



KANSAS CORPORATION COMMISSION 1106199
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30944
Name: Thyer, Joe dba D & T Oil Company
Address 1: PO BOX 141
Address 2: _____
City: BLUE MOUND State: KS Zip: 66010 + 0141
Contact Person: Joe Thyer
Phone: (913) 756-2673
CONTRACTOR: License # 31519
Name: Jackson, Leland dba Lone Jack Oil Co.
Wellsite Geologist: NA
Purchaser: Pacer

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
05/09/2012 05/17/2012 05/17/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-011-23946-00-00
Spot Description: _____
NE NW NW NE Sec. 2 Twp. 24 S. R. 21 East West
4979 Feet from North / South Line of Section
2065 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: Margrave Well #: I-18
Field Name: Davis-Bronson
Producing Formation: Bartlesville
Elevation: Ground: 1027 Kelly Bushing: 0
Total Depth: 800 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 800
feet depth to: 0 w/ 60 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 01/07/2013



1106199

Operator Name: Thyer, Joe dba D & T Oil Company Lease Name: Margrave Well #: I-18

Sec. 2 Twp. 24 S. R. 21 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Bartlesville	642
Electric Log Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Datum
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No		651
List All E. Logs Run:			

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	19	20	Portland	60	NA

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing	-			
____ Plug Back TD				
____ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Lone Jack Oil Company

Blue Mound, KS

1-913-756-2307 1-620-363-0492

Lease: Margrave Operator: D & T Oil API # 15-011-23946-00-00

Contractor: Lone Jack Oil Company Date Started: 5/9/12 Date Completed: 5/17/12

Total Depth: 800 feet Well # I-18 Hole Size: 5 5/8

Surface Pipe: 20' 7" Surface Bit: 9 7/8 Sacks of Cement: 5

Depth of Seat Nipple: _____ Rag Packer At: _____

Length and Size of Casing: _____ Sacks of Cement: _____

Legal Description: NE NW NW NE Sec: 2 Twp: 24S Range: 21E County: Bourbon

Thickness	Depth	Type of Formation	Core Thickness	Depth	Time
1	1	Top Soil	1	651-652	2:34 Oil Shaley
7	8	Clay	2	652-653	6:14 Oil Shaley
42	50	Lime	3	653-654	7:20 Oil Shaley
4	54	Shale	4	654-655	5:21 Oil Sand
4	58	Lime	5	655-656	4:03 Oil Sand
6	64	Shale	6	656-657	5:55 Oil Sand
16	80	Lime	7	657-658	7:12 Oil Sand
3	83	Shale	8	658-659	7:52 Oil Sand
4	87	Lime	9	659-660	2:35 Black Sand
7	94	Shale	10	660-661	1:51 Black Sand
3	97	Lime	11	661-662	1:20 Black Sand
3	100	Shale	12	662-663	1:40 Black Sand
12	112	Lime	13	663-664	2:23 Black Sand
150	262	Shale	14	664-665	3:53 Black Sand
11	273	Lime	15	665-666	5:33 Shale
3	276	Shale			
1	277	Lime			
2	279	Shale			
1	280	Lime			
5	285	Shale			
3	288	Lime			
10	298	Shale			
68	366	Lime			
24	390	Shale			
6	396	Lime			
39	435	Shale			
21	456	Lime			
9	465	Shale			
7	472	Lime			
61	533	Shale			
3	536	Lime			
4	640	Shale			
1	641	Slight Odor			
1	642	Shale			
9	651	Slight Show (Oil) Shaley			
15	666	Ran Core			
	800	Shale			
	800	TD			

Dry Hole
 10 sacks at 800 Ft.
 10 sacks at 400 Ft.
 40 sacks 200 Ft. to surface
 60 sacks total
 Plugged 5/17/12

802 N. Industrial Rd.
 P.O. Box 664
 Iola, Kansas 66749
 Phone: (620) 365-5588

Payless Concrete Products, Inc.



CONDITIONS
 Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains control joint inserts for strength or rate adjusted. We do not assume responsibility for strength test when water is added at customer's request.
NOTICE TO DRIVER
 Failure of the contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

SOLD TO:

SHIP TO:

07:51:50a
 05-17-12
 07:51:50a
 05-17-12
 07:51:50a
 05-17-12

07:51:50a	WELL	6.00 yd	6.00 yd	* CAL 0.00	DM 34	* AIR 0.00	ALLCO
05-17-12	o Date today	3 1	23.00 yd 6.00 yd	20538	6/yd	0.0 4.00 in	31563

PROPERTY DAMAGE RELEASE
 (TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)
 Dear Customer-The driver of this truck in providing the RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it enters the enclosed in this form when you deem it is appropriate to sign this release. We request that you sign this release releasing him and the supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, etc., due to the delivery of this material, and that you also agree to help him remove mud from the wheels of his vehicle so that he will not litter the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and the supplier for any and all damage to the premises and/or adjacent property which may be caused by anyone to have signed.

CONCRETE IS A PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY DELAYS OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.
 The undersigned promises to pay all costs, including reasonable attorney's fees, involved in collecting any sums owed.
 All amounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.
 Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.
 A 25% Service Charge and Loss of the Cash Discount will be collected on all Returned Chunks.
 Excess Delay Time Charged @ \$20/Hr.

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X

Excessive Water is Detrimental to Concrete Performance
 H₂O Added By Request/Authorized By
 GAL X

LOAD RECEIVED BY: *[Signature]*

6.00	WELL	WELL (10 SACKS PER UNIT)	6.00	51.00	306.00
6.00	MIX/HAUL	MIXING & HAULING	6.00	25.00	150.00

Margate Well # I-18

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED
			1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. NO WATER	
			6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER	
LEFT PLANT	ARRIVED JOB	START UNLOADING		TIME DUE
8:05	8:38			
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME

SubTotal \$	456.00
Tax % 7.550	34.43
Total \$	490.43
Order \$	490.43
ADDITIONAL CHARGE 1	
ADDITIONAL CHARGE 2	
GRAND TOTAL	

Avery Lumber

P.O. BOX 66
MOUND CITY, KS 66056
{913} 795-2210 FAX {913} 795-2194

Customer Copy
INVOICE
PLEASE REFER TO INVOICE NUMBER
ON ALL CORRESPONDENCE

Page: 1		Invoice: 20028337	
Special :		Time:	15:47:20
Instructions :		Ship Date:	05/09/12
		Invoice Date:	05/09/12
Sale rep #:	MAVERY MIKE	Acct rep code:	Due Date: 05/09/12
Sold To: CASH CUSTOMER - TAXABLE		Ship To: CASH CUSTOMER - TAXABLE	
		() -	
		() -	
Customer #:	*9	Customer PO:	Order By:

popimg01

CASH
T 17

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
5.00	5.00	L	BAG	CPPC	PORTLAND CEMENT	10.4900 BAG	10.4900	52.45
<p style="font-size: 2em; font-family: cursive;">Well # I-18</p>								

Check # 4571	56.28	FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$52.45
			SHIP VIA	Customer Pickup			
Total applied:	56.28	RECEIVED COMPLETE AND IN GOOD CONDITION				Taxable	52.45
		X				Non-taxable	0.00
						Sales tax	3.83

TOTAL \$56.28

2 - Customer Copy