

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5420
name White & Ellis Drilling, Inc.
address 401 E. Douglas, Suite 500
City/State/Zip Wichita, Kansas 67202
Operator Contact Person Micheal W. Dixon
Phone (316) 263-1102

Contractor: license # 5420
name White & Ellis Drilling, Inc.

Wellsite Geologist Micheal W. Dixon
Phone (316) 263-1102

PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

Old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

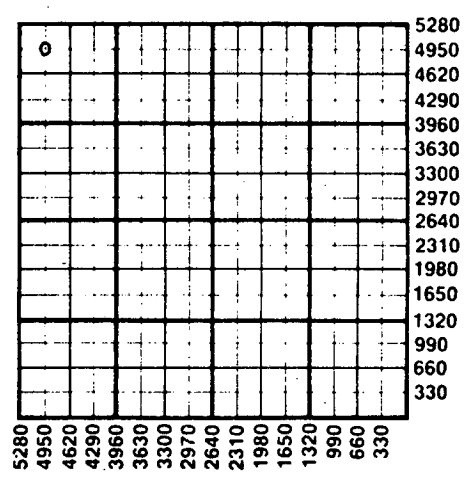
Drilling Method: Mud Rotary Air Rotary Cable
10/29/84 11/9/84 11/9/84
Spud Date Date Reached TD Completion Date
1748 None
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 315' feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
Alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 109-20,357-0000
County Logan
NW NW NW Sec 15 Twp 11 Rge 32 West

4950 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Pinkston Well# 1
Field Name W.C.
Producing Formation None
Elevation: Ground 3153 KB 3155

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-120 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 or confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Micheal W. Dixon
Title Geologist Date 11-26-84
Subscribed and sworn to before me this 26th day of November 19 84

CAROLYN J. Tjaden
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. Sept. 5, 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION
DEC 6 1984
CONSERVATION DIVISION
Wichita, Kansas

Sec. 15 Twp. 11 Rge. 32

SIDE TWO

Operator Name White & Ellis Drilling Inc. Lease Name Pinkston Well# 1 SEC 15 TWP. 11 RGE. 33 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 4179'-4212' (D & E zones), 30-45-30-45, strong blow, Rec. 1590' MSW, IFP 99/461#, FFP 426/721#, ISIP 1282#, FSIP 1282#, Water Chlorides - 55,000 ppm, Mud System 10,000 ppm

DST #2: 4248'-4277', 30-45-60-45, 1st open - good blow bldg. to strong in 18 min. 2nd open - good blow bldg. to strong in 22 min. Rec. 780' MSW (Chlorides - 44,000 ppm), IFP 76/197#, FFP 241/372#, ISIP 1303#, FSIP 1250#

DST #3: 4335'-4370' ("K" zone), 30-45-60-45, fair blow both openings, Rec. 190' OSM, IFP 54/65#, FFP 87/109#, ISIP 1271#, FSIP 1153#

Name	Top	Bottom
ANHY	2641	(+ 517)
B/ANHY	2668	(+ 490)
WAB	3620	(- 462)
HEEB	4075	(- 917)
TORONTO	4103	(- 945)
LANSING	4118	(- 960)
MUNCY CRK	4258	(-1100)
STARK	4342	(-1184)
HUSHPUCKNEY	4375	(-1217)
BKC	4399	(-1241)
MARMATON	4433	(-1275)
UP. CHER	4588	(-1430)
CHEROKEE	4624	(-1466)
JOHNSON ZONE	4671	(-1513)
MISS	4726	(-1568)

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8	24	315'	60/40 poz	200 sx	3%cc, 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot		specify footage of each interval perforated		RECEIVED (amount and kind of material used)			Depth
				STATE CORPORATION COMMISSION			
				DEC. 6. 1984			
				CONSERVATION DIVISION			
				Wichita, Kansas			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
size	set at	packer at					
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)
 Dually Completed.
 Commingled

PRODUCTION INTERVAL