

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 09267
Name: JRC Oil Company, Inc.
Address 1: P. O. Box 426
Address 2: 24110 NE Vermont Road
City: Garnett State: Kansas Zip: 66032 + 0426
Contact Person: Mike Colvin
Phone: (785) 448-8112
CONTRACTOR: License # 32079
Name: John E. Leis
Wellsite Geologist: None
Purchaser: Pacer
Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
February 18, 2012 February 20, 2012 April 4, 2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 003-25314-600
Spot Description: _____
SW SW SE SE Sec. 32 Twp. 20 S. R. 21 East West
165 Feet from North / South Line of Section
1,007 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Anderson
Lease Name: Bandy Well #: BL-18
Field Name: Bush City Shoestring
Producing Formation: Squirrel Sandstone
Elevation: Ground: 978' Kelly Bushing: NA
Total Depth: 763' Plug Back Total Depth: 755'
Amount of Surface Pipe Set and Cemented at: 21' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 758'
feet depth to: Surface w/ 90 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael J. Colvin
Title: Vice President Date: December 27, 2012

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DLG Date: 1/3/13

Operator Name: JRC Oil Company, Inc. Lease Name: Bandy Well #: BL-18
 Sec. 32 Twp. 20 S. R. 21 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray and Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached driller's log.
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-1/4"	7"	20	21'	Portland "A"	6	None
Production	5-5/8"	2-7/8"	6.5	758'	Portland "A"	90	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	610'-632' OA 42 holes	Fractured perforations with 3,000 lbs of 12/20 sand in 130 bbls of gelled salt water.	

TUBING RECORD:		Size: 1.315" 1.7 lb/ft	Set At: 663'	Packer At: None	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. April 5, 2012		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. 1.0	Gas Mcf Trace	Water Bbls. 3.5	Gas-Oil Ratio TSTM	Gravity 36.0

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 610'-632'
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Operator License #: 9267		API #: 15-003-25314-00-00	
Operator: JRC Oil Company, Inc.		Lease: Bandy	
Address: 24110 NE Vermont Rd Garnett, KS		Well #: BL-18	
Phone: 785-304-0377		Spud Date: 2/18/12 Completed: 2/20/12	
Contractor License: 32079		Location: SW-SW-SE-SE of 23-20-21E	
T.D. : 763	T.D. of Pipe: 758	165	Feet From South
Surface Pipe Size: 7"	Depth: 21'	1007	Feet From East
Kind of Well: Oil		County: Anderson	

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
4	Soil	0	4	4	Broken sand/odor	593	597
29	Shale	4	33	6	Oil sand/ odor	597	603
21	Lime	33	54	28	Good Oil Sand	603	631
24	Shale	54	78	12	Sand w/ dark shale	631	643
7	Lime	78	85	91	Shale	643	734
20	Shale	85	105	4	Broken sand/odor	734	738
16	Lime	105	121	25	Shale	738	763
12	Shale	121	133				
8	Lime	133	141				
6	Shale	141	147				
37	Lime	147	184				
8	Shale	184	192				
26	Lime	192	218				
4	Shale	218	222				
12	Lime	222	234		T.D.		763
169	Shale	235	403				
3	Lime	403	406		T.D. of Pipe		758
7	Shale	406	413				
3	Lime	413	416				
8	Shale	416	424				
10	Lime	424	434				
47	Shale	434	481				
7	Lime	481	488				
17	Shale	488	505				
3	Lime	505	508				
24	Shale	508	532				
6	Lime	532	538				
25	Shale	538	563				
6	Lime	563	569				
24	Shale	569	593				

RECEIVED
DEC 31 2011
KCC WICHITA

802 N. Industrial Rd.
 P.O. Box 664
 Topeka, Kansas 66749
 Phone: (620) 365-5588

Payless Concrete Products, Inc.



CONDITIONS

Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.

NOTICE TO OWNER

Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

JR002
 J. R. C. OIL COMPANY, INC.
 25558 NE WILSON RD.

JR11/24
 IRC OIL CO., INC/P.O. BOX 426
 169 N to 1400 E TO TEE N 1 MI
 TO 1500 E 2 MI TO WILSON
 N 1 1/2 MI TO RIG
 GARNETT, KS 66032-0426

GARNETT KS
 66032-9622

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	% CHG	DRIVER/TRUCK	% AIR	PLANT/TRANSACTION #
07:47:11a	WELL	9.00 yd	9.00 yd	0.00	SB 34	0.00	ANCO
DATE	LOAD #	YARDS DEL	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER	
03-07-12 Today	7 2	63.00 yd 18.00 yd	19914	G/yd 0.0	4.00 in	31173	

WARNING

IRRITATING TO THE SKIN AND EYES

Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water. If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.

CONCRETE is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST BE TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.

Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.

Excess Delay Time Charged @ \$50/HR.

PROPERTY DAMAGE RELEASE (TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)

Dear Customer-The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it places the material in this load where you desire it. It is our wish to help you in every way that we can, but in order to do this the driver is requesting that you sign this RELEASE relieving him and this supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc., by the delivery of this material, and that you also agree to help him remove mud from the wheels of his vehicle so that he will not litter the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and this supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have arisen out of delivery of this order.

SIGNED
 X _____

Excessive Water is Detrimental to Concrete Performance H₂O Added By Request/Authorized By

GAL X _____

WEIGHMASTER

NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.

LOAD RECEIVED BY:

X _____

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
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9.00	WELL	WELL (10 SACKS PER UNIT)	19.00	
9.00	MIX & HAUL	MIXING & HAULING	19.00	

2.00 Trucking

RECEIVED
 DEC 31 2012
 KCC WICHITA

8459.00
 90 5x
 225.00
 100.00
 784.00

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED
10:00	9:14	9:07	1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER 6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER	
LEFT PLANT	ARRIVED JOB	START UNLOADING		TIME DUE
8:00	8:42	8:56		
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME	DELAY TIME	
2HR				

ADDITIONAL CHARGE 1 601.15

ADDITIONAL CHARGE 2

GRAND TOTAL ▶ \$845.15