



KANSAS CORPORATION COMMISSION 1105630
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34344
Name: Culbreath Oil & Gas Company, Inc.
Address 1: 1532 S PEORIA AVE
Address 2:
City: TULSA State: OK Zip: 74120 + 6202
Contact Person: Charles Culbreath
Phone: (918) 749-3508
CONTRACTOR: License # 34233
Name: Maverick Drilling LLC
Wellsite Geologist: Kevin Howard
Purchaser: Sunoco

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:

Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

08/28/2012	09/03/2012	10/05/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-179-21312-00-00

Spot Description:
S2 NW Sec. 8 Twp. 10 S. R. 26 East West
1980 Feet from North / South Line of Section
1320 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Sheridan
Lease Name: Coburn Well #: 3-8
Field Name:

Producing Formation: LKC
Elevation: Ground: 2595 Kelly Bushing: 2604
Total Depth: 4120 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 252 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 2266 Feet
If Alternate II completion, cement circulated from: 2266
feet depth to: 0 w/ 205 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 12000 ppm Fluid volume: 500 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 12/28/2012

Confidential Release Date:

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Deanna Gamson Date: 01/07/2013



1105630

Operator Name: Culbreath Oil & Gas Company, Inc. Lease Name: Coburn Well #: 3-8
 Sec. 8 Twp. 10 S. R. 26 East West County: Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i></p> <p>List All E. Logs Run: CND, DIL, MICRO</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>3804</td> <td>-1200</td> </tr> <tr> <td>Toronto</td> <td>3826</td> <td>-1222</td> </tr> <tr> <td>Lansing</td> <td>3844</td> <td>-1240</td> </tr> <tr> <td>Stark Sh</td> <td>4030</td> <td>-1426</td> </tr> <tr> <td>BKC</td> <td>4077</td> <td>-1473</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	3804	-1200	Toronto	3826	-1222	Lansing	3844	-1240	Stark Sh	4030	-1426	BKC	4077	-1473
Name	Top	Datum																	
Heebner	3804	-1200																	
Toronto	3826	-1222																	
Lansing	3844	-1240																	
Stark Sh	4030	-1426																	
BKC	4077	-1473																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.658	23	252	common	185	3%cc, 2%gel
Production	9.658	5.5	15	4122	common	175	3%cc, 2%g
DV	9.658	5.5	15	2266	common	205	3%cc, 2%gl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4038-44	250 g 15%MCA, 1500V 15%NE	PKR@4024, 5.5
4	3976-80	500 G 15%MCA	

TUBING RECORD: Size: <u>2.875</u> Set At: <u>4075</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>10/13/2012</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>60</u>	Gas Mcf <u>0</u>	Water Bbls. <u>2</u>
		Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

December 21, 2012

Charles Culbreath
Culbreath Oil & Gas Company, Inc.
1532 S PEORIA AVE
TULSA, OK 74120-6202

Re: ACO1
API 15-179-21312-00-00
Coburn 3-8
NW/4 Sec.08-10S-26W
Sheridan County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Charles Culbreath



TICKET NUMBER 36735
 LOCATION Oakley
 FOREMAN Fuzz

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-5-12	2777	Coburn 3-8	8	10	26	Shawnee
CUSTOMER Culbreth Oil & Gas			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS			463	Cory D		
CITY STATE ZIP CODE			460	Bobby S		
			529	Jordan L		

JOB TYPE 2-stage HOLE SIZE 77/8 HOLE DEPTH _____ CASING SIZE & WEIGHT 5 1/2 15.5
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ DU Tool - 2266
 SLURRY WEIGHT 14.5-12.5 SLURRY VOL 1.42-1.89 WATER gal/sk _____ CEMENT LEFT in CASIN 42.63
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting on Maumock #108 Risep and calculate the
 scratches 4 each 2,3,4,5,6,7,8 Cent - 2,3,4,5,6,7,9,11,43 Baskets 12.44
 S' down. DU Tool #44. Pump 582L water - 500gal mud Clough - 2056L KCL
 Mix 175sks OWC w/5* Polseal. Wash pump and lines. Drop plug and
 displace 43 ^{water} - 54 ^{mud} lift 900* land 1400* Drop DU Bomb
 with 15 min open DU Tool @ 900* Circ 3 hrs. Mix 20sks m-hole 30sks m-hole
 mix 425sks 60/40 80gal 1/4" closed down 5 1/2 csg. Wash pump and lines
 Drop plug and displace 543/4 BBL. 600* lift close DU Tool @ 1500*
 cement did circulate approx 20 BBL to pit

Thanks Fuzz & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401P	1	PUMP CHARGE	2700 ⁰⁰	2700 ⁰⁰
5406	35	MILEAGE	5 ⁰⁰	175 ⁰⁰
5407A	28.7 ton	Ton mileage Delivery	167	1677 ⁵⁵
1126	175 sks	OWC	22 ⁵²	3946 ²⁵
1131	475 sks	60/40 pos	15 ¹⁰	7172 ⁵⁰
1118B	3268*	Bentonite	25	817 ⁰⁰
1110A	875*	Poliseal	56	490 ⁰⁰
1107	119*	Flo-seal	282	335 ⁵⁸
1144G	500gal	mud Flush	1 ⁰⁰	500 ⁰⁰
1142A	2 sal	KCL	3910	7820
4159	1	5 1/2 - ATFU Float shoe	413 ⁰⁰	413 ⁰⁰
4454	1	5 1/2 - Latchdown Assy (w)	303 ⁰⁰	303 ⁰⁰
4314	28	5 1/2 - Recip Scratches (w)	78 ⁰⁰	2184 ⁰⁰
4104	2	5 1/2 - Baskets (w)	276 ⁰⁰	552 ⁰⁰
4283	1	5 1/2 - DU Tool	4700 ⁰⁰	4700 ⁰⁰
4130	9	5 1/2 - Centralizers (w)	58 ⁰⁰	522 ⁰⁰
		subtotal		26506 ⁰⁸
		loss 1090 dec		26506 ⁴¹
		subtotal		26506 ⁴¹
		SALES TAX		23909 ⁴²
		ESTIMATED		1644 ⁴²
		TOTAL		28558 ⁸⁹

Rev 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

252640

610

REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

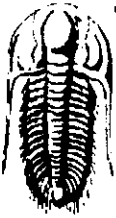
DATE 8/1	SEC. 8	RANGE/TWP. 12	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
					COUNTY D	STATE K
LEASE Coburn			WELL #			

CONTRACTOR	M... 108	OWNER	C... 11		
TYPE OF JOB					
HOLE SIZE	T.D. 7 1/2"	CEMENT	1		
CASING SIZE 8 5/8	DEPTH 237	AMOUNT ORDERED			
TUBING SIZE	DEPTH				
DRILL PIPE	DEPTH				
TOOL	DEPTH				
PRES. MAX	MINIMUM	COMMON	18	@ 15	2...
DISPLACEMENT 147566	SHOE JOINT	POZMIX		@	
CEMENT LEFT IN CSG. 15-20 ft		GEL	4	@ 26	104
PERFS		CHLORIDE	6	@ 50	300
		ASC		@	
EQUIPMENT				@	
				@	
PUMP TRUCK				@	
#				@	
BULK TRUCK				@	
#				@	
BULK TRUCK				@	
#				@	
				@	
		HANDLING	195	@ 25	4875
		MILEAGE	25	@ 19	475
				TOTAL	

REMARKS	SERVICE		
Plug down @ 11.00 PM	500.00	DEPT OF JOB	@
		PUMP TRUCK CHARGE	@ 1000
		EXTRA FOOTAGE	@
Circ Cement to Pit	250.00	MILEAGE	@ 6.50 1625
		MANIFOLD	@
	6.00		@ 2.00 100
		TOTAL	

CHARGE TO:	C... 11
STREET	STATE
CITY	ZIP

PLUG & FLOAT EQUIPMENT	
	@



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Culbreath Oil&Gas Co Inc

8-10s-26w Sheridan

1532 S. Peoria Ave
Tulsa Ok 74120-6202

Coburn #3-8

Job Ticket: 48676

DST#: 1

ATTN: Charles Culbreath

Test Start: 2012.09.02 @ 19:55:08

GENERAL INFORMATION:

Formation: LKC B-D

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:09:33

Time Test Ended: 03:04:40

Test Type: Conventional Bottom Hole (Initial)

Tester: Ray Schwager

Unit No: 42

Interval: 3880.00 ft (KB) To 3920.00 ft (KB) (TVD)

Total Depth: 3920.00 ft (KB) (TVD)

Hole Diameter: 7.85 inches Hole Condition: Fair

Reference Elevations: 2608.00 ft (KB)

2599.00 ft (CF)

KB to GR/CF: 9.00 ft

Serial #: 8369

Inside

Press@RunDepth: 35.97 psig @ 3888.00 ft (KB)

Start Date: 2012.09.02

End Date:

