



KANSAS CORPORATION COMMISSION 1101864
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34322
Name: Strat Land Exploration Co
Address 1: 15 E. 5th St., Ste 2020
Address 2: _____
City: Tulsa State: OK Zip: 74103 + _____
Contact Person: Dee Jansen
Phone: (918) 584-3844
CONTRACTOR: License # 30692
Name: H-40 Drilling, Inc.
Wellsite Geologist: Jim Bohanan
Purchaser: NCRA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>07/30/2012</u>	<u>08/07/2012</u>	<u>08/27/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-119-21321-00-00
Spot Description: _____
N2_SW_SE_NW Sec. 12 Twp. 33 S. R. 29 East West
2300 Feet from North / South Line of Section
1650 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Meade
Lease Name: Felice Well #: 3-12
Field Name: Borchers NW
Producing Formation: Cherokee
Elevation: Ground: 2521 Kelly Bushing: 2524
Total Depth: 5600 Plug Back Total Depth: 5543
Amount of Surface Pipe Set and Cemented at: 1507 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0000 ppm Fluid volume: 0000 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY	
<input type="checkbox"/> Letter of Confidentiality Received	Date: _____
<input type="checkbox"/> Confidential Release Date: _____	
<input checked="" type="checkbox"/> Wireline Log Received	
<input type="checkbox"/> Geologist Report Received	
<input type="checkbox"/> UIC Distribution	
ALT <input checked="" type="checkbox"/> I <input type="checkbox"/> II <input type="checkbox"/> III	Approved by: <u>Deanna Garris</u> Date: <u>11/26/2012</u>



1101864

Operator Name: **Strat Land Exploration Co** Lease Name: **Felice** Well #: **3-12**
 Sec. **12** Twp. **33** S. R. **29** East West County: **Meade**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Cherokee	5492	5500
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically (If no, Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run: MPD/MDN MML MA/MFE				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12.25	8.625	24	1507	ASCH	725	3% CaCl
production	7.875	5.50	15.5	5589	ASCH	250	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5485-5492'		

TUBING RECORD: Size: **2.875** Set At: **5506** Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: **08/27/2012** Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	35	38	3	1085	39

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 5482-5492'
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ALLIED OIL & GAS SERVICES, LLC KB 052605

Felice

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal, KS.

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
8-8-12					1:30 PM	3:30 PM	4:30 PM
LEASE <u>FAIR</u>	WELL # <u>3-12</u>		LOCATION <u>EAST OF LIBERAL, KS</u>	COUNTY <u>MEADE</u>	STATE <u>KS</u>		
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)							

CONTRACTOR STRAIT LAND EXPLORATION Co OWNER _____

TYPE OF JOB 5 1/2" PRODUCTION L.I.E.

HOLE SIZE 7 7/8" T.D. 5600'

CASING SIZE 5 1/2" DEPTH 5591.16'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL PGA 5544.55' DEPTH _____

PRES. MAX 3500 PSI MINIMUM _____

MEAS. LINE _____ SHOE JOINT 46.61'

CEMENT LEFT IN CSQ. 46.61'

PERFS. _____

DISPLACEMENT 131.96 BBL

CEMENT

AMOUNT ORDERED 250 BY 164 10% SALT 6% BOPSEA

2 1/2 GAL. SALT/ GAL. WATER 0.5% FLUID

45% 60/40 "A" + 4% C.O.W.

