

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/5/12

OPERATOR: License # 4058 **KCC**
Name: American Warrior, Inc
Address 1: P O Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846
Contact Person: Kevin Wiles, Sr
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co
Wellsite Geologist: Jim Musgrove
Purchaser: N/A

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Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

9/29/10	10/3/10	10/28/10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 159-22, 627-0000

Spot Description: NW-NW-NW-NE

NW_NW_NW_NE Sec. 24 Twp. 19 S. R. 10 East West

93 Feet from North / South Line of Section

2,573 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Rice

Lease Name: Precht Well #: 1-24

Field Name: Chase-Silica

Producing Formation: Arbuckle

Elevation: Ground: 1740' Kelly Bushing: 1748'

Total Depth: 3350' Plug Back Total Depth: 3320'

Amount of Surface Pipe Set and Cemented at: 312 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 18,900 ppm Fluid volume: 98 bbls

Dewatering method used: EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Geologist Date: 11/4/10

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 11/5/10 - 11/5/12
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: [Signature] Date: 1-25-11

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Operator Name: American Warrior, Inc Lease Name: Precht Well #: 1-24
 Sec. 24 Twp. 19 S. R. 10 East West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: DIL, CNL/CDL, MEL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Stone Corral</td> <td>402'</td> <td>+1346</td> </tr> <tr> <td>Base Stone Corral</td> <td>427'</td> <td>+1321</td> </tr> <tr> <td>Toronto</td> <td>2816'</td> <td>-1068</td> </tr> <tr> <td>Douglas</td> <td>2826'</td> <td>-1078</td> </tr> <tr> <td>Brown Lime</td> <td>2919'</td> <td>-1171</td> </tr> <tr> <td>Lansing</td> <td>2950'</td> <td>-1202</td> </tr> <tr> <td>Arbuckle</td> <td>3269'</td> <td>-1521</td> </tr> </tbody> </table>	Name	Top	Datum	Stone Corral	402'	+1346	Base Stone Corral	427'	+1321	Toronto	2816'	-1068	Douglas	2826'	-1078	Brown Lime	2919'	-1171	Lansing	2950'	-1202	Arbuckle	3269'	-1521
Name	Top	Datum																							
Stone Corral	402'	+1346																							
Base Stone Corral	427'	+1321																							
Toronto	2816'	-1068																							
Douglas	2826'	-1078																							
Brown Lime	2919'	-1171																							
Lansing	2950'	-1202																							
Arbuckle	3269'	-1521																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	312'	Class A	200	3%cc 2%gel
Production	7-7/8"	5-1/2"	14#	3349'	AA2	175	60/40 Poz

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3280'-3287'		
		RECEIVED NOV 05 2010 KCC WICHITA	

TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>3345'</u> Packer At: <u>3253'</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SWD or ENHR. <u>N/A</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>N/A</u>	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

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FIELD SERVICE TICKET
1718 02642 A

DATE _____ TICKET NO. _____

DATE OF JOB 10-4-10 DISTRICT KANSAS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER American Warrior INC.		LEASE [REDACTED] WELL NO. [REDACTED]								
ADDRESS		COUNTY Rice 24-19-10 STATE KANSAS								
CITY STATE		SERVICE CREW A. Werth, C. Vench, M. McGraw								
AUTHORIZED BY		JOB TYPE: 5 1/2" L.S. CRW								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
28443 P.U.	45						10-4-10			345
27463 Pt.	45					ARRIVED AT JOB	10-4-10			620
19826-19860	45					START OPERATION	10-4-10			945
						FINISH OPERATION	10-4-10			1030
						RELEASED	10-4-10			1130
						MILES FROM STATION TO WELL	65 miles			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA 2 cement	SK	175 ✓		\$ 2975.00
CP103	60/40 Poz	SK	50 ✓		\$ 600.00
CC106	De foamer	lb	42 ✓		\$ 168.00
CC111	Salt (Fine)	lb	798 ✓		\$ 399.00
CC112	Cement Friction Reducer	lb	50 ✓		\$ 300.00
CC115	Gas Blok	lb	165 ✓		\$ 649.75
CC129	FIA-322	lb	83 ✓		\$ 622.50
CC201	Gilsonite	lb	875 ✓		\$ 586.25
CF607	Latch Down Plug + Baffle 5 1/2" Blue	EA	1		\$ 400.00
CF1251	Auto Fill Float Shoe 5 1/2" Blue	EA	1		\$ 360.00
CF1651	Turbolizer 5 1/2" Blue	EA	8		\$ 880.00
CF1901	5 1/2" Basket Blue	EA	1		\$ 290.00
CC155	Super Flush #	gm	1000 ✓		\$ 1530.00
E100	Unit milage Charge Pickup.	mi	65		\$ 276.25
E101	Heavy Equip milage	mi	130		\$ 910.00
E113	Bulk Delivery Charge	TM			\$ 1081.60
CE204	Depth Charge 3000-4000'	1	4-Hrs		\$ 2160.00
CE240	Blending + mixing Service chg.	SK	225		\$ 315.00
CE504	Plug container Utilization chg.	Job	1		\$ 200.00
S003	Service Supervisor first 8hrs onloc	EA	1		\$ 120.00

