



KANSAS CORPORATION COMMISSION 1102778  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

**CONFIDENTIAL**

**WELL COMPLETION FORM**

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 31217  
Name: Chaco Energy Company  
Address 1: PO BOX 1587  
Address 2:  
City: DENVER State: CO Zip: 80201 + 1587  
Contact Person: Alan B Nelson  
Phone: (303) 744-1480  
CONTRACTOR: License # 33575  
Name: WW Drilling, LLC  
Wellsite Geologist: Austin Garner  
Purchaser: NCRA

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core. Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| 09/17/2012                        | 09/27/2012      | 12/05/2012                              |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 15-109-21129-00-00  
Spot Description:  
SW NW NE NW Sec. 21 Twp. 13 S. R. 32  East  West  
480 Feet from  North /  South Line of Section  
1550 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Logan  
Lease Name: Scheetz Well #: 2-21  
Field Name: Wildcat

Producing Formation: Lansing, Pawnee, Ft Scott, Johnson, Morrow  
Elevation: Ground: 3029 Kelly Bushing: 5  
Total Depth: 4750 Plug Back Total Depth: 4698  
Amount of Surface Pipe Set and Cemented at: 218 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 2506 Feet  
If Alternate II completion, cement circulated from: 1650  
feet depth to: 0 w/ 225 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 20000 ppm Fluid volume: 800 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter Sec. Twp. S. R.  East  West  
County: Permit #:

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: 12/31/2012  
 Confidential Release Date:  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: NACMI JAMES Date: 01/04/2013