

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 09267  
Name: JRC Oil Company, Inc.  
Address 1: P. O. Box 426  
Address 2: 24110 NE Vermont Road  
City: Garnett State: Kansas Zip: 66032 + 0426  
Contact Person: Mike Colvin  
Phone: ( 785 ) 448-8112  
CONTRACTOR: License # 32079  
Name: John E. Leis  
Wellsite Geologist: None  
Purchaser: Pacer

API No. 15 - 003-25308-0000  
Spot Description: \_\_\_\_\_  
NW NE SE SW Sec. 32 Twp. 20 S. R. 21  East  West  
1,155 Feet from  North /  South Line of Section  
637 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Anderson  
Lease Name: Bandy Well #: BN-24  
Field Name: Bush City Shoestring  
Producing Formation: Squirrel Sandstone  
Elevation: Ground: 982' Kelly Bushing: NA  
Total Depth: 763' Plug Back Total Depth: 757'  
Amount of Surface Pipe Set and Cemented at: 21' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 759'  
feet depth to: Surface w/ 90 sx cmt.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_  
 Commingled Permit #: \_\_\_\_\_  
 Dual Completion Permit #: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  
 GSW Permit #: \_\_\_\_\_  
February 29, 2012      March 1, 2012      April 3, 2012  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**  
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Michael S. Colvin  
Title: Vice President Date: December 27, 2012

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: DLg Date: 1/3/13

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DEC 31 2012  
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Operator Name: JRC Oil Company, Inc. Lease Name: Bandy Well #: BN-24  
 Sec. 32 Twp. 20 S. R. 21  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray and Neutron</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached driller's log.
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-1/4"	7"	20	21'	Portland "A"	6	None
Production	5-5/8"	2-7/8"	6.5	759'	Portland "A"	90	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	590'-623' OA 63 holes	Fractured perforations with 4,000 lbs of 12/20 sand in 140 bbls of gelled salt water.	

TUBING RECORD: Size: <u>1.315" 1.7 lb/ft</u> Set At: <u>637'</u> Packer At: <u>None</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>April 4, 2012</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>3.0</u> Gas Mcf <u>Trace</u> Water Bbls. <u>2.5</u> Gas-Oil Ratio <u>TSTM</u> Gravity <u>36.0</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>590'-623'</u>
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<b>Operator License #:</b> 9267		<b>API #:</b> 15-003-25308-00-00	
<b>Operator:</b> JRC Oil Company, Inc.		<b>Lease:</b> Bandy	
<b>Address:</b> 24110 NE Vermont Rd Garnett, KS		<b>Well #:</b> BN-24	
<b>Phone:</b> 785-304-0377		<b>Spud Date:</b> 2/29/12 <b>Completed:</b> 3/1/12	
<b>Contractor License:</b> 32079		<b>Location:</b> NW-NE-SE-SE of 32-20-21E	
<b>T.D. :</b> 763	<b>T.D. of Pipe:</b> 759	1155	<b>Feet From</b> South
<b>Surface Pipe Size:</b> 7"	<b>Depth:</b> 21'	637	<b>Feet From</b> East
<b>Kind of Well:</b> Oil		<b>County:</b> Anderson	

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# LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
4	Soil	0	4	11	Shale	555	566
17	Shale	4	21	4	Lime	566	570
25	Lime	21	46	20	Shale	570	590
54	Shale	46	70	45	Oil Sand	590	635
7	Lime	70	77	102	Shale	635	737
17	Shale	77	94	6	Broken Sand w/ odor	737	743
14	Lime	94	108	1	Coal	743	744
16	Shale	108	124	19	Shale	744	763
8	Lime	124	132				
5	Shale	132	137				
71	Lime	137	208				
3	Shale	208	211				
2	Black Shale	211	213				
11	Lime	213	224				
3	Shale	224	227		T.D.		763
4	Lime	227	231				
162	Shale	231	393		T.D. of Pipe		759
3	Lime	393	396				
6	Shale	396	402				
4	Lime	402	406				
10	Shale	406	410				
10	Lime	410	420				
51	Shale	420	471				
8	Lime	471	479				
16	Shale	479	495				
3	Lime	495	498				
24	Shale	498	522				
9	Lime	522	531				
19	Shale	531	550				
5	Lime	550	555				

802 N. Industrial Rd.  
P.O. Box 664  
Iola, Kansas 66749  
Phone: (620) 365-5588

# Payless Concrete Products, I.M.C.



**CONDITIONS**

Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.

Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

JR002  
J. R. C. OIL COMPANY, INC.  
35558 NE WILSON RD.

JR11/24  
JRC OIL CO., INC/P.O. BOX 426  
169 N to 1400 E TO TEE N 1 MI  
TO 1500 E 2 MI TO WILSON  
N 1 1/2 MI TO RIG  
GARNETT, KS 66032-0426

GARNETT KS  
66032-9622

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	% CUM	DRIVER/TRUCK	% AIR	PLANT/TRANSACTION #
07:28:48a	WELL	9.00 yd	9.00 yd	0.00	34	0.00	ANDCO
DATE	LOAD #	YARDS DEL.	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER	
03-06-18	1	9.00 yd	19084	0.0	4.00 in	31156	

**WARNING**  
**IRRITATING TO THE SKIN AND EYES**  
Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water. If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.

CONCRETE is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.

Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.

Excess Delay Time Charged @ \$50/HR.

**PROPERTY DAMAGE RELEASE**  
(TO BE SIGNED & DELIVERED TO BEYOND INSIDE CURB LINE)  
Dear Customer: The driver of this truck, by accepting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it is not so managed as you desire it. It is our wish to help you in every way that we can in order to do this. Therefore, it is requested that you sign this RELEASE, relieving him and this company of any responsibility from any damage that may occur to the premises and adjacent property, buildings, sidewalks, driveways, etc., etc., and delivery of this material, and that you also agree to help him return to the public street. For your additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and this supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have arisen out of delivery of this order.  
SIGNED  
X \_\_\_\_\_

**Excessive Water is Detrimental to Concrete Performance**  
**H<sub>2</sub>O Added By Request/Authorized By**  
GAL X \_\_\_\_\_  
WEIGHMASTER \_\_\_\_\_

NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.

LOAD RECEIVED BY:  
X *Core Color*

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
9.00	WELL	WELL (10 SACKS PER UNIT)	9.00	\$ 81.00
9.00	MIX&HAUL	MIXING & HAULING	9.00	\$ 81.00
3.00		Trucking Charge		\$ 27.00
				BN-24

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED
9:30	8:56	8:43	1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER	
LEFT PLANT	ARRIVED JOB	START UNLOADING		TIME DUE
7:44	8:27	8:32	6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER	
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME

ADDITIONAL CHARGE 1 \_\_\_\_\_  
ADDITIONAL CHARGE 2 \_\_\_\_\_  
**GRAND TOTAL** ▶ \$ 135.00