

KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division CONFIDENTIAL

1099997

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Spot Description: Spot Description: Spot Description: NE_NE_NVN_E_Scc_28_Twp_20_s_R_20_V[_East [_West_total Destal Person.] Chris Martin State OKZip73116 _ \$428	DPERATOR: License # 32461			API No. 15 - 15-003-25618-00-00		
NE_NE_NVN_E_Soc_28_Twp_20_S_R_20_V_East West						
State OK_Zip. 73116 6428				·		
1485 Feet from East West Line of Section						
Footages Calculated from Nearest Outside Section Corner: Portiones						
Thone: (405 810-0900	•			Footages Calculated from Near	est Outside Section Corner:	
Country Anderson Country Anderson Country Ande				-		
Lease Name: Evans Energy Development, Inc. Lease Name: Pedrow Well #: 5-T						, , , , , , , , , , , , , , , , , , , ,
Field Name Garnett Shoestring				Lease Name: Pedrow		
Producing Formation: Squirrel Producing Formation: Squirrel Elevation: Ground: 981 Kelly Bushing: 0 Total Depth: 874 Plug Back Total Depth: 0 Amount of Surface Pipe Set and Cemented at: 21 Feet Multiple Stage Cementing Collar Used? Yes Ino Gas D&A ENHR SIGW Multiple Stage Cementing Collar Used? Yes Ino Gathodic Other (Core, Expl., etc.): Gathodic Other (Core, Expl., etc.): Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Plug Back: Plug Back Total Depth Commingled Permit #: Dual Completion Permit #: Dual Completion Permit #: Dual Completion Permit #: ENHR Permit #: GSW Permit #: Quarter Sec. Twp. S. R. East West County: Permit #: County						
Designate Type of Completion: New Well	<u>-</u>					
New Well				· ·	<u> </u>	
Amount of Surface Pipe Set and Cemented at: If Alternate II completion, cement circulated from: 864 feet depth to: Only 126 Set depth to: Only 126 Set depth to: Ontition Set and Cemented at: If Alternate II completion, cement circulated from: 864 If Alternate II completion, cement circulated from: 864 If Alternate II completion on the pressure Pith Chloride content: On ppm Fluid Volume: Only 126 Set depth to: Only 126 Set depth	-					
Gas						
GSW		•				
CM (Coal Bed Methane) If Alternate II completion, cement circulated from: 864 feet depth to: 0 w/ 126 sx cmt. feet depth to: 0 w/ 126				Ì		Feet
Cathodic Other (Core. Expl., etc.): feet depth to: 0	(12)		[i 1001p.7320.	If Alternate II completion, come	ant circulated from: 864	
If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW Plug Back: Plug Back: Plug Back Permit #: Dual Completion Permit #: SWD Permit #: ENHR Permit #: GSW Permit #: GSW Permit #: 10/26/2012 10/30/2012 12/12/2012 Spud Date or Date Reached TD Completion Date or						
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Conv. to GSW Plug Back:	•		1			
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10/26/2012 10/30/2012 12/12/2012 Spud Date or Date Reached TD Completion Date or	V-1, 3			1		
Spud Date or Date Reached TD Completion Date or				,		
Recompletion Date Recompletion Date	Spud Date or Date Reached TD		Commission of the Commission o			

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

Recompletion Date

	KCC Office Use ONLY
V	Letter of Confidentiality Received Date: 12/28/2012
1	Confidential Release Date: Wireline Log Received
[]	Geologist Report Received
AL	UIC Distribution □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □