

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5420  
name White & Ellis Drilling, Inc.  
address 401 E. Douglas - Suite 500  
City/State/Zip Wichita, Ks., 67202

Operator Contact Person Micheal W. Dixon  
Phone (316) 263-1102

Contractor: license # 5420  
name White & Ellis Drilling, Inc.

Wellsite Geologist Micheal W. Dixon  
Phone (316) 263-1102

PURCHASER

Designate Type of Completion

New Well  Re-Entry  Workover

- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

12-17-85 12-31-85 12-31-85  
Spud Date Date Reached TD Completion Date

4740' PBT  
Total Depth

Amount of Surface Pipe Set and Cemented at 304' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 109-20,410 - 0000  
County Logan  
App. C NW SW Sec 15 Twp 11S Rge 33 East X West

1950 Ft North from Southeast Corner of Section  
4620 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

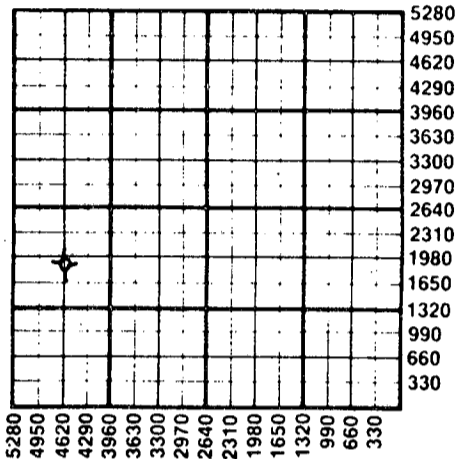
Lease Name Pinkston "A" Well# 1

Field Name W.C.

Producing Formation None DIA

Elevation: Ground 3148 KB 3153

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and Ft. West From Southeast Corner of (Well) Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and Ft West From Southeast Corner (Stream, Pond etc.) Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

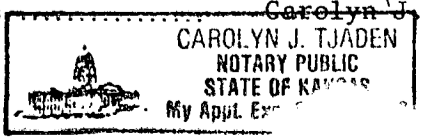
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Micheal W. Dixon  
Title Geologist Date 1-13-86

Subscribed and sworn to before me this 13th day of January 19 86

Notary Public Carolyn J. Tjaden  
Date Commission Expires



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

STATE CORPORATION COMMISSION ACO-1 (7-84)

JAN 31 1986

Sec. 15 Twp. 11S Rge. 33E

SIDE TWO

Operator Name White & Ellis Drlg., Inc. Lease Name Pinkston "A" Well# 1 SEC X TWP 15S RGE 33  East  West  
*Kawell*

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1: 4075'-4125', 30-45-60-45, Rec. 5' F.O.,  
 420' VSOCMW, 540' MW w/ trace oil.  
 IFP 130-283#, FFP 326-489#, ISIP 1242#, FSIP 1221#

DST #2: 4170'-96', 30-30-30-30, Rec. 440' MW,  
 IFP 65-97#, FFP 152-229#, ISIP 1210#

DST #3: 4330'-60', 30-30-30-30, Rec. 20' M w/ trace  
 oil,  
 IFP 33-33#, FFP 44-44#, ISIP 1017#, FSIP 985#

DST #4: 4603'-75', 30-45-30-30, Rec. 20' M  
 IFP 65-65#, FFP 87-87#, ISIP 65#, FSIP 87#

Name	Top	Bottom
ANHY	2638	+ 515
B/ANHY	2664	+ 489
HEEBNER	4067	- 914
LANSING	4105	- 952
MUNCIE CRK	4245	-1092
STARK	4331	-1078
PAWNEE	4528	-1375
UP CHER	4576	-1423
CHER SH	4610	-1457
JOHNSON ZONE	4654	-1501
MISS	4718	-1565
RTD	4740	-1587
LTD	4738	-1585

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	24#	304'	60/40 poz	200	2% Ge1 3% CC.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas:  vented  
 sold  
 used on lease

METHOD OF COMPLETION  
 open hole  perforation  
 other (specify)

PRODUCTION INTERVAL

Dually Completed.  
 Commingled

RECEIVED  
 STATE CORPORATION COMMISSION

JAN 31 1986

CONSERVATION DIVISION  
 Wichita, Kansas