

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/5/10

RECEIVED
NOV 8 2010

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address 1: 155 N. Market, Suite 7000
Address 2: _____
City: Wichita State: Ks Zip: 67202 + 1821
Contact Person: M.L. Korphage
Phone: (316) 262-3573
CONTRACTOR: License # 5929
Name: Duke Drilling Co. Inc.
Wellsite Geologist: Jim Hall
Purchaser: None - SWDW

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: D30,666
7/13/2010 7/25/2010 9/8/2010
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 057-20690-00-00
Spot Description: -NE-SE-SW-SW
NE SE SW SW Sec. 4 Twp. 26 S. R. 24 East West
490 479 Feet from North / South Line of Section
1070 4200 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ford
Lease Name: Bleumer Well #: 1-4
Field Name: Wildcat
Producing Formation: _____
Elevation: Ground: 2546 Kelly Bushing: 2558
Total Depth: 5200 Plug Back Total Depth: 1725'
Amount of Surface Pipe Set and Cemented at: 313 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1725'
feet depth to: Surface w/ 215 ALW & 150 ASC sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 11200 ppm Fluid volume: 1100 bbls
Dewatering method used: Allow to dry by evaporation, backfill and level.
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage
Title: Geologist Date: 11/5/2010

Subscribed and sworn to before me this 5th day of November, 20 10.

Notary Public: Karen E. Houseberg
Date Commission Expires: 9/15/15
NOTARY PUBLIC - State of Kansas
KAREN E. HOUSEBERG
My Appt. Exp. 9/15 20 15

KCC Office Use ONLY
 Letter of Confidentiality Received 11/5/10 - 11/5/12
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Vincent Oil Corporation Lease Name: Bleumer Well #: 1-4
 Sec. 4 Twp. 26 S. R. 24 East West County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Cedar Hills 1167	(+1391)
	Name Top Datum	
	Heebner Shale 4202	(-1644)
	Brown Limestone 4295	(-1737)
	Stark Shale 4626	(-2068)
	Cherokee Shale 4877	(-2319)
	Base Penn Limestone 4979	(-2421)
	Erosional Mississippian 5074	(-2516)
	Mississippian 5099	(-2541)

List All E. Logs Run:

Dual Induction, Neutron-Density, Micro-log, and Sonic log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	23#	313'	60 / 40 POZ	195 sx	(2% Gel & 3% CC)
Production Casing	7 7/8"	4 1/2"	11.6#	1725'	65 / 35 POZ	215 sx	(6% gel & 3% CC)
				" "	ASC	150 sx	(5# Kol-seal/sx)

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	Perf Cedar Hill Sand 1170' - 1286' w/ 2 SPF, Swab casing at	70 bbls/hr w/ good amt of sand, tagged fluid at 200'	1170' - 1286'
	SDON; Tagged fluid at 400' and sand at 1400', swabbing water at	good rate w/ sand, sand cleaning up, SDON; Tagged	
	fluid at 400' and sand at 1400', rigged down swab; ran 2 3/8"	ceramic lined tubing and set at 1150' on lined AD-1	
	packer, circulated packer fluid on backside, set packer pressured	annulus to 300# for State MIT, checked surface connections,	
	holding for State permit, Permit issued 9/8/2010, turned well to injection.		

TUBING RECORD:	Size: <u>2 3/8"</u>	Set At: <u>1150'</u>	Packer At: <u>1150'</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>9/8/2010 (Injection)</u>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: Injection Zone: <u>Cedar Hills Sand</u> <u>1170' to 1286'</u>
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ALLIED CEMENTING CO., LLC. 042184

