

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR DONALD C. SLAWSON API NO. 15-109-20,187-0000
 ADDRESS 200 Douglas Building COUNTY Logan
Wichita, Kansas 67202 FIELD _____
 **CONTACT PERSON Sherry Kendall LEASE HUBERT 'B'

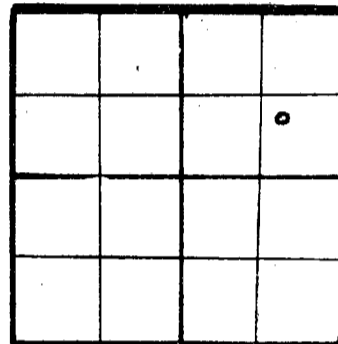
PHONE 316-263-3201 WELL NO. 1
 PURCHASER N/A

ADDRESS _____ WELL LOCATION NW SE NE
1660 Ft. from north Line and
990 Ft. from east Line of
 the NE/4 SEC. 29 TWP. 11S RGE. 33W

DRILLING CONTRACTOR SLAWSON DRILLING CO., INC.
 ADDRESS 200 Douglas Building
Wichita, Kansas 67202

PLUGGING CONTRACTOR SUN OIL WELL CEMENTING, INC.
 ADDRESS Box 169 Great Bend, KS 67530

TOTAL DEPTH 4765' PBD N/A
 SPUD DATE 10/11/81 DATE COMPLETED 10/22/81
 ELEV: GR 3122 DF 3125 KB 3128



WELL PLAT
 (Quarter) or Full Section - Please indicate.

KCC ✓
 KGS ✓

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXX~~ TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New) ~~XXXXXX~~ casing.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|--------|----------------------------|
| SURFACE | 12 1/4" | 8 5/8" | 24# | 289' | 60/40 poz | 200 sx | 2% gel, 3% cc |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| LINER RECORD | | | PERFORATION RECORD | | |
|--------------|-------------|--------------|--------------------|-------------|----------------|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
| | | | | | |
| | | | | | |

| TUBING RECORD | |
|---------------|---------------|
| Size | Setting depth |
| | |
| | |

| ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD | |
|---|------------------------|
| Amount and kind of material used | Depth interval treated |
| | |
| | |

| TEST DATE: | | PRODUCTION | |
|--|---|----------------|------------------------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | A.P.I. Gravity | |
| | | | |
| RATE OF PRODUCTION PER 24 HOURS | Oil bbls. | Gas bbls. | Water % MCF |
| Disposition of gas (vented, used on lease or sold) | | | Producing interval (s) |

** The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth _____
 Estimated height of cement behind pipe _____ circulated _____

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|--|-----|--|----------------------|-------|
| 0 - 293 Surface | | | LOG TOPS | |
| 293 - 1299 Shale | | | | |
| 1299 - 2020 Shale and shells | | | ANHY 2610 (+518) | |
| 2020 - 2608 Shale | | | B/ANHY 2636 (+492) | |
| 2608 - 2632 Anhydrite | | | WAB 3668 (-540) | |
| 2632 - 3045 Shale | | | HEEB 4029 (-901) | |
| 3045 - 3257 Shale and lime | | | TORO 4055 (-927) | |
| 3257 - 3500 Shale | | | LANS 4071 (-943) | |
| 3500 - 4765 Lime | | | MUN CRK 4207 (-1079) | |
| 4765 RTD | | | STK SH 4292 (-1164) | |
| | | | BKC 4348 (-1220) | |
| | | | MARM 4384 (-1256) | |
| | | | PAW 4493 (-1365) | |
| | | | U/CHER 4540 (-1412) | |
| | | | L/CHER 4575 (-1447) | |
| | | | JH ZN 4620 (-1492) | |
| | | | B/JH ZN 4641 (-1513) | |
| | | | MISS 4686 (-1558) | |
| | | | LTD 4768 (-1640) | |
| DST #1 4033-4060 (TORO Zn). Packer failed immediately. | | | | |
| DST #2 4055-4060 (TORO Zn) 30-60-30-30, V-WKB/15", Rec. 5' Very heavy mud. Charts were unreadable due to extreme plugging. | | | | |
| DST #3 4086-4107 (35' Zn) 30-60-45-75, Rec. 565' Mdy Wtr; NS. IFP 37-146#, ISIP 1240#, FFP 137-246#, FSIP 1231#. | | | | |
| DST #4 4132-4156 (70' Zn) 30-60-45-75, GBT0, Rec. 665' Mdy Wtr. IFP 46-228#, ISIP 1112#, FFP 246-338#, FSIP 947#. | | | | |
| DST #5 4198-4228 (140' Zn) 30-60-45-75, WKB/died 2nd op, Rec. 80' GC drlg mud w/spts oil. IFP 27-37#, ISIP 1314#, FFP 55-73#, FSIP 1277#. | | | | |
| DST #6 4236-4258 (160' Zn) WKB incr to Fr B, Rec. 215' GIP, 107' TF: 15' CGO (370' corr), 30' MCO (52% O, 45% M, 3% W), 62' OCM (25% O, 73% M, 2% W). IFP 37-55#, ISIP 1158#, FFP 64-71#, FSIP 1176#. | | | | |
| | | DST #7 4268-4284 (180' Zn) 30-30-30-30, WKB/died 30", Rec. 10' Wtry mud w/spts oil. IFP 27-27#, ISIP 46#, FFP 37-37#, FSIP 27#. | | |
| | | DST #8 4283-4308 (200' Zn) 30-30-30-30, WKB/died 15", Rec. 5' Mud w/oil spts. IFP 27-37#, ISIP 827#, FFP 37-46#, FSIP 145#. | | |

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

William R. Horigan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Operations Engineer FOR Donald C. Slawson OPERATOR OF THE Hubert 'B' LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF October 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

~~FURTHER AFFIANT SAITH NOT.~~

(S) William R. Horigan
 William R. Horigan

~~SUBSCRIBED AND SWORN TO BEFORE ME THIS~~ 7th DAY OF December 19 81

Sherry L. Kendall
 NOTARY PUBLIC

MY COMMISSION EXPIRES: 06/12/82