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CHEMICAL / ACID DATA:

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		\$ 10,438.56

SERVICE REPRESENTATIVE *[Signature]* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*
(WELL OWNER OPERATOR/CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

ALLIED CEMENTING CO., LLC. 036839

KCC

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

NOV 05 2010

SERVICE POINT:
G-est Bowlls

DATE 9-29-10	SEC. 24	TWP. 19S	RANGE 10W	CONFIDENTIAL	ON LOCATION	JOB START 1100 PM	JOB FINISH 1130 PM
LEASE PRESENT	WELL # 1-24	LOCATION Chase Wd 3 west To 6th Street			COUNTY Rice	STATE KS	
OLD OR (NEW) (Circle one)			2 North 1/2 East South 1-20				

CONTRACTOR Duke Rice OWNER American wave

TYPE OF JOB Surface

HOLE SIZE 12 1/4 I.D. 312 CEMENT

CASING SIZE 8 3/4 DEPTH 312 AMOUNT ORDERED 2005X Class A 390 cr

TUBING SIZE DEPTH 290 Gel

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 18 3/4

EQUIPMENT

PUMP TRUCK CEMENTER wayne D
181 HELPER Bob-R
BULK TRUCK
344 DRIVER Bill
BULK TRUCK
DRIVER

COMMON	<u>200</u>	@ <u>13.50</u>	<u>2700.00</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>7</u>	@ <u>51.50</u>	<u>360.50</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>200</u>	@ <u>2.25</u>	<u>450.00</u>
MILEAGE	<u>200 x 15 x .10</u>		<u>300.00</u>
TOTAL			<u>3.871.25</u>

REMARKS:

Pipe on Bottom Break circulation
with Rig mud shut down
Hook up to cement line mix 2005X
shut down Release Plus
wash up Displace 18 3/4 BBLs
fresh water. Shut in.
Cement did circulate
Rig down

SERVICE

DEPTH OF JOB	<u>312</u>		
PUMP TRUCK CHARGE			<u>991.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>15</u>	@ <u>7.00</u>	<u>105.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL			<u>1096.00</u>

CHARGE TO: American wave
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

		@	
		@	
		@	
		@	
		@	
TOTAL			

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (if Any) _____
TOTAL CHARGES 4967.25
DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Steve H Stephens
SIGNATURE [Signature]

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Customer AMERICAN WARRIOR INC.	Lease No.	Date 10-4-10
Lease PREHT	Well # 1-24	
Field Order # 02643A	Station PRATH KS	County Rice
Type Job 5 1/2" Long String	Formation 3350 RTD	Legal Description 24-19-10

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME			
Casing Size 5 1/2	Tubing Size	Shots/Ft	175 SKS	Acid	AA2 @ 15.3	3 H	RATE	PRESS	ISIP
Depth 3353	Depth	From	To	Pre Pad	24 BBL Super flush	Max			5 Min.
Volume 81 1/2 BBL	Volume	From	To	Pad	50 SKS 60/40 Poz	Min			10 Min.
Max Press 1500	Max Press	From	To	Frac		Avg			15 Min.
Well Connection P.C.	Annulus Vol.	From	To			HHP Used			Annulus Pressure
Plug Depth 3332	Packer Depth	From	To	Flush	DISP H2O	Gas Volume			Total Load

