

KANSAS CORPORATION COMMISSION 1102365
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 4485
Name: Verde Oil Company
Address 1: 1020 NE LOOP 410 STE 555
Address 2: _____
City: SAN ANTONIO State: TX Zip: 78209 + 1224
Contact Person: Jeff Dale
Phone: (210) 828-7852
CONTRACTOR: License # 5675
Name: McPherson, Ron dba McPherson Drilling
Wellsite Geologist: Jeff Dale
Purchaser: Coffeyville Resources

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☒ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Conv. to GSW

☐ Plug Back: _____ Plug Back Total Depth _____
☐ Commingled Permit #: _____
☐ Dual Completion Permit #: _____
☐ SWD Permit #: _____
☐ ENHR Permit #: _____
☐ GSW Permit #: _____

07/11/2012	07/12/2012	10/20/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-001-30475-00-00

Spot Description: _____
N2 NE SW SE Sec. 29 Twp. 26 S. R. 20 ☒ East ☐ West
1155 Feet from ☐ North / ☒ South Line of Section
1650 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SW

County: Allen

Lease Name: Campbell Well #: 75-95

Field Name: Humboldt-Chanute

Producing Formation: Bartlesville

Elevation: Ground: 1009 Kelly Bushing: 1009

Total Depth: 915 Plug Back Total Depth: 888

Amount of Surface Pipe Set and Cemented at: 22 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 912

feet depth to: 0 w/ 130 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 100 ppm Fluid volume: 50 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Letter of Confidentiality Received

Date: _____

☐ Confidential Release Date: _____

☒ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☒ II ☐ III Approved by: Deanna Garrison Date: 11/26/2012



1102365

Operator Name: Verde Oil Company Lease Name: Campbell Well #: 75-95
 Sec. 29 Twp. 26 S. R. 20 ☒ East ☐ West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No

Electric Log Submitted Electronically ☒ Yes ☐ No
 (If no, Submit Copy)

List All E. Logs Run:

Gamma Ray
 Neutron

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum
Bartlesville 812' +197'

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7.0	23	22	A Neat	4	None
Production	5.75	2.875	6.5	912	60/40 Poz	130	5Wex Kol-Seal, 5% salt, 2% ge

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing	-			
..... Plug Back TD				
..... Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	812' - 862' (100 shots)	250 gallons 15% HCl, 300# 16/30	812' - 862'
		sand, 4700# 12/10 sand, 145 bbl	
		20# gelled water	

TUBING RECORD:	Size: 1.0	Set At: 803	Packer At: NA	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. 10/20/2012	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. 12	Gas Mcf 0	Water Bbls. 55	Gas-Oil Ratio 0 Gravity 22

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 812' - 862'
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ENTERED

TICKET NUMBER 37592

LOCATION Eureka

FOREMAN **S. J. WILSON**

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT APT 15-001-30475

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-13-12	8520	Campbell #75-95	29	26S	20E	Allen
CUSTOMER						
Verde Oil						
MAILING ADDRESS						
3345 Arizona Rd						
CITY	STATE	ZIP CODE				
Savannah	GA	66773				

TRUCK #	DRIVER	TRUCK #	DRIVER
485	Alan M		
667	Mark		
479	Josh		
619-T91	George Taylor		

JOB TYPE Long string HOLE SIZE _____ HOLE DEPTH 915' CASING SIZE & WEIGHT _____
CASING DEPTH 910' DRILL PIPE _____ TUBING 2 3/8 OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
DISPLACEMENT 5.2 bbls DISPLACEMENT PSI 500 Bump plug 1200' RATE _____
REMARKS: Safety Meeting. Rig up to 2 3/8 tubing. Break circulation w/ 15 bbls Fresh
Water. Pump 300' Gel/Flush. 15 bbls water spacer. Mix 13 sacks 60/40 Pozmix
Cement w/ 4" Ket-Seal, 5% salt + 2% Gel. Shut down wash out pump
& lines. Put in Latch down plug. Displace with 5.2 bbls Fresh water. Final
Pumping Pressure 500' Bump plug 1200'. Good cement Return to surface.
5 bbl slurry top. Release pressure plug held. Job complete Rig down

Thank You

Company 8000 water Trucks 2nd well

[illegible]

Raydn 3737

AUTHORIZATION

TITLE

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.