# Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL

October 2008 Form Must Be Typed

# CONFIDENTIAL WELL COMPLETION FORM WELL COMPLETION FORM

#### **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5278	API No. 15 - 15-055-22079-00-00
Name: EOG Resources, Inc.	Spot Description:
Address 1: 3817 NW Expressway, Suite 500	NE_SW_NW_NE_Sec. 8 Twp. 25 s. R. 32 East West
Address 2:	737' Feet from A North / South Line of Section
City: Oklahoma City State: OK zip: 73112 + 1483	Feet from
Contact Person: Sheila Rogers	Footages Calculated from Nearest Outside Section Corner:
Phone: (405 \ 246-3236	☑ NE □NW □SE □SW
CONTRACTOR: License # 34000	County: Finney
CONTRACTOR: License # 34000  Name: Kenai Mid-Continent, Inc.	County: Finney  A Lease Name: Brookover Well #: 8 #3  Field Name: Wildcat
Wellsite Geologist:CONFIDER	Field Name: Wildcat
Purchaser: N/A	Producing Formation: N/A
Designate Type of Completion:	Elevation: Ground: 2904' Kelly Bushing: 2916'
New Well Re-Entry Workover	Total Depth: 5075' Plug Back Total Depth: N/A
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to: sx cmt.
Operator:	
Well Name:	Drilling Fluid Management Plan DAW (1-23-70) (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 4,000 ppm Fluid volume: 1,000 bbls
Deepening Re-perf Conv. to SWD	Dewatering method used: Evaporation
Plug Back:Plug Back Total Depth	
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name: Hayden Operating
Other (SWD or Enhr.?) Docket No.:	Lease Name: Liz Smith License No.: 33562
08/21/2010 8/26/2010 P&A 8/27/2010	QuarterSec. 26 Twp. 30 S. R. 34 East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Haskell Docket No.: D26802
of side two of this form will be held confidential for a period of 12 months if req	proversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information puested in writing and submitted with the form (see rule 82-3-107 for confiden-lil report shall be attached with this form. ALL CEMENTING TICKETS MUST
All requirements of the statutes, rules and regulations promulgated to regulate t are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements herein
Signature: DWW 1000	KCC Office Use ONLY
Title: Sr. Drilling Eng. Tech Date: 11/17/2010	
Subscribed and sworn to before me this 11th day of Novembe	Letter of Confidentiality Received
20 <u>/ 0</u>	Wireline Log Received
Notary Public: OS007242	Geologist Report Received RECEIVED
Date Commission Expires:	MOV 1 8 2010

KCC WICHITA

Operator Name: EO		Lease f	Name: _E	Brookover		Well #	8 #3	3					
Sec. 8 Twp. 2						Finn							
INSTRUCTIONS: Sr time tool open and clo recovery, and flow rat surveyed. Attach fina	osed, flowing es if gas to	g and shut- surface tes	in pressu t, along v	ıres, whether sl	hut-in press	sure read	ched static leve	l, hydrostatic p	ressures, b	ottom h	ole temperature, fluid		
Drill Stem Tests Taker (Attach Additional			Y6	es 📝 No		<b>⊘</b> Lo	og Formati	on (Top), Dept	h and Datur	n	Sample		
Samples Sent to Geo	logical Surv	еу	□ Ye	es 🗹 No		Nam	e		Тор	Datum			
Cores Taken Electric Log Run (Submit Copy)	<b>∑</b> Y6	<b>—</b>		See	Attached		KCC						
List All E. Logs Run:									1	unv 1	טוט? ק		
Array Compens Plot, Microlog, Spectral Densit	Spectral E	Density D	ual Sp	aced Neutro					C	ONF	IDENTIAL		
			Repo		RECORD	Ne	w Used	tion, etc.					
Purpose of String		Hole illed	Siz	e Casing (In O.D.)	Weig Lbs./	jht .	Setting Depth	Type of Cement		acks sed	Type and Percent Additives		
Surface	12-1/4	ļ"	8-5/8"		24#		1727'	Midcon-2	PP 300		See Attached		
								Prem Plu	s 200		See Attached		
				ADDITIONAL	CEMENTIA	MG / SOI	EEZE RECORE						
Purpose:		epth Bottom	Туре	of Cement	#Sacks		TELE RECORE		and Percent Additives				
Perforate Protect Casing Plug Back TD Plug Off Zone	N/A										<del></del>		
Shots Per Foot	PE			D - Bridge Plug Each Interval Perf				acture, Shot, Cel			Depth		
	N/A	эрсену г	Joange of I	LUCIT HACT FUT T CIT				amount and rang t	or watertor 036	-	Оерат		
				· · · · · · · · · · · · · · · · · · ·									
TUBING RECORD:	Size:		Set At:		Packer At	l:	Liner Run:	Yes [	) No		<u> </u>		
Date of First, Resumed Dry, plugged an				Producing Meth		Flowing	] Pump	ing Ga	es Lift [	Other	r (Explain)		
Estimated Production Per 24 Hours		Oil B	bis.	Gas	Mcf	Wate	er I	Bbls.	Gas-Oil R	atio	Gravity		
	ON OF GAS:			_	METHOD OF				PRO	DUCTIO	N INTERVAL:		
Vented Solo	I Used	on Lease		Open Hole [		Dually 3/27/201		mmingled		R	ECEIVED		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

