

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 09267  
Name: JRC Oil Company, Inc.  
Address 1: P. O. Box 426  
Address 2: 24110 NE Vermont Road  
City: Garnett State: Kansas Zip: 66032 + 0426  
Contact Person: Mike Colvin  
Phone: ( 785 ) 448-8112  
CONTRACTOR: License # 32079  
Name: John E. Leis  
Wellsite Geologist: None  
Purchaser: Pacer

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DEC 31 2012

Designate Type of Completion: **KCC WICHITA**  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Permit #: \_\_\_\_\_  
 Dual Completion Permit #: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  
 GSW Permit #: \_\_\_\_\_  
February 18, 2012 February 20, 2012 August 2, 2012  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 003-25315-60-00  
Spot Description: \_\_\_\_\_  
SE SW SE SE Sec. 32 Twp. 20 S. R. 21  East  West  
165 Feet from  North /  South Line of Section  
890 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Anderson  
Lease Name: Bandy Well #: BN-18  
Field Name: Bush City Shoestring  
Producing Formation: Squirrel and Cattleman Sandstones  
Elevation: Ground: 980' Kelly Bushing: NA  
Total Depth: 823' Plug Back Total Depth: 815'  
Amount of Surface Pipe Set and Cemented at: 21' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 818'  
feet depth to: Surface w/ 90 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**  
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Michael S. Colvin  
Title: Vice President Date: December 27, 2012

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dg Date: 1/3/13

Operator Name: JRC Oil Company, Inc. Lease Name: Bandy Well #: BN-18  
 Sec. 32 Twp. 20 S. R. 21  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No

Electric Log Submitted Electronically  Yes  No  
 (If no, Submit Copy)

List All E. Logs Run:

**Gamma Ray and Neutron**

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See attached driller's log.

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-1/4"	7"	20	21'	Portland "A"	6	None
Production	5-5/8"	2-7/8"	6.5	818'	Portland "A"	90	None

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	604'-638' OA 63 holes	Fractured perforations with 5,000 lbs of 12/20 sand in 150 bbls of gelled salt water.	
2	750'-755' 11 holes	Fractured perforations with 1,000 lbs of 10/20 sand in 59 bbls of lease crude.	

TUBING RECORD: Size: 1.315" 1.7 lb/ft Set At: 757' Packer At: None Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. August 3, 2012 Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_  
 Estimated Production Per 24 Hours: Oil 3.5 Bbls. Gas Trace Mcf Water 2.0 Bbls. Gas-Oil Ratio TSTM Gravity 35.0

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>604'-638'</u> <u>750'-755'</u>
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<b>Operator License #:</b> 9267	<b>API #:</b> 15-003-25315-00-00
<b>Operator:</b> JRC Oil Company, Inc.	<b>Lease:</b> Bandy
<b>Address:</b> 24110 NE Vermont Rd Garnett, KS	<b>Well #:</b> BN-18
<b>Phone:</b> 785-304-0377	<b>Spud Date:</b> 2/18/12 <b>Completed:</b> 2/20/12
<b>Contractor License:</b> 32079	<b>Location:</b> SE-SW-SE-SE of 32-20-21E
<b>T.D. :</b> 823 <b>T.D. of Pipe:</b> 818	165 <b>Feet From</b> South
<b>Surface Pipe Size:</b> 7" <b>Depth:</b> 21'	690 <b>Feet From</b> East
<b>Kind of Well:</b> Oil	<b>County:</b> Anderson

# LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
4	Soil	0	4	30	Good Oil Sand	597	627
22	Shale	4	26	8	Broken sand/odor	627	635
26	Lime	26	52	5	Shale w/ some sand	635	640
26	Shale	52	78	111	Shale	640	751
5	Lime	78	83	4	Oil Sand	751	755
23	Shale	83	106	68	Shale	755	823
12	Lime	106	118				
13	Shale	118	131				
9	Lime	131	140				
5	Shale	140	145				
42	Lime	145	187				
4	Shale	187	191				
2	Black Shale	191	193				
22	Lime	193	216				
2	Shale	216	218			T.D.	823
3	Black Shale	218	221				
13	Lime	221	234			T.D. of Pipe	818
169	Shale	234	405				
2	Lime	405	407				
8	Shale	407	415				
18	Lime	415	433				
47	Shale	433	480				
10	Lime	480	490				
15	Shale	490	505				
5	Lime	505	510				
23	Shale	510	533				
6	Lime	533	539				
23	Shale	539	562				
6	Lime	562	568				
29	Shale	568	597				

RECEIVED  
DEC 31 2012  
KCC WICHITA

802 N. Industrial Rd.  
P.O. Box 664  
Wla, Kansas 66749  
Phone: (620) 365-5588

# Payless Concrete Products, L.M.C.



**CONDITIONS**

Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.

**NOTICE TO OWNER**

Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

JR002

J. R. C. OIL COMPANY, INC.  
25558 NE WILSON RD.

GARNETT KS  
66032-9622

JR11/24

JRC OIL CO., INC/P.O. BOX 426  
169 N to 1400 E TO TEE N 1 MI  
TO 1500 E 2 MI TO WILSON  
N 1 1/2 MI TO RIG  
GARNETT, KS 66032-0426

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	% CAL	DRIVER/TRUCK	% AIR	PLANT/TRANSACTION #
07:27:22a	WELL	9.00 yd	9.00 yd	0.00	WR 35	0.00	ANDCO
DATE	o Date	LOAD #	YARDS DEL	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
03-07-12	Today	1	9.00 yd	19913	G/yd 0.0	4.00 in	31172

**WARNING**

**IRRITATING TO THE SKIN AND EYES**

Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water, If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.

CONCRETE is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.

Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.

Excess Delay Time Charged @ \$50/HR.

**PROPERTY DAMAGE RELEASE**

(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)

Dear Customer: The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it places the material in this load where you desire it. It is desirable to help you in every way that we can, but in order to do this the driver is requesting that you sign this RELEASE relieving him and this supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc., by the delivery of this material, and that you also agree to help him remove mud from the wheels of his vehicle so that he will not litter the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and this supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have arisen out of delivery of this order.

X

**Excessive Water is Detrimental to Concrete Performance  
H<sub>2</sub>O Added By Request/Authorized By**

GAL X

WEIGHMASTER

NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE

LOAD RECEIVED BY:

X

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
9.00	WELL	WELL (10 SACKS PER UNIT)	9.00	
0.50	TRUCKING	TRUCKING CHARGE	1.50	
9.00	MIX & HAUL	MIXING & HAULING	9.00	

**RECEIVED**  
**DEC 31 2012**  
**JR KCC WICHITA**  
**BN-18**  
 2459.00  
 4725.00  
 187.50

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED
9:32	8:49	9:43	1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER	
	ARRIVED JOB	START UNLOADING	6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER	TIME DUE
7:46	8:28			
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME
1.75				

ADDITIONAL CHARGE 1

ADDITIONAL CHARGE 2

GRAND TOTAL

26012  
4531.68