



KANSAS CORPORATION COMMISSION 1105705
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31847
Name: Bradley Oil Company
Address 1: PO BOX 21614
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73156 + 1614
Contact Person: Bradd Schwartz
Phone: (405) 823-8136
CONTRACTOR: License # 33734
Name: Hat Drilling LLC
Wellsite Geologist: none
Purchaser:

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:

Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

| | | |
|-----------------------------------|-----------------|---|
| 08/20/2012 | 08/21/2012 | 08/21/2012 |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 15-091-23891-00-00
Spot Description:
SE NW SW NW Sec. 28 Twp. 14 S. R. 22 East West
3320 Feet from North / South Line of Section
4944 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Johnson
Lease Name: Phegley Well #: I-25

Field Name:
Producing Formation: Bartlesville
Elevation: Ground: 1022 Kelly Bushing: 0
Total Depth: 902 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Doanna Garrison Date: 01/04/2013



1105705

Operator Name: Bradley Oil Company Lease Name: Phegley Well #: I-25
 Sec. 28 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | | | | | | | |
|--|--|-------|-----|-------|--------------|-----|-----|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: cased hole log | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville</td> <td>872</td> <td>880</td> </tr> </table> | Name | Top | Datum | Bartlesville | 872 | 880 |
| Name | Top | Datum | | | | | |
| Bartlesville | 872 | 880 | | | | | |

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| surface | 7.625 | 7 | 8 | 42 | portland | 10 | |
| production | 5.625 | 2.875 | 8 | 900 | 50-50 poz | 134 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---------------------------------------|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| ___ Perforate | | | | |
| ___ Protect Casing | - | | | |
| ___ Plug Back TD | | | | |
| ___ Plug Off Zone | - | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|---------|
| 3 | 872-880 | spot acid on perfs | 872-880 |
| | | | |
| | | | |
| | | | |

| | | | | |
|---|--------------------|--|-------------|--|
| TUBING RECORD: | Size: <u>2.875</u> | Set At: <u>908</u> | Packer At: | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or ENHR. | | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____ | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio |
| | | | | |

| | | |
|---|---|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ | PRODUCTION INTERVAL: _____ _____ |
|---|---|--|

HAT DRILLING
12371 KS HWY 7
MOUND CITY, KS 66056
LICENSE # 33734

Phegley I-25
API # 15-091-23891-00-00
SPUD DATE 8-20-12

| Footage | Formation | Thickness | Set 42' of 7" |
|---------|------------|-----------|-------------------|
| 2 | Topsoil | 2 | TD 908' |
| 15 | clay | 13 | Ran 902' of 2 7/8 |
| 18 | sand stone | 3 | |
| 58 | shale | 40 | |
| 83 | lime | 25 | |
| 91 | shale | 8 | |
| 100 | lime | 9 | |
| 107 | shale | 7 | |
| 127 | lime | 20 | |
| 142 | shale | 15 | |
| 163 | lime | 21 | |
| 168 | shale | 5 | |
| 224 | lime | 56 | |
| 272 | shale | 48 | |
| 279 | lime | 7 | |
| 283 | shale | 4 | |
| 295 | lime | 12 | |
| 325 | shale | 30 | |
| 327 | lime | 2 | |
| 338 | shale | 11 | |
| 417 | lime | 79 | |
| 588 | shale | 171 | |
| 593 | lime | 5 | |
| 606 | shale | 13 | |
| 611 | lime | 5 | |
| 638 | shale | 27 | |
| 650 | lime | 12 | |
| 657 | red bed | 7 | |
| 873 | shale | 216 | |
| 880 | sand | 7 | |
| 908 | shale | 28 | |

RECEIVED
DEC 28 2002
KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 684
Cherokee, KS 66720
620-431-9219 - 1-800-467-8676
Fax 620-431-0012

