

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5422 EXPIRATION DATE 6/30 yearly

OPERATOR Abercrombie Drilling, Inc. API NO. 15-109-20,277 0000

ADDRESS 801 Union Center COUNTY Logan
Wichita, KS 67202 FIELD _____

** CONTACT PERSON Jack K. Wharton PROD. FORMATION _____
 PHONE 316-262-1841

PURCHASER _____ LEASE Hubert 'B'

ADDRESS _____ WELL NO. 4

DRILLING Abercrombie Drilling, Inc. WELL LOCATION C E/2 SE NW
 CONTRACTOR 801 Union Center 2310Ft. from West Line and
 ADDRESS Wichita, KS 67202 1980Ft. from South Line of
the NW (Qtr.) SEC 33 TWP 11 S RGE 33 W

PLUGGING Abercrombie Drilling, Inc. WELL PLAT _____ (Office Use Only)
 CONTRACTOR 801 Union Center _____ KCC
 ADDRESS Wichita, KS 67202 _____ KGS
 _____ SWD/REP _____
 _____ PLG.

TOTAL DEPTH 4690' PBTD _____

SPUD DATE 2/08/83 DATE COMPLETED 2/19/83

ELEV: GR 3088' DF 3091' KB 3093'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

		x	
		33	

Amount of surface pipe set and cemented 336.81' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry,) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack L. Partridge, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack L. Partridge
(Name)

Jack L. Partridge, Vice Pres.
day of April

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of April, 19 83.

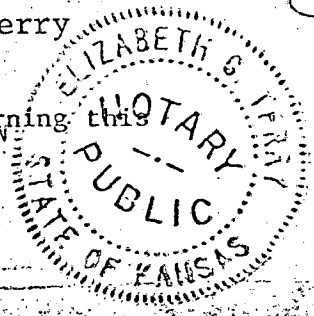
Elizabeth G. Terry
(NOTARY PUBLIC)
Elizabeth G. Terry

MY COMMISSION EXPIRES: 7-13-85

** The person who can be reached by phone regarding state corporation commission information.

RECEIVED
MAY 06 1983

CONSERVATION DIVISION
Wichita, Kansas



SIDE TWO
OPERATOR

Abercrombie Drlg., Inc. LEASE HUBERT 'B' #4 SEC. 33 TWP. 11S RGE. 33W

ACO-1 WELL HISTORY

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Sand	0	2385		
Shale	2385	2579		
Anhydrite	2579	2604		
Shale	2604	3395		
Shale & Lime	3395	3780		
Lime & Shale	3780	4050		
Lime	4050	4690		
Rotary Total Depth	4690			
DST #1: (3989' - 4050') 30-45-60-45. Rec. 2430' Fluid: 1030' MSW, 1400' SW & Mud. IFPs: 209-595#, ISIP: 1314#, FFPs: 738-1070#, FSIP: 1325#.			SAMPLE TOPS:	
DST #2: (4104' - 4125') 30-45-60-45. Rec. 75' MW w/oil Spots. IFPs: 99-99#, ISIP: 1336#, FFPs: 110-110#, FSIP: 1336#			ELEC. LOG TOPS:	
DST #3: (4164' - 4197') 30-45-60-45. Rec. 190' MW w/oil spots. IFPs: 88-110#, ISIP: 1336#, FFPs: 143-165#, FSIP: 1314#.			Anhydrite 2574' (+ 519)	
DST #4: (4205' - 4238') 30-45-60-45. Rec. 60' MW w/oil spots. IFPs: 110-110, ISIP: 1225#.			B/Anhyd. 2600' (+ 493)	
DST #5: (4224' - 4263') 30-45-60-45. Rec. 30' Mud w/oil spots. IFPs: 99-99#, ISIP: 121# FFPs: 110-110#, FSIP: 110#.			Heebner 3988' (- 895)	
DST #6: (4251' - 4284') 30-45-60-45. Rec. 1023' SW. IFPs: 165-286#, ISIP: 1369#, FFPs: 352-528#, FSIP: 1380#			Toronto 4012' (- 919)	
			Lansing 4030' (- 937)	
			Stark 4249' (-1156)	
			B/KC 4316' (-1223)	
			Marmaton 4344' (-1251)	
			Pawnee 4450' (-1357)	
			Up. Chero. 4496' (-1403)	
			Lr. Chero. 4528' (-1435)	
			Johnson 4572' (-1479)	
			Miss. 4642' (-1549)	
			RTD 4690'	
			LTD 4687'	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	344'	60-40 pos.	250	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease, or sold)	Perforations
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AMERICAN WELL LOGGING ASSOCIATION