

Corrected

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5188 EXPIRATION DATE 06-30-84

OPERATOR SILVER CREEK OIL & GAS, INC. API NO. 15-169-20,177-00-00

ADDRESS 1900 N. Amidon Suite 221 COUNTY Saline

Wichita, Kansas 67203 FIELD Lindsborg-North Extension

** CONTACT PERSON Greg Porterfield PROD. FORMATION Maquoketa
PHONE (316) 832-0603

PURCHASER Total Petroleum LEASE Oborg B

ADDRESS 6701 N. Broadway WELL NO. 3

Oklahoma City, Oklahoma 73116 WELL LOCATION SE 1/4 SW 1/4 SE 1/4 SW 1/4 NW 1/4 NE 1/4 NW 1/4

DRILLING Landmark Energy 108.6' 100 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 18595 2,130 Ft. from West Line of

Wichita, Kansas 67218 the SW (Qtr.) SEC 17 TWP 16 RGE 3 (W)

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

		17	

KCC KGS SWD/REP _____ PLG. _____

TOTAL DEPTH 3,604' PBD 3,555'

SPUD DATE 05-13-82 DATE COMPLETED 06-25-82

ELEV: GR 1,363.4' DF KB 1,368.4'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 354 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION

JAN 5 1987

AFFIDAVIT

GREG B PORTERFIELD, being of lawful age, Conservation Division, Kansas, Wichita, Kansas

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Greg B Porterfield
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of December 1986.



Carolyn Shoemaker
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-9-90

** The person who can be reached by phone regarding any questions concerning this information.

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SIDE TWO

ACO-1 WELL HISTORY

OPERATOR SILVER CREEK OIL & GAS

LEASE Oborg B

SEC. 8 TWP. 16 RGE. 3

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.					
				Maquoketa Dolomite	3,421' (-2,058')
				Viola Dolomite	3,486' (-2,123')
				Simpson Sand	3,577' (-2,214')

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

If additional space is needed use Page 2, Side 2

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DEC 26 2012
KCC WICHITA

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Shots	Type and percent additives
Surface	360'	8 5/8"		354'	Common	250	2% gel; 3% ccl.
Production		4 1/2"	10 1/2#	3,597'	60/40 pozmix	160	11% gel; 10% KCl <i>Double Salt Water</i>

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Shots cement	Shots per ft.	Size & type	Depth interval
			2		3,421-3,427'

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8"	3,476'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD				Depth interval treated
Amount and kind of material used				
acid	squeeze	acid		
1,000 gal, 7 1/2 MCA	100 sbs common	1,000 gal, 7 1/2 MCA		3,421-3,427'
frac				
31,000 gal gelled 2% KCl wte, 24,000# 10/20 sand & 6,000#				3,421-3,427'
8/12 sand				
Date of first production	Producing method (Flowing, pumping, gas lift, etc.)			Gravity
06-25-82	pumping			
Estimated Production -I.P.	OR	Gas	Water	Gas-oil ratio
35 BOPD		MCF	%	bbls
Disposition of gas (vented, used on lease or sold)				Perforations
				3,421'-3,427'

CASEBEER, INC.
213 N 3rd St
Lindsborg, KS 67456
620-242-7766

15-169-20177-0000

December 20, 2012

KCC Conservation Division – Oil & Gas
130 S Market, Room 2078
Wichita KS 67202-3802

Re: Wrongly spotted oil well
Oborg "B" 3
Saline County

Dear Sir or Madam,

The above mentioned well was originally spotted in the wrong location. Silver Creek was notorious for shady dealings. They originally called the well as 2130' east of the SW corner of section 8-16-3W then 100' north of the south line.. We had the well surveyed by Earles Engineering & Inspection to determine the actual location as 2,135.4' from the Northeast corner of Section 17-16-3W then 108.01' south of the north line as shown in the enclosed sketch. ^{west}

It is legally imperative that the location of this well be corrected in the records. I was told to re-file a corrected Intent to Drill but I am unsure how to do that. Therefore, I am sending a copy of the original Intent with corrections made in red. I also included a corrected ACO-1.

I hope this helps to resolve this issue. Please let me know if there is more I need to do by writing or e-mail me at maap@cox.net or cal my cell at 620-242-7766.

Cordially,



Mark S Casebeer
VP

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KCC WICHITA

15-169-20177-0000

RECEIVED

DEC 26 2012

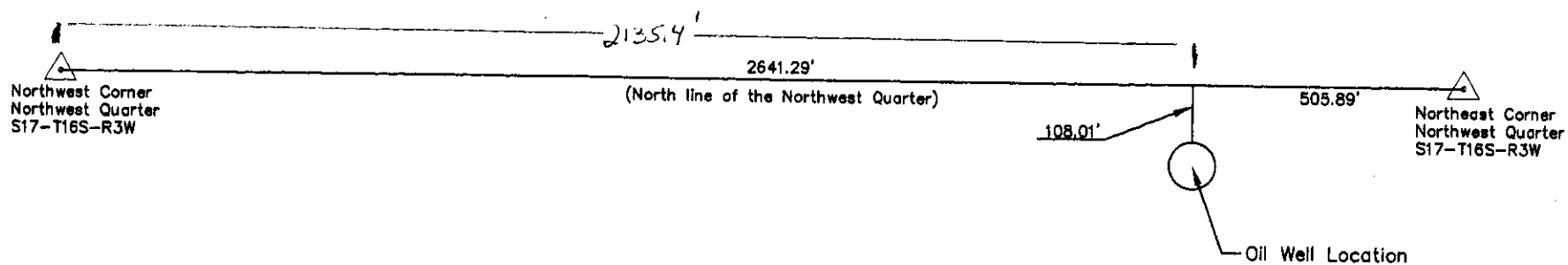
KCC WICHITA

Sketch of Fieldwork
Northwest Quarter
S17-T16S-R3W
Saline County, KS

LEGEND
Section Corner



SCALE: 1" = 200'



Sketch of Fieldwork

BARLES ENGINEERING & INSPECTION

EG: 12-270
Date: 12-4-12

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DEC 26 2012
KCC WICHITA

CARDS MUST
BE TYPED

STATE OF KANSAS
NOTICE OF INTENTION TO DRILL

CORRECTION
MI-1301

TO BE FILED WITH THE STATE CORPORATION COMMISSION
5 DAYS PRIOR TO COMMENCEMENT OF WELL

API Number 15- 169-20177-000
(For office use only)

THIS PERMIT

1. Operator SILVER CREEK OIL & GAS, INC.
Mailing Address 1900 N. Amidon, Suite 221
Street Address SAME
City-State Wichita, KS Zip Code 67203
Contact person Greg Porterfield Phone # 832-0603

NOV 12 1982

Starting Date 05 / 10 / 82
Month Day Year

EXPIRES

County Saline

2. Contractor Landmark Energy
Street Address PO Box 18595
City-State Wichita, KS Zip Code 67218

Sec. 817 Twp. 16 S. Rng. 3 West
~~420~~ 108.01 N. 108.01' from N Line
2130 ft. from ~~SW~~ W Line
510 ft. from ~~SW~~ W Line 2135.4' from W Line
212514 W SE NW NENE NW
* Exact Spot Location ~~SE SW~~

- 3. Type of Equipment: Rotary: Air: _____ Cable Tools: _____
- 4. Well to be Drilled for: Oil: Gas: _____ SWD: _____ Input: _____
- 5. Well Classification: Infield Pool Ext. _____ Wildcat _____
- 6. Depth of Deepest Fresh Water within 1 mile 100 ft.
- 7. Depth of Municipal Water Well within 3 miles 100 ft.
- 8. Depth to Protect all Fresh Water (Table 1) 200 ft.
- 9. Amount of Surface Casing to be set 200 ft.
- 10. (Surface Casing) Alternate No. 1 Alternate No. 2 _____

Nearest Lease Line 510 505.89
Lease Name OBORG "B"
Well No. "B" #3
Est. Total Depth 3600 ft.

\$40.00 FEE PAID EX 5-12-82

OPERATOR STATES THAT HE WILL COMPLY WITH K.S.A. 55-1207

REMARKS: SEE ATTACHED PLATT
See 12/11

Signature of Operator

GPB
RC