INVOICE

Invoice # 252281

Invoice Date: 08/22/2012 Terms: 0/0/30, n/30

Page 1

BRADLEY OIL COMPANY
P O BOX 21614
OKLAHOMA CITY OK 73156-1614
(405)751-9146

PHEGLKY I-25
39505
28-14-22
08-21-2012
KS

| Part Number | Description | Qty | Unit Price | Total |
|-------------|-------------------------|--------|------------|---------|
| 1124 | 50/50 POZ CEMENT MIX | 134.00 | 10.9500 | 1467.30 |
| 1118B | PREMIUM GEL / BENTONITE | 325.00 | .2100 | 68.25 |
| 4402 | 2 1/2" RUBBER PLUG | 1.00 | 28.0000 | 28.00 |

| Description | Hours | Unit Price | Total |
|----------------------------------|--------|------------|---------|
| 510 MIN. BULK DELIVERY | 1.00 | 350.00 | 350.00 |
| 666 CEMENT PUMP | 1.00 | 1030.00 | 1030.00 |
| 666 EQUIPMENT MILEAGE (ONE WAY) | 30.00 | 4.00 | 120.00 |
| 666 CASING FOOTAGE | 900.00 | .00 | .00 |
| 675 80 BBL VACUUM TRUCK (CEMENT) | 2.00 | 90.00 | 180.00 |

RECEIVED
DEC 28 2012
KCC WICHITA

| | | | | | | | |
|--------|---------|-----------|-----|---------|---------|----|---------|
| Parts: | 1563.55 | Freight: | .00 | Tax: | 117.66 | AR | 3361.21 |
| Labor: | .00 | Misc: | .00 | Total: | 3361.21 | | |
| Sublt: | .00 | Supplies: | .00 | Change: | .00 | | |

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

PONCA CITY, OK
580/762-2303

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

GILLETTE, WY
307/686-4914



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 39505
LOCATION Ottawa KS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|-----------------------------|------------|--------------------|-------------------------------|----------|-------|--------|
| 8/21/12 | 1601 | Phigley # I-25 | NW 25 | 14 | 22 | JO |
| CUSTOMER Bradley Oil Co. | | | TRUCK # DRIVER TRUCK # DRIVER | | | |
| MAILING ADDRESS P.O. Box | | | 506 Fred Mader Safety Mtg | | | |
| CITY STATE ZIP CODE | | | 666 KeiCar KC J | | | |
| Oklahoma City OK | | | 625 Jas Ric JR | | | |
| | | | 510 Softoc ST | | | |

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 908' CASING SIZE & WEIGHT 2 7/8 EUE
CASING DEPTH 900' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
DISPLACEMENT 5.23 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish circulation, Mix + Pump 100# Gel Flush, Mix + Pump 134 SKS 50/50 Por Mix Cement 270 Gal. Cement to surface. Flush pump + lines clean. Displace 2 1/2" Rubber plug to casing TD. Pressure to 600# PSI. Hold + Monitor pressure for 30 min. MIT. Release pressure to set float valve. Shut in casing.

Hot Drilling

Fred Mader

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|---------------------|--------------------|
| 5401 | 1 | PUMP CHARGE | 666 | 1038 ⁰⁰ |
| 5406 | 30 mi | MILEAGE | 666 | 120 ⁰⁰ |
| 5402 | 900' | Casing footage | | N/C |
| 5407 | Minimum | Ton Miles | 510 | 350 ⁰⁰ |
| 5502C | 2 hrs | 80 BBL Vac Truck | 625 | 180 ⁰⁰ |
| 1124 | 134 SKS | 50/50 Por Mix Cement | | 1467 ³⁰ |
| 1118B | 325# | Premix Fuel | | 68 ²⁵ |
| 4402 | 1 | 2 1/2" Rubber plug | | 28 ⁰⁰ |
| RECEIVED | | | | |
| DEC 28 2012 | | | | |
| KCC WICHITA | | | | |
| 7.52570 | | | | |
| | | | SALES TAX ESTIMATED | 117 ⁶⁹ |
| | | | TOTAL | 3361 ³¹ |

Rev n 3737

AUTHORIZATION No. Co. Rip on Site TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for

252281