NOV 1 8 2010

ACO-1 Con	pletion Report	-									
Well Name : BROOKOVER 8 #3											
FORMATION	TOP	DATUM									
BASE OF HEEBNER	3920	-1004									
LANSING	4001	-1085									
KANSAS CITY	4200	-1284									
MARMATON	4500	-1584									
CHEROKEE	4597	-1681									
ATOKA	4756	-1840									
MORROW	4820	-1904									
CHESTER	4855	-1939									

KCC NOV 1 7 2010 CONFIDENTIAL

RECEIVED
NOV 1 8 2010
KCC WICHITA

## Cementing Job Summary

					Th	e Road	to E	ксе	llence Sta	arts w	ith :	Saf	etv								
Sold To #: 3					ip To	#: 2802	164			te #:					S	ales	Orde	r #·	75850	172	
Customer: E	EOG	RESO	URC	AI S	IC EBI	JSINES	3		Cus	tome	r Re	n: S	Sessio	ns .			1	. 17.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		$\overline{}$
Well Name:	Broc	kover				1	Nell :	#: 8	3-3			F- '			I/UW		-			<del>- · · · · ·</del>	$\dashv$
Field:			C	itv (8	SAP): (	GARDEN			ounty/Pa	rish: 5	Stev	ene					Conc	.00	KC	<del>C.</del>	$\dashv$
				IΤΥ	, , ,	w <b></b> .	•				<b>,,,,</b>	UIIO			۲	riaic.	. Ivais	103	110	- 00	40
Contractor:	ken	ai	·			Rig/Pla	atfon	m N	lame/Nun	1: 55								M	<del>0V 1</del>	<i>1-2</i> 0	10
Job Purpos			Surfa	ce C	asing	h right in	A 11 ( )	** **		<u>i. 00</u>							<del></del> -		)NFI	NENT	TIAL
Well Type: [					dollig	Joh Ty	···········	200	nont Curte		-!							CC	)NEIL	<u>)                                      </u>	1174
Sales Perso					NA:				nent Surfa											····	
odica i erau	<u> </u>		, DIV	INDC	) i v	DIVE 3	uper		or: SMIT		BB)	<u></u>	M	BU I	D Em	p#:	1060	36			
UEC E	Non	1	!!-	<u> =                                </u>		T			b Person												
HES Emp FARNUM, C			Exp Hi		mp#		S Em			xp Hrs		mp			S Em			Ex	p Hrs	Em	p#
Lamar	ORL	JON	77	47	7892	PORTI	LLO, C	CES	SAR S	11	45	784	7   S	MITH	i, BOE	BY V	Vayne	1	1	1.060	36
TORRES.			11	34	4233				——————————————————————————————————————		<del>                                     </del>		_					+			
CLEMENTE			• •	"	1200				Ì												
			•			<u> </u>		1	Equipme	nt				<del></del>						·	
HES Unit#	Dis	tance-	way	HE	S Unit	# Dist	ance			S Unit	#	Dis	tance	-1 w	av T i	HFS I	Jnlt #	7	lstand		
<del>-</del>		•		<u>†                                      </u>			-				-				-,		Dille IF	╁╌	/ISIQII	,C-1 Y	/ay
_		-,		L	<del></del>	<u> </u>			Job Hour		1										
Date	On	Locatio	NA   C	)pera	45.54	Date	· T		า Location							1-			T		
Date	Į	Hours	<i>"</i> "	Hou	- 1	Date		Uf	Hours	, .	erat	_	ı	Da	te	On	Loca		, .	erati	- 1
	-	iouis	-	1100	113		-		пошъ	+	Hou	rs				<del> </del>	Hours	3	<del>- </del> !	Hours	-
TOTAL									Total	s the s		of o	ach ac	dum	0000	nto.h.			L		
		Transfer		. le			Trans.	Seja.	THE STATE OF THE S		WIII I			aum.	Separ	TIL.	Sign of	200		dalar de la	2542
Formation Na		2.30 M		n order and	er i Street in the	1.50	A CONTRACTOR		<b>科技的基础工程</b>	003-000-000	100				100	\$ 4.43 x					Service Contraction