Customer Representative: **Steve** Station Manager: **Scotty** Treater: **Allen F. Worth**

Service Units	28443	27463	19826	19860					
Driver Names	A. Worth	C. Veach	Mike	McGraw					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:20 AM					Duke # 3 on Loc. Discuss safety, setup, Plan Job
					Rig Laying down Kelly Rig up to
					Run 5 1/2" casing 14'
7:30					Start casing shoe joint 21.39
					w/ float shoe & L.D. Baffle in colla.
					cent-2-4-7-9-11-13 - Basket on #3
8:45					Tag Bottom pickup + circ w/ rig.
9:45	200⁺		24	5	Pump 24 BBLs Super flush
			5	5	Pump 5 BBLs H ₂ O spacer
				5	mix + Pump 175 SKS AA2 @ 15.3
			42 1/2		Finish mix - washout Pump line
10:10	100⁺			6	Drop Latch Down Plug + Start Disp
	350⁺			5	caught lift PSI w/ 52 BBLs out
10:30	1500⁺		81 1/2	3	plug down
					Release PSI - Float 'OK'
					Plug Rat Hole w/ 30 SKS 60/40 Poz
					Plug Mouse Hole w/ 20 SKS 60/40 Poz
					washup + Backup
11:30					Job complete

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thanks
Allen Chris - McGraw
KCC WICHITA

JAMES C. MUSGROVE

Petroleum Geologist
212 Main Street
P.O. Box 215
Clafin, KS 67525

Office (620) 588-4250

Res. Clafin (620) 587-3444

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American Warrior Inc.
Precht #1-24
NW-NW-NW-NE (93' FNL & 2573' FEL) Section 24-19s-10w
Rice County, Kansas
Page 1

5 1/2" Production Casing

Contractor: Duke Drilling Company (Rig #8)
Commenced: September 29, 2010
Completed: October 3, 2010
Elevation: 1748' K.B.; 1746' G.L; 1740' G.L.
Casing program: Surface; 8/58" @ 296'
Production; 5 1/2" @ 3349'
Sample: Samples saved and examined 2700' to the Rotary Total Depth.
Drilling time: One (1) foot drilling time recorded and kept 2700 ft to the Rotary Total Depth.
Measurements: All depths measured from the Kelly Bushing.
Formation Testing: There was one (1) Drill Stem Test ran by Trilobite Testing Co.
Electric Log: By Log Tech; DIL, CNL/CDL, MEL

<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
Anhydrite	402	+1346
Heebner	2793	-1045
Toronto	2816	-1068
Douglas	2826	-1078
Brown Lime	2919	-1171
Lansing	2950	-1202
Base Kansas City	3225	-1477
Conglomerate	3238	-1490
Arbuckle	3269	-1521
Rotary Total Depth	3350	-1602
Log Total Depth	3352	-1604

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(All tops and zones corrected to Electric Log measurements).

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

TORONTO SECTION

2748-2755' Limestone; gray, fossiliferous, sub oomoldic, chalky, trace black tarry stain, no show of free oil and no odor in fresh samples.

LANSING SECTION

2951-2960' Limestone; white, gray, finely crystalline, slightly fossiliferous, no shows.

- 2968-2972' Limestone; tan, gray, finely crystalline, oolitic, fossiliferous, poor porosity, no shows.
- 2989-2996' Limestone; gray, white, fossiliferous, chalky, poorly developed porosity.
- 3016-3022' Limestone; tan, gray, oolitic, poor visible porosity, trace light brown stain, no show of free and no odor in fresh samples.
- 3034-3042' Limestone; tan, buff, oomoldic, good oomoldic porosity, (barren).
- 3042-3050' Limestone; as above.
- 3090-3100' Limestone; white, gray, sub oomoldic, poor porosity, no shows, questionable odor in fresh samples.
- 3100-3106' Limestone; tan, gray, oolitic, oomoldic, scattered porosity, no shows.
- 3120-3124' Limestone; gray, fossiliferous/oolitic, poorly developed porosity, no shows.
- 3136-3141' Limestone; gray, fossiliferous/oolitic, poorly developed porosity, no shows.
- 3156-3160' Limestone; tan, chalky, few fossiliferous, sub oomoldic, trace brown stain, weak show of free oil and questionable odor in fresh samples.
- 3192-3206' Limestone; gray, chalky, few cherty, plus amber chert.

CONGLOMERATE SECTION

- 3238-3259' Varied colored chert in matrix of green, maroon, brick red shale.
- 3269-3274' Trace limestone; white, tan, slightly dolomitic, no shows.

ARBUCKLE SECTION

- 3269-3274 Dolomite; gray, white, finely crystalline, sucrosic, trace stain, show of free oil and faint odor in fresh samples.
- 3284-3290' Dolomite; as above, brown stain, show of free oil and fair to good odor in fresh samples.

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Drill Stem Test #1

3204-3282' (log 3206-3284)

Times: 30-30-30-45

Blow: Fair to strong

**Recovery: 460' gas in pipe
220' clean gassy oil
125' oil and gas cut mud
(31% gas, 30% oil, 39% mud)**

**Pressures: ISIP 1109 psi
FSIP 1111 psi
IFP 20-75 psi
FFP 74-144 psi
HSH 1572-1536 psi**

3290-3300' Dolomite; cream, white, finely crystalline, sucrosic, trace stain, no show of free oil, plus white boney chert.

3300-3320' Dolomite; tan/cream, finely crystalline, sucrosic, slightly cherty, poor porosity, plus chert, as above.

3320-3350' Dolomite and chert; as above.

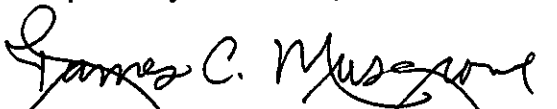
**Rotary Total Depth 3350 (-1602)
Log Total Depth 3352 (-1604)**

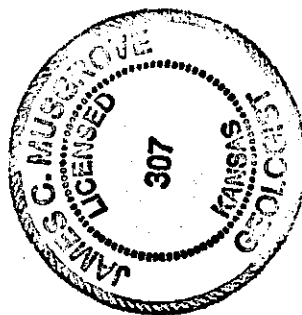
Recommendations:

5 1/2" production casing was set and cemented at 3349' (one foot off bottom) and the following zones should be tested in the Precht #1-24:

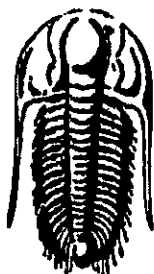
1. Arbuckle 3280-3286
2. Arbuckle 3269-3272

Respectfully submitted;


James C. Musgrove,
Petroleum Geologist



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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc.**

PO Box 399
Garden City KS 67846

ATTN: Jim Musgrove

24-19s-10w Rice,KS

Precht #1-24

Start Date: 2010.10.03 @ 08:26:38

End Date: 2010.10.03 @ 14:30:23

Job Ticket #: 38818 DST #: 1

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Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

American Warrior Inc.

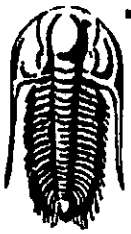
Precht #1-24

24-19s-10w Rice,KS

DST # 1

Arbuckle

2010.10.03



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

American Warrior Inc.
 PO Box 399
 Garden City KS 67846
 ATTN: Jim Musgrove

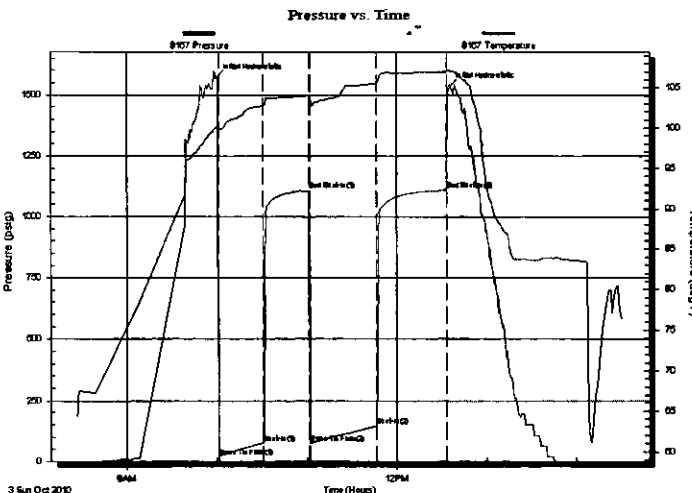
Precht #1-24
24-19s-10w Rice, KS
 Job Ticket: 38818 **DST#: 1**
 Test Start: 2010.10.03 @ 08:26:38