COMMON A	27	@	16.25	420
POZMIX	18	@	8.60	
GEL	2	@	21.25	
CHLORIDE		@		
ASC	250	@	21.25	
<u>CEMENTITE</u>	<u>1000</u>	@	<u>0.89</u>	
<u>FLUID</u>	<u>74</u>	@	<u>17.20</u>	
<u>POP</u>	<u>28</u>	@	<u>8.90</u>	
<u>SPL</u>	<u>500</u>	@	<u>1.27</u>	
		@		
		@		
<u>WATER/VEHICLE OIL</u>	<u>35</u>	@	<u>4.00</u>	
HANDLING	357.8	@	2.10	
MILEAGE	35	@	7.00	
	<u>548.95</u>		<u>2.35</u>	TOTAL

EQUIPMENT

PUMP TRUCK	CEMENTER	<u>Michael BARRETT</u>	1
# <u>531/541</u>	HELPER	<u>KENNY BARZA</u>	1
BULK TRUCK		<u>ROSEN CHAVEZ</u>	1
# <u>456-251</u>	DRIVER	<u>VINCENTE TORRES</u>	3
BULK TRUCK			
#	DRIVER		

REMARKS:

THANK YOU!!

CHARGE TO: STRAIT LAND

STREET _____

CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME F.C. Dinger Jr.

SIGNATURE F.C. Dinger Jr.

SERVICE

DEPTH OF JOB	5600'
PUMP TRUCK CHARGE	
EXTRA FOOTAGE	@ 7.00
MILEAGE	<u>548.95</u> @ <u>2.35</u>
MANIFOLD	1 @ 200.00
<u>LVM</u>	<u>35</u> @ <u>4.00</u>
	@
TOTAL	

PLUG & FLOAT EQUIPMENT

<u>5 1/2" Teflon</u>	73	1	73.00
<u>CONTRACTORS</u>	47	@ 16	784.00
<u>LOUAC</u>	650	@ 1	650.00
<u>HOSE</u>	520	@ 1	520.00
<u>TUBING CLAMP</u>	42	@ 1	42.00
<u>THRESHOLD</u>	64	@ 1	64.00
			<u>2135.00</u>

SALES TAX (if)

TOTAL CHARGE 198.36

DISCOUNT 25

IN 30 DAYS

RECEIVED

AUG 20 2012

H-40 DRILLING, INC. **ALLIED OIL & GAS SERVICES, LLC** ^{KB} 053390

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal, KS.

DATE <u>8-01-12</u>	SEC. <u>12</u>	TWP. <u>S3S</u>	RANGE <u>29W</u>	CALLED OUT	ON LOCATION	JOB START <u>3:00 AM</u>	JOB FINISH <u>4:00 AM</u>
LEASE <u>Felice</u>	WELL # <u>3-12</u>	LOCATION <u>Co East on Mead Rd</u>			COUNTY <u>Mead</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)	to <u>C.R. 5 North to C.R. 6 W.E.S. 10 R31.01</u>					<u>7.3</u>	

CONTRACTOR H-40 #1 OWNER _____

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 1511

CASING SIZE 8 5/8 DEPTH 1509.13

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 42.13

CEMENT LEFT IN CSO. 42.13

PERFS. _____

DISPLACEMENT _____

CEMENT

AMOUNT ORDERED Lead 575 SK 65135167

gel 3% CC 1/4# Flocead

150 SK Class A 3 1/4 2 1/4 gel

COMMON 150 @

POZMIX _____ @

OIL _____ @

CHLORIDE 2.4 @

ASC _____ @

Light Weight 575 @

Flocead 144 @

HANDLING 823.40 @

MILRAGE R. 3.5

1208.4 TOTAL

EQUIPMENT

PUMP TRUCK CEMENTER Kenny B

#549-557 HELPER Cesar Rovia

BULK TRUCK

#456-251 DRIVER TWS Hand

BULK TRUCK

#527 Field DRIVER Kenny B

REMARKS:

THANK YOU!!

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @

MILEAGE 35 @ 7.00

MANIFOLD 1 @ 200.0

Light V Mileage 35 @ 4.00

TOTAL

CHARGE TO: H-40 Drilling

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

Rubber Plug	1	@ 112.00	112.00
BEU Insect	1	@ 382.00	382.00
Inside Shoe	1	@ 394.00	394.00
Centralizer	2	@ 64.00	128.00

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME RONALD ROVIA

SIGNATURE Rovia

SALES TAX (If Any):

TOTAL CHARGES:

DISCOUNT 3!