



KANSAS CORPORATION COMMISSION 1105701
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31847
Name: Bradley Oil Company
Address 1: PO BOX 21614
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73156 + 1614
Contact Person: Bradd Schwartz
Phone: (405) 823-8136
CONTRACTOR: License # 33734
Name: Hat Drilling LLC
Wellsite Geologist: none
Purchaser:

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
08/15/2012 08/17/2012 08/17/2012
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-091-23889-00-00
Spot Description:
SW SW NW NW Sec. 28 Twp. 14 S. R. 22 East West
4106 Feet from North / South Line of Section
4983 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Johnson
Lease Name: Phegley Well #: I-27
Field Name:
Producing Formation: Bartlesville
Elevation: Ground: 1021 Kelly Bushing: 0
Total Depth: 904 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 01/04/2013

1105701

Operator Name: Bradley Oil Company Lease Name: Phegley Well #: I-27
 Sec. 28 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Bartlesville	864 872
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Electric Log Submitted Electronically (If no, Submit Copy)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
List All E. Logs Run: cased hole			

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	7.625	7	8	40	portland	10	
production	5.625	2.875	8	904	50-50 poz	128	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	864-872	spot acid on perms	864-872

TUBING RECORD:	Size: <u>2.875</u>	Set At: <u>898</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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HAT DRILLING
12371 KS HWY 7
MOUND CITY, KS 66056
LICENSE # 33734

Phegley PH-I-27
API # 15-091-23889-00-00
SPUD DATE 8-15-12

Footage	Formation	Thickness	Set 42' of 7"
2	Topsoil	2	TD 904'
9	clay	7	Ran 898' of 2 7/8
12	sand stone	3	
53	shale	41	
80	lime	27	
86	shale	6	
92	lime	6	
102	shale	10	
120	lime	18	
137	shale	17	
156	lime	19	
164	shale	8	
221	lime	57	
239	shale	18	
247	lime	8	
267	shale	20	
288	lime	21	
333	shale	45	
390	lime	57	
402	shale	12	
408	lime	6	
585	shale	177	
588	lime	3	
595	shale	7	
605	lime	10	
618	shale	13	
624	lime	6	
741	shale	117	
746	lime	5	
777	shale	31	
791	lime	14	
800	shale	9	
808	lime	8	
863	shale	55	
872	sand	9	good odor, good bleed
904	shale	32	

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CASING MECHANICAL INTEGRITY TEST

DOCKET # R-26359

Disposal Enhanced Recovery:

NW-OP

Repressuring
Flood
Tertiary

SWSWNW NW, Sec 28, T 14 S, R 22 EDW

695 4106 Feet from South Section Line
4983 Feet from East Section Line

Date injection started _____
API #15 - 091 - 23889

Lease Phegley Well # I-27
County Johnson

Operator: Bradley Oil Company
Name & Address PO Box 21614
Oklahoma City OK 73156

Operator License # 31847 RECEIVED
Contact Person Frank Schwartz DEC 28 2012
Phone 405-340-7752 KCC WICHITA

Max. Auth. Injection Press. _____ psi; Max. Inj. Rate _____ bbl/d;
if Dual Completion - Injection above production _____ Injection below production _____

Conductor	Surface	Production	Liner	Size	Tubing
Size _____	<u>7</u>	<u>2 1/4</u>	_____	_____	_____
Set at _____	<u>42</u>	<u>898</u>	_____	Set at _____	_____
Cement Top _____	<u>0</u>	<u>0</u>	_____	Type _____	_____
" Bottom _____	<u>92</u>	<u>898</u>	_____	_____	_____
DV/Perf. _____	TD (and plug back) _____		_____	<u>904</u>	ft. depth
Packer type _____	Size _____	_____	_____	Set at _____	_____
Zone of injection _____	ft. to ft. _____	_____	_____	Perf. or open hole _____	_____

Type Mit: Pressure Radioactive Tracer Survey Temperature Survey

F Time: Start 10 Min. 20 Min. 30 Min.
I Pressures: 800 800 800 Set up 1 System Pres. during test _____
L Set up 2 Annular Pres. during test _____
D Set up 3 Fluid loss during test _____ bbls.

D Tested: Casing or Casing - Tubing Annulus
A The bottom of the tested zone is shut in with Rubber Plug

Test Date 8-17-2012 Using Consolidated Company's Equipment
The operator hereby certifies that the zone between 0 feet and 898 feet
was the zone tested Frank Madden
Signature Title

The results were Satisfactory , Marginal _____, Not Satisfactory _____
State Agent Tanya C. Flannery Title PERT Witness: Yes _____ No
REMARKS: Well not perforated

Origin. Conservation Div.; KDHE/T; Dist. Office;
 Computer Update
38.807990 WCC -94.981994
NAD 83
KCC Form U-7 6/84



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800-467-8676
Fax 620/431-0012

INVOICE

Invoice # 252164

Invoice Date: 08/20/2012 Terms: 0/0/30,n/30

Page 1

BRADLEY OIL COMPANY
P O BOX 21614
OKLAHOMA CITY OK 73156-1614
(405)751-9146

PHREGLY I-27
39511
28-14-22
08-17-2012
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	128.00	10.9500	1401.60
1118B	PREMIUM GEL / BENTONITE	315.00	.2100	66.15
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00
Description		Hours	Unit Price	Total
368	CEMENT PUMP	1.00	1030.00	1030.00
368	EQUIPMENT MILEAGE (ONE WAY)	30.00	4.00	120.00
368	CASING FOOTAGE	898.00	.00	.00
369	80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00
510	MIN. BULK DELIVERY	1.00	350.00	350.00

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Parts:	1495.75	Freight:	.00	Tax:	112.56	AR	3288.31
Labor:	.00	Misc:	.00	Total:	3288.31		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

PONCA CITY, OK
580/762-2303

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5289

GILLETTE, WY
307/686-4914



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 39511
LOCATION OTTAWA
FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-17-12	1601	Phogley T-27	NW 28	14	22	JO

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Grudley Oil	516	Blamad	Safety	Wheat
MAILING ADDRESS	368	MI Mic		
P.O. Box 21614	369	Der Mas		
CITY	510	Don Det		
STATE				
ZIP CODE				
D Oklahoma City				
OK				
73156				

JOB TYPE Diagnosis HOLE SIZE 5 5/8 HOLE DEPTH 904 CASING SIZE & WEIGHT 2 7/8
CASING DEPTH 898 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
DISPLACEMENT 5 1/4 DISPLACEMENT PSI 800 MIX PSI 200 RATE 4.5 gpm

REMARKS: Hold crew next. Established rate. Mixed & pumped 100# gel followed by 128 sk 50/150 cement plus 200 gal. Circulated cement. Flushed pump. Pumped plus to casing FD. Well held 800 PSI for 30 min M.T.T. Set float. Closed valve.

Hot Eric

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	1030.00
5406	30	MILEAGE	368	120.00
5402	898'	casing footage	368	—
5407	min	tax miles	510	350.00
5502C	2	80 gal	369	180.00
1124	128 sk	50/150 cement		1491.60
1118B	315 #	gel		66.15
4402	1	2 1/2 plus		28.00

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SALES TAX ESTIMATED TOTAL 112.56
3288.31

NO company rep
AUTHORIZATION Jim OK'd TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

252164