Formation De		(Mn) T	OD			Rot	tom	Ι		Calle	40	4	-+	24 :	Date Aug - 2	2040		ne 30	111	ne Zo CST	ne
Form Type		(W.D)  1	<u> </u>		вня			$\top$											┿		-
Job depth Mi	,	1	727. fl			Depth TV	nth TVD 17			On Location  ft Job Started				21 - Aug - 2010 22 - Aug - 2010				19:30 04:21		CST	
Water Depth			727.1				Above Floor		1727. ft 2. ft		Job Started Job Completed								CST		
Perforation D	epth	(MD) F	rom		_1000	To			16		Departed Loc								CST		$\dashv$
	0,000	(2)					Ь		Well Data		utec	LO	<u> </u>	22-/	nug - 2	2010	1 07	.00		C31	-
Descriptio	n	New /	M	 ах	Size	ID	We	iahi		hread			Gra	4-	Тор	A PER	Botto		T	Bott	
	"	Used	pres		1	in		n/it		meau			Gra	ue	10p ft	1	MD		Top TVD	TV	
	j		; =	ig	***	""	1101	. H. T.	<b>' !</b>						"	' !	Ř	1	ft	Ĥ	
Surface Hole			1	שיי		12.25	+-		<del></del>						<u> </u>		1727	-+	- 11	, n	-
Surface Casin	a	Unknov	v		8.625		1 2	4.							•		1732				
		'n					-	•							•		1702	.			
		Ser Exclusion	1692.1807.18	1. 据: 图	e Place est	A 整化S	ales	Re	ntal/3" R	arty (F	IES	Arres S	مون و زوانها در مون و درونها در	beaute.		Set Jes	of File	1 m	4.50		200
					Descri		1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	<u> </u>	a had an a dipagnation				Oty	,	uem	Der		S.ESSAN.	Supp		***
CENTRALIZE					SG X								12	Ë	Α						
CLP,LIM,8 5/8													3	E	A						
BASKET - CEI			3 CSG	X 12	1/4				·				1	Ē	Α			•	•		
KIT,HALL WE					·								1	E	Α						
PLUG,CMTG,	TOP,	8 5/8,H	WE,7.	20 M	IN/8.09	MA							1	E	Α		$\neg$				
	(200 m)	in the Solid	SALE OF	3.0	J. Walter growth		Too	vic:	and Acce	scorio		100	422 8 EL	6.023		Way Villa	AASE.	nar in		Section 1	3767 C
A STATE OF THE PARTY OF THE PAR	Size	Qty	Make	De	onth	Туре		ize		Make	****	:pth		Тур	<u>Piecita</u> A		ize		<b>3</b> h	\.	e de la companya de l
Guide Shoe		y	THE STATE OF THE S	-		acker			<del></del>	····	-	Pu	$\rightarrow$	Plug		-	ILC.		纵EC	EW	ED!
Float Shoe		1		+		ridge Plu			<del>                                     </del>		$\vdash$			om P		<del> </del>					
Float Collar		1		+		etainer	25		<del> </del>		+-			plug		-			<del>NON-</del>	1-8	<del>2010</del>
Insert Float				$\top$		-contet	_				+				tainer	1				<b>–</b>	
Stage Tool				$\top$			+		+		+			traliz		1	1	K	CC V	VICI	
	4.4	4 4 4 4	Zamaleki	\$ 32.00	1 Sec. 1		Mie	الم	aneous N	late*i*	i e	(30) A		or Cilla	610 4 7 3 4 4	<u>।</u> ্রুক্তি	or rain da	<b>\</b>			<del>]   </del>
Gelling Agt			r	onc		Curf	actan			Со		1.669	Δαίν	i Typ	10 TO	75- S-24	Q	17	TENDER'S	Conc	%
Treatment Flo	3	1		onc			bitor			Co				d Ty			Si			ty 2ty	70
Summit Ve		. 720	0.130			<u>-</u>		Δ,	igust 22, 20				Cail	= : 1			ا		C		i
Dannini AC	POTOTI	. 1.40	,. I.J.O			36	шиау,	, rsu	にいい ムイ・ヤイ	110 OO	o.l	<i>,</i> $\sigma$					1				ı

