

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1100966

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #_	7160		API No. 15 - 15-001-30511-00-00
	avid L., a General Par	tnership	Spot Description:
Address 1: 1776 GEOR	GIA RD		NW NW NE NE Sec. 23 Twp. 26 S. R. 18 F East West
Address 2:			
City: HUMBOLDT	State: KS z	ip: 66748 + 1500	Feet from
Contact Person: David	Wrestler		Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 473	-2324		☑ NE □NW □ SE □SW
CONTRACTOR: License			County: Allen
	d L., a General Partne		Lease Name: Garry Daniels Well #: 9
Wellsite Geologist: none			Field Name;
_			Producing Formation: Bartlesville
Designate Type of Comple			Elevation: Ground: 991 Kelly Bushing: _0
✓ New Well	Re-Entry	Workover	Total Depth: 866 Plug Back Total Depth:
Gas D8	SW SWD AA ENHR GSW ane)	SIOW SIGW Temp. Abd.	Amount of Surface Pipe Set and Cemented at: 22 Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: 0 feet depth to: 828 w/ 100 sx cmt
If Workover/Re-entry: Old	l Well info as follows:		
Well Name: Original Comp. Date:	Original 1	Total Depth: DENHR	Drilling Fluid Management Plan (Date must be collected from the Reserve Pit) Chloride content: 0 ppm Fluid volume: 0 bbls Dewatering method used: Evaporated
Plug Back:	Pi	ug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled		-	Operator Name:
☐ Dual Completion	Permit #:		
SWD	Permit #:		Lease Name: License #:
ENHR	Permit #:		Quarter Sec TwpS. R East West
☐ GSW	Permit #:		County: Permit #:
10/12/2012	10/16/2012	11/6/2012	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
✓ Wireline Log Received
Geologist Report Received
UIC Distribution
ALT 🔲 I 📝 II 🔲 III Approved by: Dearns Garrison Date: 11/26/2012

Side Two



Operator Name: Wres	tler, David L., a	Genera	l Partnership	Lease I	Name: _	Garry Daniels		Well #:9		
	sec. 23 Twp.26 S. R. 18 🔽 East 🗌 West				: Allen					
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.										
Drill Stem Tests Taken (Attach Additional Sh	eets)		es 🗸 No		V L	og Formation	n (Top), Depth	and Datum		Sample
Samples Sent to Geolog	ŕ	□ Ye	es 🗹 No		Nam	е		Тор	I	Datum
Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy)		<u></u>	Yes No No No No		Bartlesville			828-866 38		3
List All E. Logs Run:						•				
					<u> </u>					
		Repo		RECORD conductor, su		w Vused ermediate, producti	on, etc.			
Purpose of String	Size Hole Drilled	Siz	e Casing (In O.D.)	Weig Lbs.	ght	Setting Depth	Type of Cement	# Sacks Used		and Percent Additives
Surface	12	8		14		22	Portland	6		
Long String	5	3 .		8		828	Portland	100		
			ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD				
Purpose:Perforate	Depth Top Bottom	Туре	Type of Cement		# Sacks Used Type and I			d Percent Additives		
Plug Off Zone	-									
Shots Per Foot PERFORATION RECORD - Bridge Plugs Specify Footage of Each Interval Perfor								Depth		
										
										
TUBING RECORD: Size: Set At: Packer At: Liner Run:										
Date of First, Resumed Production, SWD or ENHR. 11/6/2012 Producing Method: □ Flowing Pumping □ Gas					Gas Lift 0	ther <i>(Explain)</i>				
Estimated Production Per 24 Hours	Oit 10	Bbls.	Gas	Mcf	Wate	er Bi 10	ols.	Gas-Oil Ratio	ļ	Gravity 34
DISPOSITION	I OF GAS:	T	· ·	METHOD OF	ETHOD OF COMPLETION: PRODUCTION INTERVAL:				VAL:	
Vented Sold	✓ Used on Lease		_	Perf.						
(If vented, Subm	it ACO-18.)		Other (Specify)		•		' [.			

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588

Payless Concrete Products, Inc.

CONDITIONS

Concrete to be delivered to the nearest accessible point over passable road, under fruck's own power. Due to delivery at owners's or intermediacy's direction, soller assumes no responsibility for damages in any manner to sidewalds, readways, direawiss, buildings, trees, shrubbery, atc., which are at customar's risk. The maximum altotal time for unbedding functs is 5. minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mis indicated. We do not assume responsibility for strongth test when waiter is added at customer's request.

NOTICE TO OWNER

Failure of this contractor to pay those persons supplying material or services to complete this contract on result in the filing of a mechanic's sen on the property which is the subject of this contract.