KCC

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

NOV 05 2010

SERVICE POINT: Medicine Lodge KS

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DATE <u>072510</u>	SEC. <u>04</u>	TWP. <u>26s</u>	RANGE <u>24w</u>	CALLED OUT	ON LOCATION	JOB START <u>9:00 AM</u>	JOB FINISH <u>1:00 AM</u>
LEASE <u>Blumen</u>	WELL # <u>1-4</u>	LOCATION			COUNTY <u>Ford</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Duke #1
 TYPE OF JOB Production Casing
 HOLE SIZE 7 7/8 T.D. 5200
 CASING SIZE 4 1/2 DEPTH 1727
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL Triplex Shoe DEPTH 1728
 PRES. MAX 1500 MINIMUM —
 MEAS. LINE SHOE JOINT 44.60
 CEMENT LEFT IN CSG. 45'
 PERFS.
 DISPLACEMENT 26K Bbls Fresh H₂O

OWNER Vincent
 CEMENT
 AMOUNT ORDERED 250sx65:35:6%gel + 3%cc + 14 Floseal & 150sx class A ASC + 5# Col-seal + .3% FC/60

EQUIPMENT
 PUMP TRUCK CEMENTER D. Felia
 # 360-265 HELPER M. Thimesch
 BULK TRUCK
 # 363-250 DRIVER C. Balding
 BULK TRUCK
 # DRIVER
 NOV 08 2010

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE <u>8 sx</u>	@	<u>51.00</u>	<u>412.00</u>
ASC <u>150 sx</u>	@	<u>18.60</u>	<u>2790.00</u>
<u>Kolseal 70#</u>	@	<u>.89</u>	<u>667.50</u>
<u>FI-160 70#</u>	@	<u>13.00</u>	<u>931.00</u>
<u>ALW 250 sx</u>	@	<u>14.00</u>	<u>3700.00</u>
<u>Floresal 62.5#</u>	@	<u>2.50</u>	<u>156.25</u>
HANDLING <u>400</u>	@	<u>2.25</u>	<u>900.00</u>
MILEAGE <u>400/0.10/10</u>	@		<u>400.00</u>
			TOTAL <u>9956.75</u>

REMARKS:

Pipe at 1727 Breakline, Drop ball, open tool joints, Re-establish Circ, Plug Rat & Mouse holes w/ 35sx65:35 cement, Mix 215 sx lite weight cement mix 150sx tail cement, Stop pump, Wash pump & lines, Release Plug, Start Disp. w/ Fresh H₂O, See steady increase in PST, Slow Ratey Pump Plug at 26K Bbls total Disp., Release PST, Float did hold, Cement did circ.

SERVICE

DEPTH OF JOB <u>1727</u>		
PUMP TRUCK CHARGE <u>2011</u>	@	
EXTRA FOOTAGE	@	
MILEAGE <u>10</u>	@	<u>7.00</u>
MANIFOLD <u>Hand rental</u>	@	
TOTAL <u>2081.00</u>		

CHARGE TO: Vincent
 STREET _____
 CITY _____ STATE _____ ZIP _____

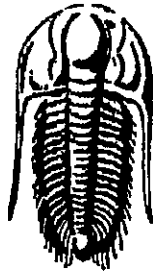
PLUG & FLOAT EQUIPMENT

<u>1- Triplex Shoe</u>	@	<u>651.00</u>
<u>1- Catchdown Plug H54</u>	@	<u>144.00</u>
<u>4- centralizers</u>	@	<u>30.00</u>
<u>2- Baskets</u>	@	<u>147.00</u>
TOTAL <u>1212.00</u>		

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Erny Jayans
 SIGNATURE Erny Jayans

