



KANSAS CORPORATION COMMISSION 1100966  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 7160  
Name: Wrestler, David L., a General Partnership  
Address 1: 1776 GEORGIA RD  
Address 2: \_\_\_\_\_  
City: HUMBOLDT State: KS Zip: 66748 + 1500  
Contact Person: David Wrestler  
Phone: ( 620 ) 473-2324  
CONTRACTOR: License # 7160  
Name: Wrestler, David L., a General Partnership  
Wellsite Geologist: none  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>10/12/2012</u>	<u>10/16/2012</u>	<u>11/6/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-001-30511-00-00  
Spot Description: \_\_\_\_\_  
NW NW NE NE Sec. 23 Twp. 26 S. R. 18  East  West  
165 Feet from  North /  South Line of Section  
1070 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Allen  
Lease Name: Garry Daniels Well #: 9  
Field Name: \_\_\_\_\_  
Producing Formation: Bartlesville  
Elevation: Ground: 991 Kelly Bushing: 0  
Total Depth: 866 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 0  
feet depth to: 828 w/ 100 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Gantsoi Date: 11/26/2012



1100966

Operator Name: Wrestler, David L., a General Partnership Lease Name: Garry Daniels Well #: 9  
 Sec. 23 Twp. 26 S. R. 18  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville</td> <td>828-866</td> <td>38</td> </tr> </table>	Name	Top	Datum	Bartlesville	828-866	38
Name	Top	Datum					
Bartlesville	828-866	38					

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12	8	14	22	Portland	6	
Long String	5	3	8	828	Portland	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. <b>11/6/2012</b>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. <b>10</b>	Gas Mcf	Water Bbls. <b>40</b>	Gas-Oil Ratio <b>34</b>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <b>828-866</b>
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**DRILLERS LOG**

Company: D&W Oil

Contractor: David wrestler

License # 7160

Farm: Garry Daniels

County: Allen

Well No: 9

Sec:23 TWP:26 Range: 18e

API: 15-001-30511-00-00

Location: 165 from north line

Surface Pipe: 22ft cement with 6 sacks

Location: 1070 from east line

Spot: nw/nw/ne/ne

Thickness	Formation	Depth	Remarks
0-4ft	top soil clay	4ft	
23ft	Lime	27ft	
28ft	shale	55ft	
5ft	shale	60ft	
10ft	Lime	70ft	
50ft	shale	120ft	
157ft	Lime	277ft	
155ft	shale	432ft	
38ft	Lime	470ft	40ft lime
57ft	shale	527ft	
36ft	lime	563ft	30ft lime
31ft	shale	594ft	
21ft	Lime	615ft	20ft lime
7ft	shale	623ft	
2ft	lime	625ft	5ft lime
1ft	Lime	702ft	
12ft	shale	703ft	
1ft	Lime	715ft	2ft lime
102ft	shale	716ft	
2ft	sandy shale	818ft	
6ft	oil sand	820ft	light bleed
4ft	oil sand	826ft	good bleed
5ft	oil sand	830ft	Very good bleed
8ft	oil sand	835ft	Very good bleed
16ft	oil sand	843ft	good bleed
4ft	black sand broken	859ft	light bleed
3ft	broken sand	863ft	
T.D.	broken sand	866ft	
T.D.866ft			set pipe at 828ft