DAVID & RON WRESTLER DELIG: TANKFARM E TO 1600 S 1 M TO COMM W 1/4 MI S SD

TIME	FORMULA	LOAD SIZE	YARDS ORDERED		DRIVER/TRUCK		PLANT/TRANSACTION #
02:09:130	WELL	10.00 vd	10,00 vd	3 A CAL	74	7 AIR 9 09	GULCO .
DATE		LOAD#	YARDS DEL.	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
10 16-12	o Date Today		10.00 vd	22344	G/yd 6.0	4,00 to	30B34

WARNING

IRRITATING TO THE SKIN AND EYES
Contains Porlland Cornert. West Rubber Boots and Gloves. PROLONGED CONTACT MAY
CAUSE BURNS. Avoid Contact With Eyes and Protonged Contact With Skin. In Case of
Contact With Skin or Eyes, Fund- Thoroughly With Water, If Intation Persists, Get Mindical
Attention. KEEP CHILDREN AWAY.

CONCRETE IS A PERISHABLE COMMODITY and BECOMES the PRIOPERTY of the PURCHASER UPON LEAVING the PLAIN. ANY COMMOD OF CONCRETATION of DRIGHAL INSTRUCTIONS MOST be TELEPHORICO to the OFFICE REFORE LOADING STATS.

The undersigned promises to pay at costs, including reasonable attorneys' tens, incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per assum. Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks. Excess Delay Time Charged & \$50493.

PROPERTY DAMAGE RELEASE

(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)

(TO GE SIGNED IF DELIVERY TO BE MADE INSIDE CURRELING)
Dear Customin-The driver of this truck in presenting the RELEASE to you, for your signature is of the opinion that the size and weight of his stuck may proachly capine damage to the premises anchor adjacent property if places the netheral in this last when you client it. It is can wish to high you in heigh way that size can, but in critic to do this the other in requesting that you gap this get cannot be cleave; this made the size of the premises another adjacent priplicing, business, account, other purple, could, such you that leaves the premises another adjacent priplicing, business, and they are the size of the premises another adjacent priplicing, business, account, otherwisely, could, such you that leaves the control of the product in the private country. Explain, as additional, controlled to the size of this language to indesting the following for this understand property which may be illustred by despite to have said of dislovery of this cooler.

Excessive Water is Detrimental to Concrete Performance H₂0 Added By Request/Authorized By

GAL X

WEIGHMASTER

NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.

QUANTITY	CODE	DESCRIPTION			UNIT PRICE	EXTENDED PRICE
10.00 1.50 10.00	WELL TRUCKING HIXXHOUL	HELL (10 S TRUCKING O MIXING & F		10.00 1.50 10.00	50.00	510.00 75.00 250.00
			*			

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN		TIME ALLOWED	Hotalal # 835,00
			JOB NOT READY SLOW POUR OR PUMP TRUCK AHEAD ON JOB CONTRACTOR BROKE DOWN	R. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION		Total (875.00 13.0)
LEFT PLANT	ARRIVED JOB	START UNLOADING	5. ADDED WATER	9 OTHER	TIME DUE	Order 1 838.0
2:18	2:49					ADDITIONAL CHARGE 1
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME			DELAY TIME	ADDITIONAL CHARGE 2
						GRAND TOTAL

DRILLERS LOG

Company: D&W Oil

Contractor: David wrestler

Allen

License #

7160

Farm:

Garry Daniels

County:

TWP:26 Range: 18e

Well No:

9

Sec:23

API:

Location: 165 from north line

Surface Pipe:

15-001-30511-00-00

22ft cement with 6 sacks

Location: 1070 from east line

Spot: nw/nw/ne/ne

Thickness	Formation	Depth	Remarks
0-4ft	top soil clay	4ft	
23ft	Lime	27ft	
28ft	shale	55ft	
Sft	shale	60ft	
10ft	Lime	70ft	
50ft	shale	120ft	
157ft	Lime	277ft	
155ft	shale	432ft	
38ft	Lime	470ft	40ft lime
57ft	shale	527ft	
36ft	lime	563ft	30ft lime
31ft	shale	594ft	
21ft	Lime	615ft	20ft lime
7ft	shale	623ft	
2ft	lime	625ft	5ft lime
1ft	Lime	702ft	
12ft	shale	703ft	
1ft	Lime	715ft	2ft lime
102ft	shale	716ft	
2ft	sandy shale	818ft	
6ft	oil sand	820ft	light bleed
4ft	oil sand	826ft	good bleed
5ft	oil sand	830ft	Very good bleed
8ft	oil sand	835ft	Very good bleed
16ft	oil sand	843ft	good bleed
4ft	black sand broken	859ft	light bleed
3ft	broken sand	863ft	
T.D.	broken sand	866ft	
		 	
T.D.866ft			set pipe at 828ft
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