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: **No Whipstock** ft (KB)
 Time Tool Opened: **10:01:08**
 Time Test Ended: **14:30:23**
 Interval: **3204.00 ft (KB) To 3282.00 ft (KB) (TVD)**
 Total Depth: **3284.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Good**
 Test Type: **Conventional Bottom Hole**
 Tester: **Gary Pevoteaux**
 Unit No: **39**
 Reference Elevations: **1748.00 ft (KB)**
1740.00 ft (CF)
 KB to GR/CF: **8.00 ft**

Serial #: 8167 **Inside**
 Press@RunDepth: **144.49 psig @ 3205.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2010.10.03** End Date: **2010.10.03** Last Calib.: **2010.10.03**
 Start Time: **08:26:43** End Time: **14:30:22** Time On Btm: **2010.10.03 @ 09:59:38**
 Time Off Btm:

TEST COMMENT: IF: Fair to strong blow . B.O.B. in 16 mins.
 IS: Weak blow . 1 - 3".
 FF: Strong blow . B.O.B. in 12 mins.
 FS: Weak blow . 1 - 4".



PRESSURE SUMMARY

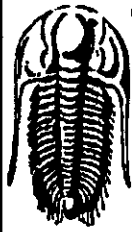
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1571.96	100.10	Initial Hydro-static
2	19.91	99.83	Open To Flow (1)
32	75.14	102.77	Shut-In(1)
62	1109.31	104.03	End Shut-In(1)
63	74.28	103.72	Open To Flow (2)
107	144.49	105.61	Shut-In(2)
154	1110.79	107.00	End Shut-In(2)
156	1535.78	107.11	Initial Hydro-static

Recovery

Length (ft)	Description	Volume (bbi)
0.00	460 ft.of GIP	0.00
220.00	CGO 24%g 76%o	3.09
125.00	GOCM 31%g 30%o 39%m	1.75

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc.
PO Box 399
Garden City KS 67846

ATTN: Jim Musgrove

Precht #1-24
24-19s-10w Rice, KS
Job Ticket: 38818 DST#: 1
Test Start: 2010.10.03 @ 08:26:38

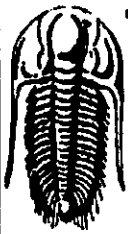
Tool Information

Drill Pipe:	Length: 3185.00 ft	Diameter: 3.80 inches	Volume: 44.68 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 55000.00 lb
		Total Volume:	44.68 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	4.00 ft			String Weight: Initial 41000.00 lb
Depth to Top Packer:	3204.00 ft			Final 43500.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	78.00 ft			
Tool Length:	101.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			3182.00	
Shut in tool	5.00			3187.00	
HMV	5.00			3192.00	
Safety Joint	3.00			3195.00	
Packer	4.00			3199.00	23.00 Bottom Of Top Packer
Packer	5.00			3204.00	
Stubb	1.00			3205.00	
Recorder	0.00	8167	Inside	3205.00	
Recorder	0.00	8370	Outside	3205.00	
Perforations	9.00			3214.00	
Blank Spacing	63.00			3277.00	
Bulnose	5.00			3282.00	78.00 Bottom Packers & Anchor

Total Tool Length: 101.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.

Precht #1-24

PO Box 399
Garden City KS 67846

24-19s-10w Rice, KS

Job Ticket: 38818 **DST#: 1**

ATTN: Jim Musgrove

Test Start: 2010.10.03 @ 08:26:38

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

43 deg API

Mud Weight: 9.00 lb/gal

Cushion Length: ft

Water Salinity: 4000 ppm

Viscosity: 49.00 sec/qt

Cushion Volume: bbl

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure: psig

Salinity: 4000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	460 ft.of GIP	0.000
220.00	CGO 24%g 76%o	3.086
125.00	GOCM 31%g 30%o 39%m	1.753

Total Length: 345.00 ft Total Volume: 4.839 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8167

Inside

American Warrior Inc.

24-19s-10w Rice, KS

DST Test Number: 1

Pressure vs. Time