2012.09.03

Start Time: 19:55:08

End Time:

03:04:40

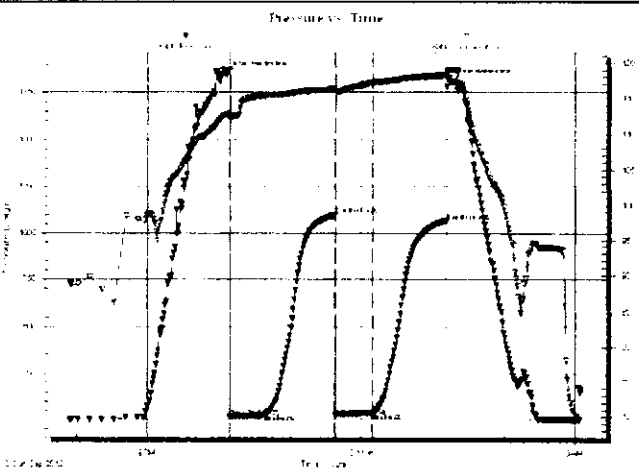
Capacity: 8000.00 psig

Last Calib.: 2012.09.03

Time On Btm: 2012.09.02 @ 22:06:33

Time Off Btm: 2012.09.03 @ 01:15:02

TEST COMMENT: 30-IFP-w k bl 1/4" to 1 3/4" bl
60-ISIP-no bl
30-FFP-w k bl 1/2" to 2" bl
60-FSIP-no bl



PRESSURE SUMMARY

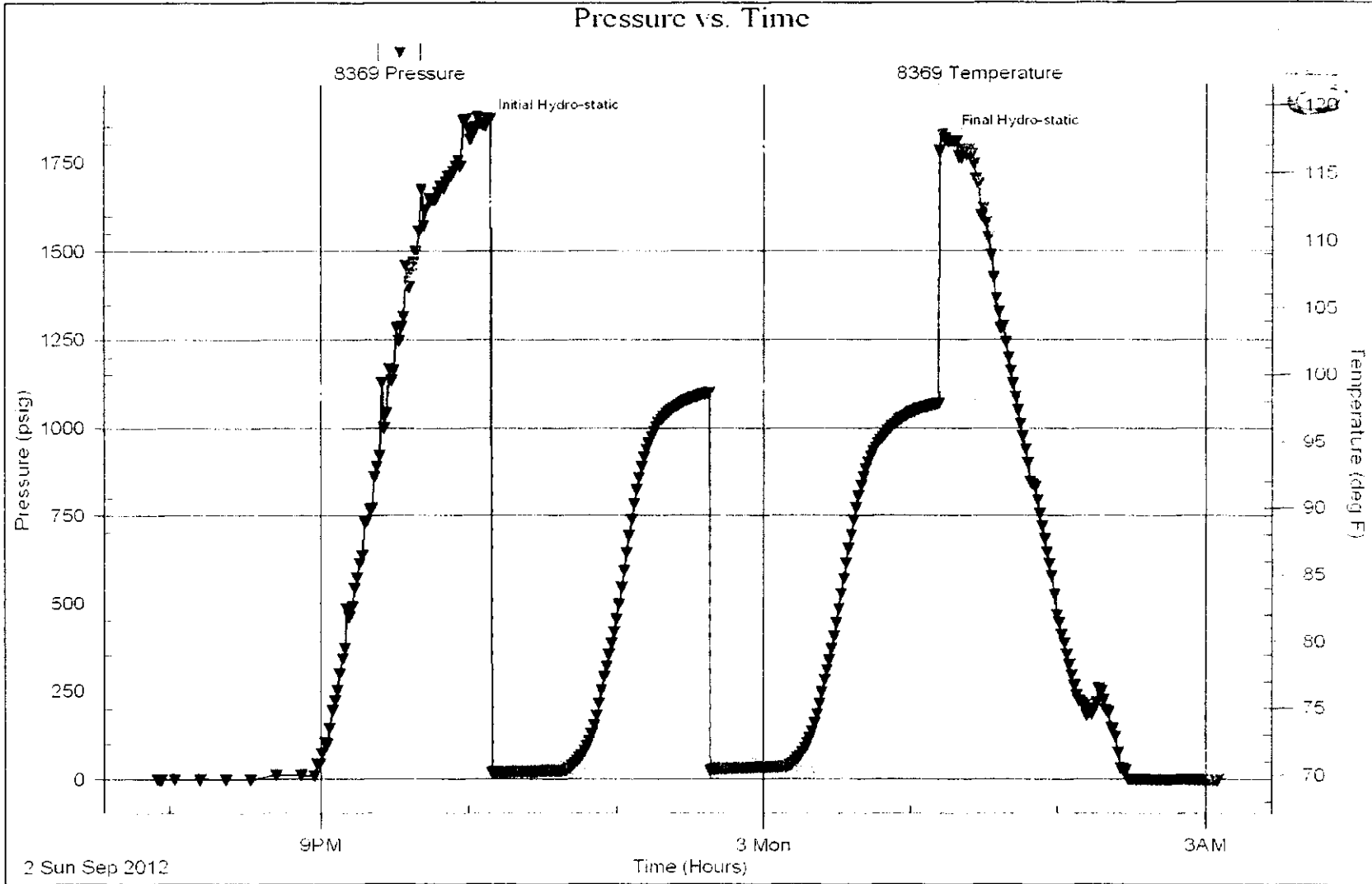
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1851.03	112.66	Initial Hydro-static
3	17.86	112.10	Open To Flow (1)
33	25.95	115.43	Shut-in (1)
91	1099.23	116.36	End Shut-in (1)
92	22.45	116.03	Open To Flow (2)
123	35.97	117.19	Shut-in (2)
185	1067.86	118.30	End Shut-in (2)
189	1808.81	119.10	Final Hydro-static