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IE PAID IN 30 DAYS



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

155 N. Market
Suite 700
Wichita, KS 67202-1821

ATTN: Jim Hall

4-26s-24w Ford KS

Bleumer #1-4

Start Date: 2010.07.23 @ 07:17:00

End Date: 2010.07.23 @ 12:51:30

Job Ticket #: 36974 DST #: 1

**KCC
NOV 05 2010
CONFIDENTIAL**

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

**RECEIVED
NOV 08 2010
KCC WICHITA**



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corporation

Bleumer #1-4

155 N. Market
Suite 700
Wichita, KS 67202-1821
ATTN: Jim Hall

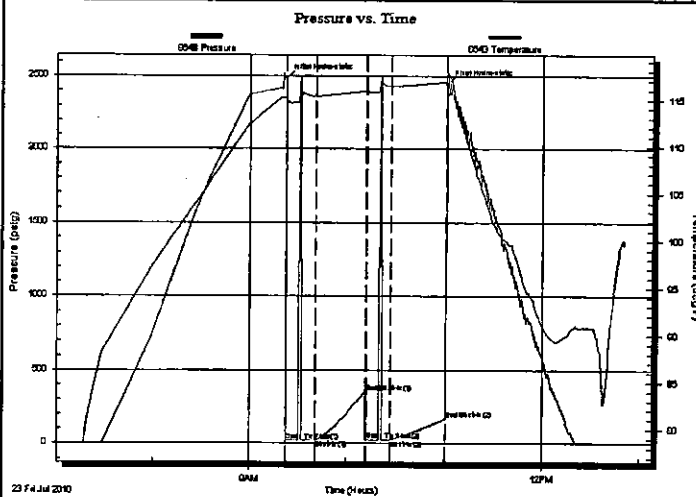
4-26s-24w Ford KS
Job Ticket: 36974 **DST#: 1**
Test Start: 2010.07.23 @ 07:17:00

GENERAL INFORMATION:

Formation: **MORROW SAND**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 09:22:50
Time Test Ended: 12:51:30
Interval: **4975.00 ft (KB) To 5008.00 ft (KB) (TVD)**
Total Depth: 5008.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Reference Elevations: 2558.00 ft (KB)
2547.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 8648 Inside
Press@RunDepth: 23.36 psig @ 4976.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.07.23 End Date: 2010.07.23 Last Calib.: 2010.07.23
Start Time: 07:17:05 End Time: 12:51:29 Time On Btm: 2010.07.23 @ 09:22:30
Time Off Btm: 2010.07.23 @ 11:01:00

TEST COMMENT: IF: Weak blow died in 5 min, flushed tool @ 9 min, surge blow died @ 15 min.
IS: No blow.
FF: No blow, flushed tool, surge blow, died immediately.
FSI: No blow.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2485.75	115.24	Initial Hydro-static
1	17.95	114.37	Open To Flow (1)
19	20.43	115.40	Shut-In(1)
50	351.90	115.89	End Shut-In(1)
50	21.13	115.69	Open To Flow (2)
65	23.36	116.46	Shut-In(2)
99	168.11	116.91	End Shut-In(2)
99	2447.60	117.82	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	Drilling Mud 100% _m	0.21
0.00	No GIP	0.00
0.00	Oil Spots In Tool	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation
155 N. Market
Suite 700
Wichita, KS 67202-1821
ATTN: Jim Hall

Bleumer #1-4
4-26s-24w Ford KS
Job Ticket: 36974 **DST#: 1**
Test Start: 2010.07.23 @ 07:17:00

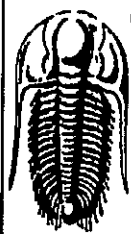
Tool Information

Drill Pipe:	Length: 4982.00 ft	Diameter: 3.80 inches	Volume: 69.88 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 69.88 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	35.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4975.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	33.00 ft			
Tool Length:	61.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4952.00	
Hydraulic tool	5.00			4957.00	
Jars	5.00			4962.00	
Safety Joint	3.00			4965.00	
Packer	5.00			4970.00	28.00 Bottom Of Top Packer
Packer	5.00			4975.00	
Stubb	1.00			4976.00	
Recorder	0.00	8648	Inside	4976.00	
Recorder	0.00	6799	Inside	4976.00	
Perforations	27.00			5003.00	
Bullnose	5.00			5008.00	33.00 Bottom Packers & Anchor

Total Tool Length: 61.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

Bleumer #1-4

155 N. Market
Suite 700
Wichita, KS 67202-1821
ATTN: Jim Hall

4-26s-24w Ford KS
Job Ticket: 36974 **DST#: 1**
Test Start: 2010.07.23 @ 07:17:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 49.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.19 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4500.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	Drilling Mud 100% _m	0.210
0.00	No GIP	0.000
0.00	Oil Spots In Tool	0.000

Total Length: 15.00 ft Total Volume: 0.210 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: ..

