



KANSAS CORPORATION COMMISSION 1106301
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33476
Name: FIML Natural Resources, LLC
Address 1: 410 17TH ST STE 900
Address 2:
City: DENVER State: CO Zip: 80202 + 4420
Contact Person: Cassie parks
Phone: (303) 893-5073
CONTRACTOR: License # 33793
Name: H2 Drilling LLC
Wellsite Geologist: Jim Musgrove
Purchaser: NA

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

08/28/2012	09/05/2012	09/07/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-101-22392-00-00

Spot Description:
SE SE NW Sec. 15 Twp. 20 S. R. 27 East West
2310 Feet from North / South Line of Section
2310 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Lane
Lease Name: Burnett Well #: 6D-15-2027
Field Name:

Producing Formation: NA
Elevation: Ground: 2610 Kelly Bushing: 2619
Total Depth: 4624 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 376 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 3001 Feet
If Alternate II completion, cement circulated from: 3001
feet depth to: 0 w/ 575 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 7200 ppm Fluid volume: 950 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 12/31/2012
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NAOMI JAMES Date: 01/04/2013

Operator Name: FIML Natural Resources, LLC Lease Name: Burnett Well #: 6D-15-2027
Sec. 15 Twp. 20 S. R. 27 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run
Electric Log Submitted Electronically (If no, Submit Copy)
List All E. Logs Run: Triple Combo

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated. Includes columns for Shots Per Foot, Depth, and Cmt/d w/ 575sx Lightweight.

TUBING RECORD: Size, Set At, Packer At, Liner Run.
Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing, Pumping, Gas Lift, Other.
Estimated Production Per 24 Hours: Oil Bbls, Gas Mcf, Water Bbls, Gas-Oil Ratio, Gravity.

DISPOSITION OF GAS: Vented, Sold, Used on Lease.
METHOD OF COMPLETION: Open Hole, Perf., Dually Comp., Commingled, Other.
PRODUCTION INTERVAL:

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist-Albrecht, Commissioner

Sam Brownback, Governor

December 31, 2012

Cassie parks
FIML Natural Resources, LLC
410 17TH ST STE 900
DENVER, CO 80202-4420

Re: ACO1
API 15-101-22392-00-00
Burnett 6D-15-2027
NW/4 Sec. 15-20S-27W
Lane County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

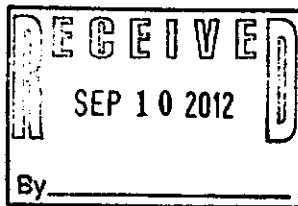
Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Cassie parks



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361



INVOICE

Invoice Number: 132558
Invoice Date: Aug 29, 2012
Page: 1

FIML Natural Resources LLC
410 17th St, Suite 900
Denver, CO 80202

OBO
SEP 10 2012



FIML	Burnett 6D #15-202	Net 30 Days	
KS1-01	Oakley	Aug 29, 2012	9/28/12

Quantity	Unit	Description	Unit Price	Total Price
240.00	MAT	Class A Common	16.25	3,900.00
5.00	MAT	Gel	21.25	106.25
9.00	MAT	Chloride	58.20	523.80
60.00	MAT	Flo Seal	2.70	162.00
263.52	SER	Cubic Feet	2.10	553.39
947.51	SER	Ton Mileage	2.35	2,226.67
1.00	SER	Surface	1,125.00	1,125.00
80.00	SER	Pump Truck Mileage	7.00	560.00
1.00	SER	Manifold Head Rental	200.00	200.00
80.00	SER	Light Vehicle Mileage	4.00	320.00
3.00	EQP	8.5/8 Centralizer	64.00	192.00
1.00	CEMENTER	Andrew Forslund		
1.00	CEMENTER	Terry Heinrich		
1.00	OPER ASSIST	Adam Holcomb		

OBO
SEP 10 2012

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

ONLY IF PAID ON OR BEFORE

Subtotal	9,869.11
Sales Tax	307.70
Total Invoice Amount	10,176.81
Payment/Credit Applied	

ALLIED OIL & GAS SERVICES, LLC . 056736

Email

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>8-29-12</u>	SEC <u>15</u>	TWP <u>20</u>	RANGE <u>27</u>	CALLLED OUT	ON LOCATION	JOB START <u>7:00 AM</u>	JOB FINISH <u>1:30 PM</u>
LEASE <u>Burnett</u>	WELL # <u>60 15-200</u>		LOCATION <u>Dighton 96 11.5 S</u>	COUNTY <u>Lane</u>	STATE <u>KS</u>		
OLD OR (NEW) (Circle one)			<u>NEW</u>				

CONTRACTOR H2 #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 375'

CASING SIZE 8 1/2 DEPTH 375.68'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX. MINIMUM

MEAS. LINE SHOULDER JOINT

CEMENT LEFT IN CSG. 20'

PERFS.

DISPLACEMENT 22.07 GAL

OWNER same

CEMENT AMOUNT ORDERED 240 sks com 58cc
240 gal W/Rosegal

COMMON <u>240 sks</u>	• 16 85	3900 00
POZMIX	•	
GBL <u>5 sks</u>	• 21 85	106 25
CHLORIDE <u>9 sks</u>	• 52 20	470 00
ASC	•	
<u>Flo-steel 60%</u>	• 2 75	162 00

EQUIPMENT

PUMP TRUCK CEMENTER Andrew Fordlund
1 422 HELPER Terry Heinrich

BULK TRUCK DRIVER Adams Holcomb
1 347

BULK TRUCK DRIVER

HANDLING <u>263.50 skt</u>	• 2 50	558 29
MILBAGS <u>2 20 11894 ton</u>	• 23 26	472 00
<u>947.51</u>	TOTAL	<u>7637 29</u>

REMARKS:

Cement did circulate

thank you

SERVICE

DEPTH OF JOB <u>375.68'</u>	
PUMP TRUCK CHARGE	<u>1135 00</u>
EXTRA FOOTAGE	•
MILBAGS <u>80 mils</u>	• 7 00
MANIFOLD <u>head</u>	• 200 00
<u>Light vehicle</u>	• 4 00
TOTAL	<u>2205 00</u>

SHAROTO: FIML

TRBET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

<u>85%</u>	• 64 00	192 00
<u>2 Control Lines</u>	•	
TOTAL		<u>192 00</u>

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Gary Dake

SIGNATURE Gary Dake

SALES TAX (if Any)	<u>302.69</u>
TOTAL CHARGES	<u>9,869.11</u>
DISCOUNT <u>20</u>	<u>1973.82</u> IF PAID IN 30 DAYS
net	<u>7895.29</u>



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 132629
Invoice Date: Sep 7, 2012
Page: 1



Bill To:
FIML Natural Resources LLC 410 17th St., Suite 900 Denver, CO 80202

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
FIML	Burnett 6D #15	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Sep 7, 2012	10/7/12

Quantity	Item	Description	Unit Price	Amount
550.00	MAT	ALW	15.95	8,772.50
138.00	MAT	Flo Seal	2.97	409.86
2,750.00	MAT	Gilsonite	0.98	2,695.00
769.59	SER	Cubic Feet	2.48	1,908.58
2,453.03	SER	Ton Mileage	2.60	6,377.90
1.00	SER	Production -- Top Stage	2,406.25	2,406.25
80.00	SER	Pump Truck Mileage -- No Charge		
1.00	SER	Manifold Rental -- No Charge		
80.00	SER	Light Vehicle Mileage -- No Charge		
1.00	JOB DISC	Job Discount if paid by 10/7/12	6,093.92	-6,093.92
1.00	CEMENTER	Alan Ryan		
1.00	EQUIP OPER	Wayne McGhghy		
1.00	OPER ASSIST	Chris Helpingstine		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$

ONLY IF PAID ON OR BEFORE
Oct 2, 2012

Subtotal	16,476.17
Sales Tax	748.27
Total Invoice Amount	17,224.44
Payment/Credit Applied	
TOTAL	17,224.44

ALLIED OIL & GAS SERVICES, LLC 058761

EMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Rocky Hill

DATE <u>9/2/12</u>	SEC. <u>15</u>	TWP. <u>20</u>	RANGE <u>27</u>	CALLED OUT	ON LOCATION	JOB START <u>6:00a</u>	JOB FINISH <u>7:00a</u>
WELL # <u>15</u>	LOCATION <u>Dighton 10E 10 1/2 S</u>	COUNTY <u>Lane</u>	STATE <u>Ks</u>				
.D OR NEW (Circle one)							

CONTRACTOR H2
 TYPE OF JOB Production top stage
 CEMENT SIZE 2 7/8 T.D.
 PUMPING SIZE 5 1/2 DEPTH 4996.19
 PUMPING SIZE DEPTH
 CEMENT PIPE DEPTH
 CEMENT DEPTH 3001.47
 CEMENT MINIMUM
 CEMENT LINE SHOE JOINT 21.65
 CEMENT LEFT IN CSG. 21.65
 CEMENT
 EQUIPMENT 7100L H20

OWNER Same
 CEMENT
 AMOUNT ORDERED 625 SK ALW 1/4 FT
Seal 5# Gilsonite

COMMON	@	
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	@	
ALW 550	@	15.25 8772.50
FloSeal 13816	@	2.22 409.26
Gilsonite 275016	@	0.98 2695.00
HANDLING 269.59 CF	@	2.48 1928.50
MILEAGE <u>201 mile</u>	@	30.63 6372.90
TOTAL 20163.84		

JMP TRUCK CEMENTER Alan Ryan
 HELPER Wayne Maloney
 JLK TRUCK DRIVER Chris Hellingstone
 JLK TRUCK DRIVER Jason (TWS)
Omar (TWS)

REMARKS:

2 1/2 30 SKs But Hob 20 SKs Missettle,
2 1/2 500 SKs Down 5 1/2 Washup,
3 1/2 place Plug w/ 7 1/2" 8000 lbs
PSI 1250, Land Plug 2300 PSI,
7000 closed
ement did
Armed

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	2406.25
EXTRA FOOTAGE	@
MILEAGE 80	@
MANIFOLD	@
Strelowick 80	@
TOTAL 2406.25	

CHARGE TO: FIML
 STREET _____
 CITY _____ STATE _____ ZIP _____

I, Allied Oil & Gas Services, LLC.
 you are hereby requested to rent cementing equipment
 and furnish cementer and helper(s) to assist owner or
 contractor to do work as is listed. The above work was
 one to satisfaction and supervision of owner agent or
 contractor. I have read and understand the "GENERAL
 TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Gary Dole
 SIGNATURE [Signature]

PLUG & FLOAT EQUIPMENT
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 TOTAL _____

SALES TAX (If Any) _____
 TOTAL CHARGES 22,570.09
 DISCOUNT _____ IF PAID IN 30 DAYS
27.00



INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 132628
Invoice Date: Sep 6, 2012
Page: 1

Voice: (817) 546-7282
Fax: (817) 246-3361



Bill To:
FIML Natural Resources LLC 410 17th St., Suite 900 Denver, CO 80202

Customer ID	Well Name# or Customer P.O.	Payment Terms	
FIML	Burnett 6D #15	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Sep 6, 2012	10/6/12

Quantity	Item	Description	Unit Price	Amount
6.00	MAT	Gel	23.40	140.40
310.00	MAT	ASC	20.90	6,479.00
30.00	MAT	Salt	26.35	790.50
1,550.00	MAT	Gilsonite	0.98	1,519.00
12.00	MAT	WFR-2	58.70	704.40
78.00	MAT	Flo Seal	2.97	231.66
379.25	SER	Cubic Feet	2.48	940.54
1,324.00	SER	Ton Mileage	2.60	3,442.40
1.00	SER	Production -- Bottom Stage	2,765.75	2,765.75
80.00	SER	Pump Truck Mileage	7.70	616.00
1.00	SER	Manifold & Head Rental	275.00	275.00
80.00	SER	Light Vehicle Mileage	4.40	352.00
1.00	EQP	5.5 D V Tool	5,335.26	5,335.26
2.00	EQP	5.5 Basket	394.29	788.58
1.00	EQP	5.5 Stop Clamp	49.14	49.14
25.00	EQP	5.5 Centralizer	57.33	1,433.25
1.00	EQP	5.5 Sure Seal Float Collar	725.40	725.40
1.00	EQP	5.5 Sure Seal Float Shoe	608.40	608.40
1.00	JOB DISC	Job Discount if paid by 10/6/12	5,711.30	-5,711.30
1.00	CEMENTER	Alan Ryan		
1.00	EQUIP OPER	Wayne Mc Ghghy		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$

ONLY IF PAID ON OR BEFORE
Oct 1, 2012

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
TOTAL	Continued



INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 132628
Invoice Date: Sep 6, 2012
Page: 2

Voice: (817) 546-7282
Fax: (817) 246-3361



Bill To:
FIML Natural Resources LLC 410 17th St., Suite 900 Denver, CO 80202

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
FIML	Burnett 6D #15	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Sep 6, 2012	10/6/12

Quantity	Item	Description	Unit Price	Amount
1.00	OPER ASSIST	Chris Helpingstine		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$

ONLY IF PAID ON OR BEFORE
Oct 1, 2012

Subtotal	21,485.38
Sales Tax	1,184.71
Total Invoice Amount	22,670.09
Payment/Credit Applied	
TOTAL	22,670.09

ALLIED OIL & GAS SERVICES, LLC 058760

EMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:

Okla City, KS

DATE <i>9/16/12</i>	SEC. <i>15</i>	TWP. <i>20</i>	RANGE <i>27</i>	CALLED OUT	ON LOCATION	JOB #
WELL # <i>60</i>	LOCATION <i>Dighton E 10 miles 10 1/2 S</i>			COUNTY <i>LeFlore</i>	STATE <i>OK</i>	TIME <i>7:00am - 8:00pm</i>
LD OR NEW (Circle one)	EINTO					

CONTRACTOR *H2 Drilling*

TYPE OF JOB *Production / Bottom Stage*

OLE SIZE _____ T.D. _____

ASING SIZE _____ DEPTH *4996.19*

UBING SIZE _____ DEPTH _____

RILL PIPE _____ DEPTH _____

QOL *OV* _____ DEPTH *3001.47*

RES. MAX _____ MINIMUM _____

EAS. LINE _____ SHOE JOINT *21.65*

EMENT LEFT IN CSG. *21.65*

SRFS. _____

ISPLACEMENT _____

OWNER *Same*

CEMENT AMOUNT ORDERED *315 1/2 ASC 1070 Seal*

270 gel 5" Cillomite

COMMON	@	
POZMIX	@	
GEL <i>6</i>	@	<i>23.40 140.40</i>
CHLORIDE	@	
ASC <i>310</i>	@	<i>20.90 6479.00</i>
SAH <i>SAH 30 sls</i>	@	<i>25</i> <i>790.50</i>
<i>Cillomite 1550lb</i>	@	<i>98 1519.00</i>
<i>WPH II 1200lb</i>	@	<i>58.70 204.40</i>
<i>Flt Seal 78lb</i>	@	<i>2.97 231.66</i>
HANDLING <i>379.25 CF</i>	@	<i>2.70 940.54</i>
MILEAGE <i>2.50 700/mile 16.55 700</i>	@	<i>344.2 40</i>

EQUIPMENT

JMP TRUCK	CEMENTER	<i>Alan</i>
	HELPER	<i>Wayne</i>
ULK TRUCK	DRIVER	<i>Juan</i>
347		
ULK TRUCK	DRIVER	<i>Chris</i>
396		<i>Omor</i>
540		

REMARKS:

*In Coy, Circulate, Mix WPH II, 1500
310 sls, ASC, Washup, Displace, Plug w/
15 00L H2O, 7800L Rig Flush w/ 1500 PWT
3FT. Land, Plug @ 3300 PWT, Drop
Opening Tool, Open Tool @ 800 PWT
Circulate 4 hrs,
T. M. K. R.
Alan, Wayne, Chris,
Omor, Juan*

TOTAL *14247.90*

SERVICE

DEPTH OF JOB		<i>49</i>
PUMP TRUCK CHARGE		<i>2765.25</i>
EXTRA FOOTAGE	@	
MILEAGE <i>800 miles</i>	@	<i>7.20 616.00</i>
MANIFOLD <i>at head</i>	@	<i>2.35 40</i>
<i>Cit Vehicle 800 miles</i>	@	<i>4.40 352.00</i>

TOTAL *4000.25*

PLUG & FLOAT EQUIPMENT

<i>OUT Tool</i>		<i>5335.26</i>
<i>Baskets 2</i>	@	<i>394.00 288.00</i>
<i>Stop Clamp 1</i>	@	<i>49.14 49.14</i>
<i>Centralizer 25</i>	@	<i>57.22 1433.25</i>
<i>Sure Seal Float Collar</i>	@	<i>225.40</i>
<i>Sure Seal Float Shoe</i>	@	<i>608.40</i>

TOTAL *8940.23*

SALES TAX (If Any) _____

TOTAL CHARGES *27,196.68*

DISCOUNT _____ IF PAID IN 30 DAYS

21920

o: Allied Oil & Gas Services, LLC.
ou are hereby requested to rent cementing equipment
id furnish cementer and helper(s) to assist owner or
ntractor to do work as is listed. The above work was
one to satisfaction and supervision of owner agent or
ntractor. I have read and understand the "GENERAL
ERMS AND CONDITIONS" listed on the reverse side.

UNTED NAME *Gary Duke*

GNATURE *[Signature]*

Conservation Division
Finney State Office Building
130 S. Market, Rm. 207B
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist-Albrecht, Commissioner

Sam Brownback, Governor

January 04, 2013

Cassie parks
FIML Natural Resources, LLC
410 17TH ST STE 900
DENVER, CO 80202-4420

Re: ACO-1
API 15-101-22392-00-00
Burnett 6D-15-2027
NW/4 Sec.15-20S-27W
Lane County, Kansas

Dear Cassie parks:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 08/28/2012 and the ACO-1 was received on January 02, 2013 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department