

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API No. 15- 0-22455 0001 APR 09 1999

County Stafford FROM CONFIDENTIAL  
NW - NW - NE Sec. 6 Twp. 25S Rge. 15W X

Operator: License # 31021

4950 Feet from (S)N (circle one) Line of Section

Name: CASTELLI EXPLORATION, INC.

2310 Feet from (E)W (circle one) Line of Section

Address: 9500 Westgate Drive, Suite #101

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE), NW or SW (circle one)

City/State/Zip Oklahoma City, OK 73162

Lease Name Aiken (OWWO) Well # 1

Purchaser: PTCE

Field Name Farmington

Operator Contact Person: Thomas Castelli

Producing Formation Lansing KC

Phone (405) 722-5511

Elevation: Ground 2049 KB 2057

Contractor: Name: Discovery Drilling, Inc.

Total Depth 4178 PBTD 1117

License: 31548

Amount of Surface Pipe Set and Cemented at 253' 1987'

Wellsite Geologist: Thomas Castelli

Multiple Stage Cementing Collar Used? Yes X

Designate Type of Completion

If yes, show depth set \_\_\_\_\_ Feet

X New Well X Re-Entry Workover

If Alternate II completion, cement circulated from \_\_\_\_\_

X Oil SWD S10W Temp. Abns

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ SX CM

X Gas ENHR S10W

Drilling Fluid Management Plan REENTRY JH 8-11-98  
(Data must be collected from the Reserve Pit)

Dry Other (Core, WSW, Expl., Methodic, etc)

Chloride content 7,000 ppm Fluid volume 500 bbl

If Workover/Re-Entry, old well info as follows:

Operator: Petex, Inc.

Dewatering method used Haul free fluids

Well Name: Aiken # 1

Comp. Date 10/20/87 Old Total Depth 4550'

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTD

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

Operator Name Gee Oil Service

Lease Name Hyter License No. 03546

10/10/97 10/11/97 10/12/97

NE Quarter Sec. 12 Twp. 24 S Rng. 15 X E/W

Date of REENTRY Date Reached TD Completion Date

County Stafford Docket No. D-19913

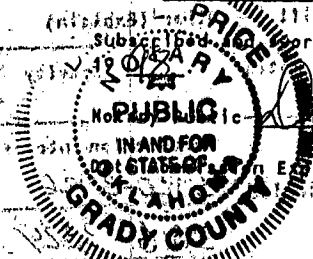
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107, apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas D. Casutt  
Title President Date 2-13-98

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Submitted to before me this 13th day of February  
Anna S. Price  
February 10, 2001



Operator Name CASTELLI EXPLORATION, INC. Lease Name Aike (OWWO) Well # 1  
 Sec. 6 Twp. 25S Rge. 15W  East  West  
 County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Brown Lime 3779'  
 Lansing 3788'

List All E.Logs Run: **SONIC BOND**

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production St.	7 7/8	5 1/2	14	4040	Mid-ConII	60	
					EA-2	40	

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

**PERFORATION RECORD - Bridge Plugs Set/Type**  
 Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3920-3926'	500 GA 15% FE	
2	3816-3824'	1500 GA 15% FE	

**TUBING RECORD** Size 2-3/8" Set At 3982' Packer At None Liner Run  Yes  No

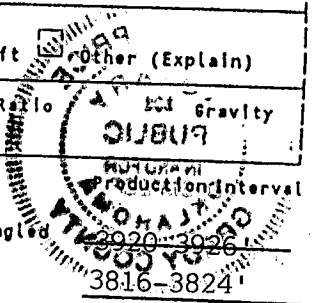
Date of First, Resumed Production, SWD or Inj. 1/2/98 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil 0 Bbls. Gas 125 Mcf Water 2 Bbls. Gas-Oil Ratio 0.016 Gravity 50.1

Disposition of Gas:  
 Vented  Sold  Used on Lease  
 (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_



BURTON®

JOB LOG 4239-5

TICKET # 307983

TICKET DATE 2-97  
10-1

North America	NW/COUNTRY USA	BDA / STATE KJ	COUNTY STAFFORD
WBU ID / EMP # 61622	EMPLOYEE NAME TODD R SEBA	PSL DEPARTMENT STIM	
LOCATION MATT R 2555	COMPANY CONSTEWI Expl.	CUSTOMER RER / PHONE KICK POPE	
TICKET AMOUNT 6667.71	WELL TYPE 01	API / UWI # 135224550001	
WELL LOCATION W Mrs KSCOLE KJ	DEPARTMENT CMT	JOB PURPOSE CODE 035	
LEASE / WELL # AIKEN #2 OWL0	SEC / TWP / RNG		

HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS
T. Seba 61622 5			
G. Borker 69447 5			
D. Miller 51208 5			

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	04:10							Called out
	29:00							on loc SAFETY MTG
								Comp. FLOAT Equip.
	1:15							Hook up to Csg
								Break CIRCULATION
	2:20							START PUMPING 426 FMS/CS
		6	25					Clay Fix II H <sub>2</sub> O
		4	12					MUD FMSH
		4	5					Clay Fix II H <sub>2</sub> O
	2:50	2						START MIXING CMT
			3					Plug R HOLE
			2					Plug M HOLE
	2:58	6				200		START PUMP Csg
								START MIXING TALL
			27:38					FINISHED MIXING
	02:08							SHUT DOWN CLEAN PUMP LINES RELEASE PLUG
	02:50	6				200		START DESP
		4	77			500		LEAF PSF
	3:12	2	97.7			1500		Plug down
	5:20							WASH UP Rock UP OFF LOC
								THANKS CALL AGAIN
								TODD OLEN CEDRICK

RECEIVED  
 KANSAS CORP COMM  
 1998 AUG 10 AM 11:55

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