KCC NOV 17 2010 CONFIDENTIAL

### Cementing Job Summary

i Selet Latera			5 1 2 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5	THE STANCE WAS COME.	Flu	d Data			langerine in ngi ang		36 OF 20	A STATE OF THE STA		
ଂସ	age/Plug #: 1		1901.08					\$ - 1, <b>V</b> - 1 - 1	1. 1. 1. 1	i Landone		65.47.68.53.44.47		
Fluid #	Stage Type		Fluid i	Vame		Qty	Qty uom	Mixing Density Ibm/gal	Yield ft3/ék	Mix Fluid Gal/si	Control of the second	Total Mix Fluid Gal/ek		
1	Mid Con 2 Standard	MIDCON (15078)	-2 CEMENT	STANDAR	D - SBM	300.0	sacks	11.4	2.96	18.14		18.14		
	3 %	CALCIUN	/I CHLORID	E - HI TEST	PELLET	(100005	053)	<del>``</del>	·					
	0.1 %	WG-17, 8	50 LB SK (1	00003623)										
	0.25 lbm	POLY-E-	FLAKE (101	216940)			****							
	19.138 Gal	FRESH V	VATER											
2	STANDARD	CMT - ST (1000036)	FANDARD ( 84)	CEMENT		200.0	sacks	15.6	1.2	5.22		5.22		
	94 lbm	CMT - ST	TANDARD -	CLASS A R	EG OR	YPE I, B	ULK (10	0003684)			•			
	2 %			E - HI TEST	PELLET	(100005	053)							
	0.25 lbm	POLY-E-	FLAKE (101	216940)	_									
	5.218 Gal	FRESH V	VATER											
3	Displacement					107.00	bbl	8.33	.0	.0	.0			
C.	alculated Value			res	بالمرابعة والمعاربة	A September 1 of 1871; Free Page	war with the war and	angag pa jagan 🎝	olumes (	na man a manhaife	-	المراج المساهلة المتحادث والمتعالم المتعادمات		
	cement		In: Instant		Lost R		- 1	Cement 5			Pad			
	f Cement 0	- 11111		<u> </u>		t Returns	50	Actual D			Treat			
	Bradient	15 M		1	Spacer		<u> </u>	Load and	Breakde	משכ	Total	Job		
				1. S. 1981 S. S.	N	ates		<del></del>	Jackson .			Congress of the Congress of th		
	lating		Mixing		····	Displa	cement	<u></u>		Avg.	Job			
-	ent Left In Pipe	Amount	<u> </u>		Joint	·		· · · · · · · · · · · · · · · · · · ·				<del></del> -		
Frac	Ring #1@	ID I	Frac ring #	2@	ID	Frac Rin			D	Frac Rin	g # 4 @	ID		
T	he Information	Stated !	Herein Is	Correct	Custon	er Reproce	ontative Si	ignature						

RECEIVED
NOV 1 º 2010
KCC WICHITA