIVER			
KS			485 Alan M			
66772			515 Colin			
			455-7119 George Taylor			

JOB TYPE Long String HOLE SIZE \_\_\_\_\_ HOLE DEPTH 915' CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH 910' DRILL PIPE \_\_\_\_\_ TUBING 2 3/8" OTHER \_\_\_\_\_  
 SLURRY WEIGHT 126° SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING \_\_\_\_\_  
 DISPLACEMENT 2 3/4 hrs DISPLACEMENT PSI 500° <sup>Pump</sup> MIX PSI 1200° RATE \_\_\_\_\_

REMARKS: SAFETY Meeting. Rig up to 2 3/8 Tubing Break Circulation w/ 20 bbls Fresh Water. Mix 300° Gel Flush + 1000 gal Water Spacer Mix 170 sks 60/40 port mix cement 4 1/2" Kal-seal, 5 1/2 salt + 2 3/4 gal. Shut down. Wash out pump + lines Put in latch down plug. Displace with 5 1/4 bbls fresh water. Final pumping Pressure 500°. Pump plug 1200°. Release pressure plug held. Good cement return to surface 5 bbls slurry to pit. Job complete Rig down  
Thank you

(Used Company Gold/Maximum Truck)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	N/C	MILEAGE N/C	-	-
1121	170 sks	60/40 port mix cement	12.55	1631.50
110A	650 #	Kal-seal 5" portsk	.46	299.00
111	310 #	Salt 5 1/2"	.37	114.70
1118B	225 #	Gal 2 3/8"	.21	47.25
1118A	300 #	Gal Flush	.21	63.00
5407A	55° ton	Team-leys Bulk truck	1.34	524.34
5501C	3 hrs	Water Transport	112.00	336.00
1123	3000 gallons	City Water	16.69/1000	49.50
			Sub Total	4095.29
			SALES TAX	166.48
			ESTIMATED TOTAL	4261.77

Ravin 3737

251432

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.