Recovery

Length (ft)	Description	Volume (Bbl)
0.00	75 GIP	0.00
45.00	HO&GCM 10% G40% O50% M	0.63

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Culbreath Oil&Gas Co Inc

8-10s-26w Sheridan

1532 S. Peoria Ave
Tulsa Ok 74120-6202

Coburn #3-8

Job Ticket: 48678

DST#: 2

ATTN: Charles Culbreath

Test Start: 2012.09.03 @ 19:50:50

GENERAL INFORMATION:

Formation: LKC J-K

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:46:45

Time Test Ended: 03:00:44

Test Type: Conventional Bottom Hole (Reset)

Tester: Ray Schwager

Unit No: 42

Interval: 4016.00 ft (KB) To 4076.00 ft (KB) (TVD)

Total Depth: 4076.00 ft (KB) (TVD)

Hole Diameter: 7.85 inches Hole Condition: Fair

Reference Elevations: 2808.00 ft (KB)

2599.00 ft (CF)

KB to GR/CF: 9.00 ft

Serial #: 8369

Inside

Press@RunDepth: 103.22 psig @ 4018.00 ft (KB)

Start Date: 2012.09.03

End Date:

2012.09.04

Capacity: 8000.00 psig

Last Calib.: 2012.09.04

Start Time: 19:50:50

End Time:

03:00:44

Time On Btm: 2012.09.03 @ 21:43:45

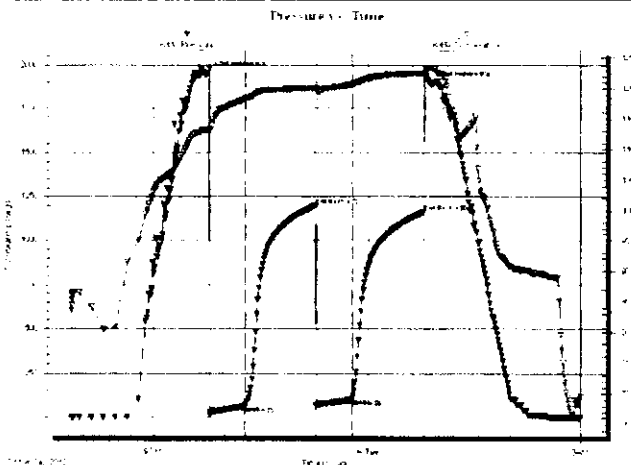
Time Off Btm: 2012.09.04 @ 00:53:14

TEST COMMENT: 30-IFP-wk to strg in 15min

60-ISIP-1/4"bl bk

30-FFP-wk to strg in 5min

90-FSIP-1/4"bl bk



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1947.53	113.23	Initial Hydro-static
3	22.61	112.89	Open To Flow (1)
33	61.28	118.37	Shut-in(1)
92	1200.03	120.07	End Shut-in(1)
93	66.09	119.66	Open To Flow (2)
123	103.22	120.75	Shut-in(2)
184	1164.00	122.58	End Shut-in(2)
190	1891.31	123.44	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	560'GIP	0.00
124.00	MGO 10%G40%M50%O	1.74
62.00	HO&GCM 10%G50%M40%O	0.87

Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcfd)

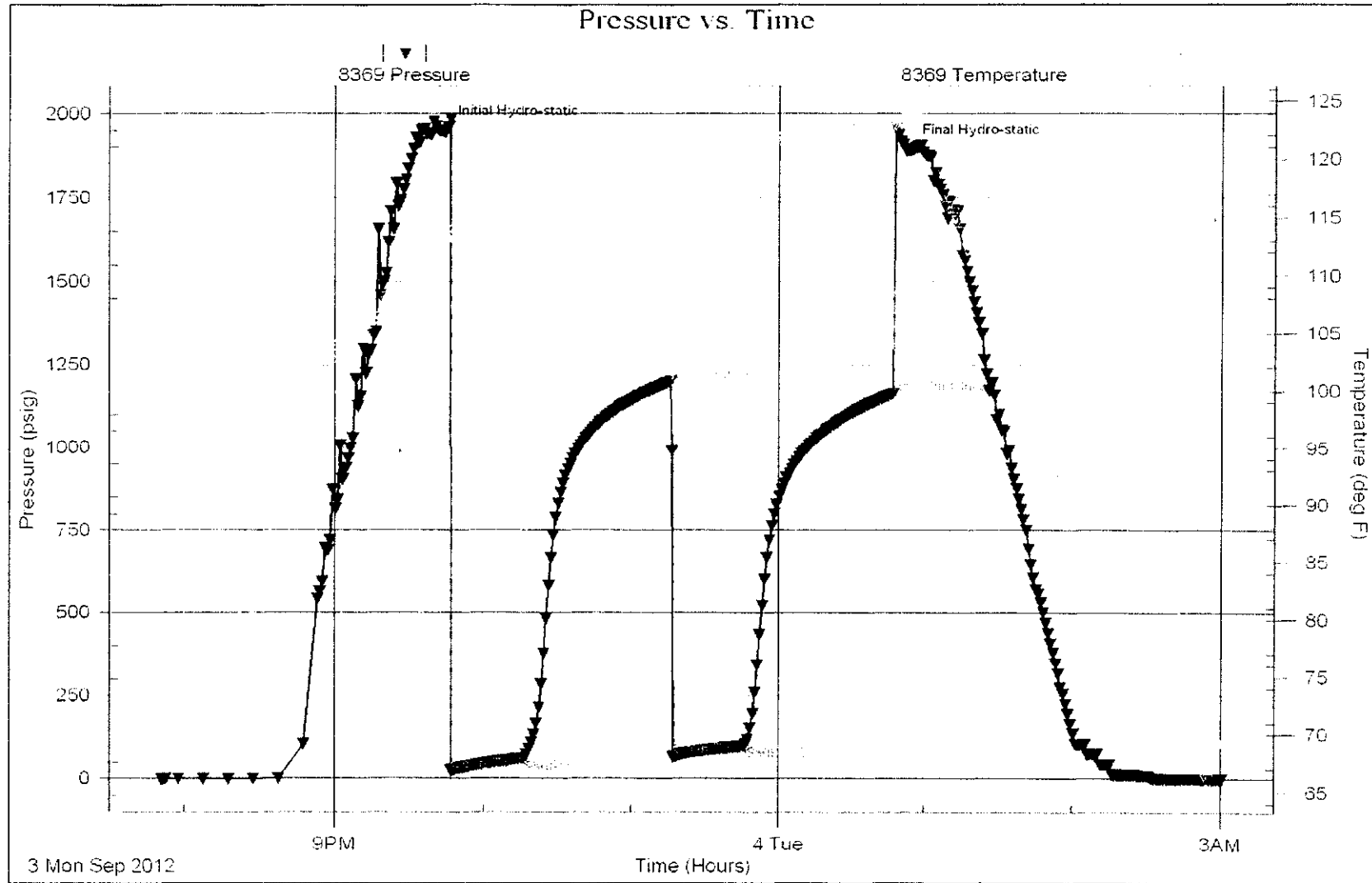
Serial #: 8369

Inside

Culbreath Oil & Gas Co Inc

Coburn #3-3

D&T Test Number: 2



Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

January 07, 2013

Charles Culbreath
Culbreath Oil & Gas Company, Inc.
1532 S PEORIA AVE
TULSA, OK 74120-6202

Re: ACO-1
API 15-179-21312-00-00
Coburn 3-8
NW/4 Sec.08-10S-26W
Sheridan County, Kansas

Dear Charles Culbreath:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 08/28/2012 and the ACO-1 was received on December 28, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department